

Case 13279



COLEMAN OIL & GAS, INC.

330-2903

Tuesday, March 30, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Attn: Mike Stogner

4-13-2004
talked w/ Mike Stogner
Will require a hearing
RECEIVED
MAR 31 2004

OIL CONSERVATION
DIVISION

Dear Mr. Stogner:

Coleman Oil & Gas, Inc. has received a letter from the Bureau of Land Management Farmington office requesting information on the status of the Ricky #1 and Ricky #2 plug and abandonment's. See attached letter. I have met with Steve Mason with Bureau of Land Management Farmington office and informed them of our plans to request approval from the Oil Conservation Division of the State of New Mexico. We have reviewed the two sundries to Plug and Abandon several times and would like to request an extension for plugging these wells and at the same time request approval for a twelve month production test. A production test would consist of producing original as well as replacement wells. This should give us ample time to produce all four wells.

With the test we would be able to determine the amount of gas that could be produced from the two upper stringers of coal simultaneously with lower interval without going to the expense of completing and commingling with the lower interval. Both of the original wells were completed in the upper stringers and were producing 60-80 Mcf / day dry gas prior to being shut in out of slim hole well bores. Replacement wells are completed in the lower interval and producing between 200 -300 Mcf / day with 2 3/8" tubing, 4 1/2" casing with artificial lift. There is a twenty to thirty foot shale barrier between the upper and lower most intervals of the Basin Fruitland Coal in this area. (See attached photo copies of logs).

During the stimulation of both replacement wells by hydraulic fracturing, the surface pressure was monitored throughout the treatment period with surface gauges on the original wells. There was no indication of communication between the well bores, therefore, it is believed that these intervals were not connected through artificial stimulation. It has been proven that in order to economically produce the coal from this area, intervals require hydraulic fracture stimulation to increase conductivity for commercial wells. All four wells have been hydraulically stimulated. The production test will have allocation meters on all four wells so that gas produced from all well bores can be monitored. Production data can be matched with original decline curves to determine if there is communication. Information can then be used to determine if it would be economically viable to complete other wells in this area in the upper intervals.

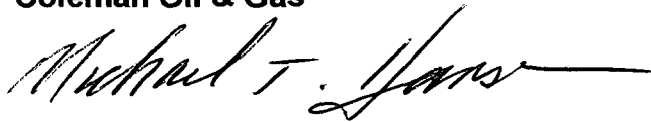
If determined to be economical, this would result in increased revenue for royalty and revenue interest owners as well as government entities.

Let me know as soon as possible if there is a possibility of a twelve month production test on these wells so that I am able to notify the BLM of our intentions.

If you need any additional information or if you would like to discuss this request please give me a call at the office or email me.

Sincerely,

Coleman Oil & Gas

A handwritten signature in black ink that reads "Michael T. Hanson". The signature is fluid and cursive, with a long horizontal line extending from the end of the name.

Michael T. Hanson
cogmhanson@sprynet.com
(505)-327-0356

cc: Bureau of Land Management / Farmington
Chris Coleman
Well files



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

March 9, 2004

Coleman Oil and Gas, Inc
P.O. Drawer 3337
Farmington, NM 87499

Attn: Michael Hanson

Re: Ricky #1, API# 30-045-25976
Ricky #1R, API# 30-045-31165
Ricky #2, API# 30-045-25977
Ricky #2R, API# 30-045-31166

Dear Mr. Hanson:

In the matter of your request to simultaneously produce the original and replacement wells, Order R-8768-F only allows for 2 wells per 320 acre proration unit, no more than one of which may be in either quarter section. This is not a matter that can be approved at the district level. You will have to apply for an exception to R-8768-F to the Engineering Bureau at NM OCD Santa Fe.

Prior to obtaining an exception, only one well per quarter section may be produced. C-104s may be approved for the Ricky #1R and #2R only if the Ricky #1 and #2 are shut in or abandoned.

Thank you.

Sincerely,

Steven N. Hayden
Geologist, District III
shayden@state.nm.us

SNH/mk

CC: Jim Lovato, BLM Farmington
Well files



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

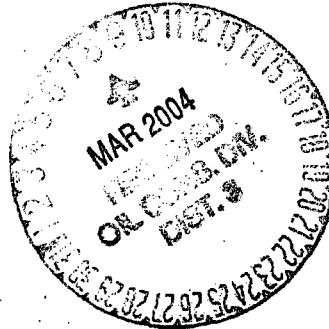
Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:

NOO-C-14-20-5390 et al. (WC)
3162.3-4 (7100)

Mr. Michael T. Hanson
Coleman Oil & Gas, Inc.
PO Drawer 3337
Farmington, NM 87499-3337

February 24, 2004



Dear Mr. Hanson:

Reference is made to the following wells located in sec. 18, T. 26 N., R. 11 W., San Juan County, New Mexico:

- 1) No. 1 Ricky, 790' FNL & 875' FWL, Lease NOO-C-14-20-5390.
- 2) No. 2 Ricky, 1850' FSL & 790' FWL, Lease NOO-C-14-20-5389.

Also referenced are your Sundry Notices approved on February 21, 2003. These wells have been approved for plugging for over a year. If the wells have been plugged, you are required to submit a subsequent report of abandonment. If the wells have not been plugged, you are required to inform this office when the work is scheduled to be performed.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-93000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason
Petroleum Engineer; Petroleum Management Team

cc:
FIMO

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

FEB 14 PM 1:12

SUBMIT IN TRIPLICATE- Other instructions on the reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337, Farmington, NM 87499

3b. Phone No. (include area code)

505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL and 875' FWL SEC 18, T26N, R11W, NMPM

5. Lease Serial No.

NOO-C-14-20-5390

6. If Indian, Allottee, or Tribe Name

NAVAJO - NAPI

7. If Unit or CA. Agreement Designation

ON, NM

8. Well Name and No.

Ricky #1

9. API Well No.

30-045-25976

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



**Coleman Oil & Gas, Inc., Proposes To Plug and Abandon this well as follows.
See attached procedure.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

MICHAEL T. HANSON

Title

ENGINEER

Signature

Date

February 12, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

VE

Date

2/21/03

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

I/F/O

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR

Ricky #1

Simmons Engineering & Consulting Company
1 Ricky
Completion Prognosis

Casing: 2-7/8", 6.4#, J55, EUE, 8rd set @ 1362'
Float @ 1330' GR.

Procedure:

1. Pressure test casing with acid truck to 2500 psig.
2. Rig up perforators with well head mast truck and run GR-CCl from PBTD @ 1330 to 700' GR.
3. Perforate Fruitland Formation with 1 shot per foot as follows:
1194 - 1198 5 holes
1220 - 1224 5 holes total of 10 holes.
4. Install frac valve on 2-7/8" casing.
5. Acidize with 150 gallons 15% HCL acid.
6. Frac down casing with 70Q Foam down casing at 20 BPM as follows:
5,000 gallons PAD
2,500 gallons with 1/2#/gal 10/20 sand
10,000 gallons with 1#/gal.
2,500 gallons with 2#/gal.
Flush to bottom perforation.
7. Shut well in until frac equipment leaves location and open to pit on 1/2" positive choke. Flow over night to clean up.
8. Shut well in after clean up for 7 days and run AOF test.


R. D. Simmons

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO LOCATE*
(See other instructions on reverse side)
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NOO-C-14-20-5390
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO ALLOTED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐
1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐

2003 APR 17 PM 12:10
Other

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **765' FNL & 830' FWL, SECTION 18, T26N, R11W OIL CONC. DW. DIST. 3**
At top prod. interval reported below
At total depth

070 Farmington, NM
Other

7. FARM OR LEASE NAME, WELL NO.
RICKY #1R

9. API WELL NO.
30-045-31165

10. FIELD AND POOL OR WILDCAT
BASIN FRUITLAND COAL

11. SEC. T, R, M, OR BLOCK AND SURVEY
OR AREA
D, SEC 18, T26N, R11W

12. COUNTY OR PARISH
SAN JUAN
13. STATE
NM

15. DATE SPUDDED **01/07/03**
16. DATE T.D. REACHED **01/10/03**
17. DATE COMPL. (Ready to prod.) **02/19/03**
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6034' GR 6033'

20. TOTAL DEPTH, MD & TVD
1440' MD TVD 1392' MD TVD
21. PLUG BACK T.D., MD & TVD
1392' MD TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS
ROTARY TOOLS
CABLE TOOLS
0-1440'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1260-1270' GL-MD, FRUITLAND COAL
25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/11/03, CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03
27. WAS WELL CORED
NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	132.90'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1437.10'	6 1/4"	LEAD, 115 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1300'	

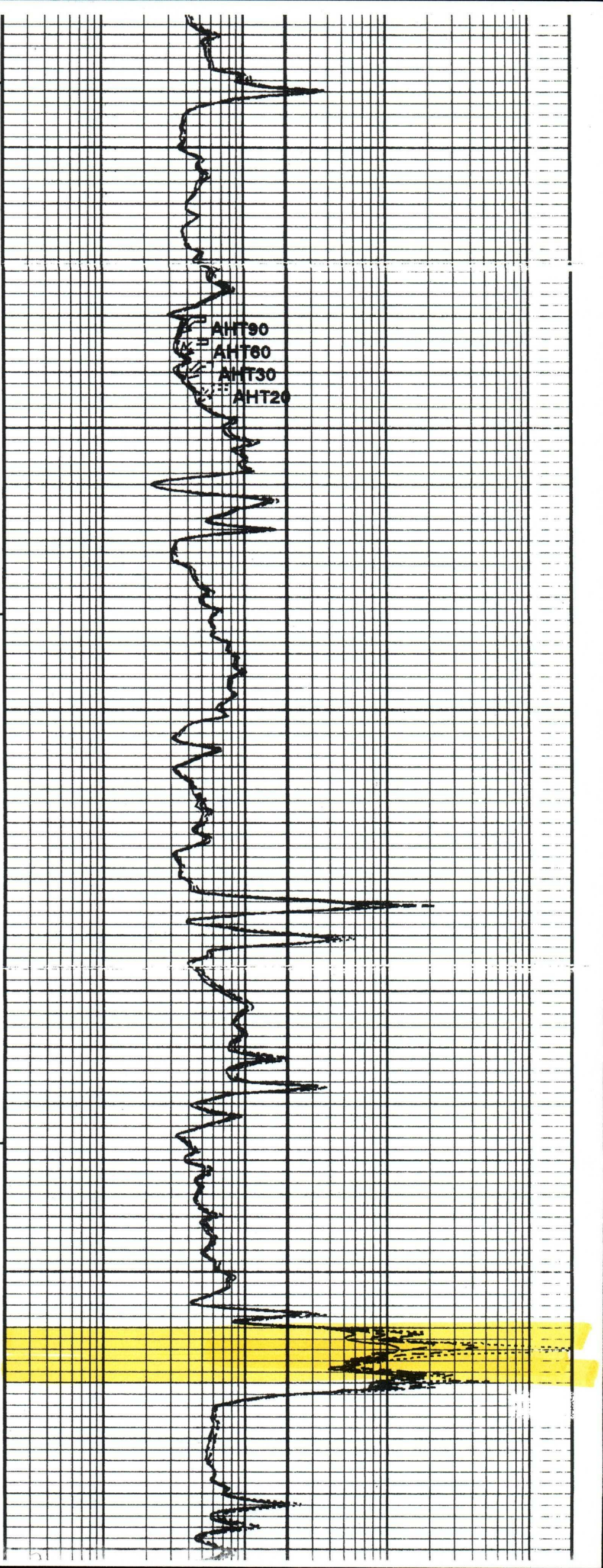
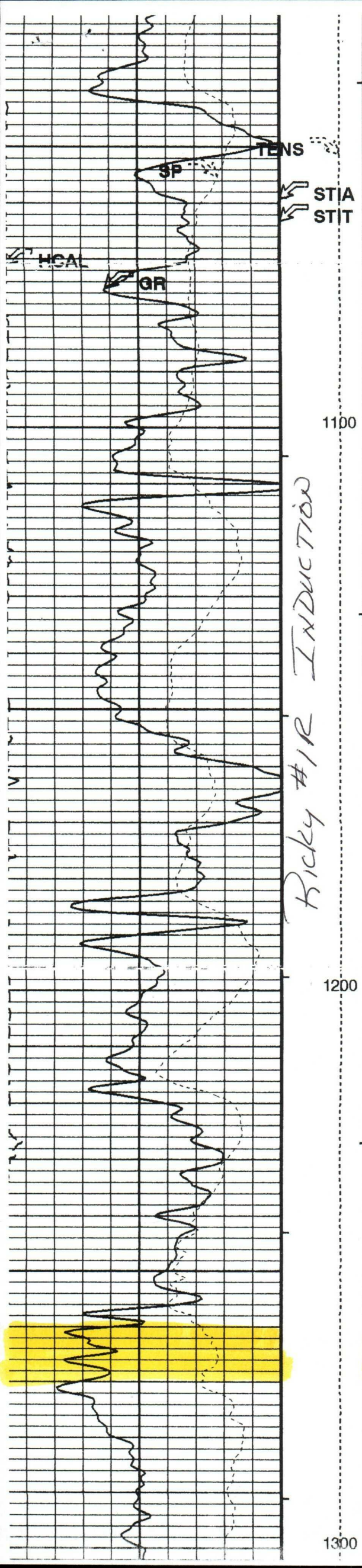
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1260'-1270'	.41"	6JSPF		1260'-1270'	1000 GALS 7 1/2% HCL
				1260'-1270'	PAD 10,011 GAL 25# GEL+59,930#
					20/40 BRADY W/ 22,596 GAL 20#
					CROSSLINKED GEL

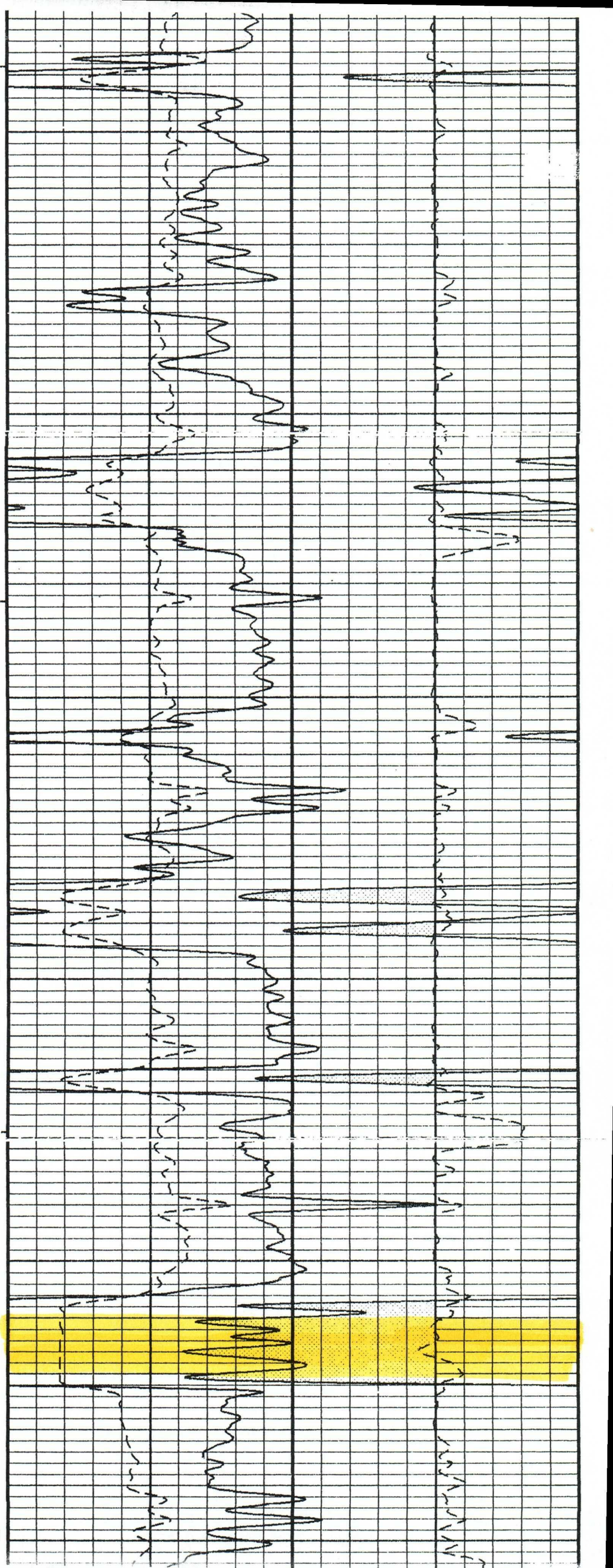
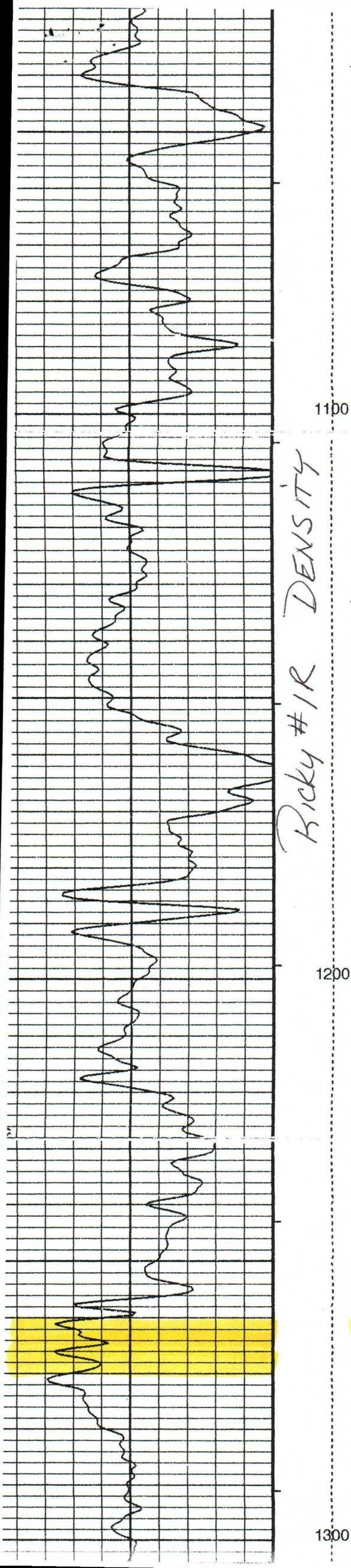
33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
02/19/03	PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
02/23/03	24	1/8"		0	5	130	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
10	1		0	5			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS
LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael T. Huns TITLE ENGINEER DATE 4/16/2003





UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5389

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

2. NAME OF OPERATOR

COLEMAN OIL & GAS INC

3. ADDRESS OF OPERATOR

PO DRAWER 3337

FARMINGTON, NM 87499-3337

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements

At surface

1845' FSL AND 745' FWL SECTION 18, T26N, R11W

At top prod. interval, reported below

14. PERMIT NO.		DATE ISSUED: 12/31/02		12. COUNTY OR PARISH SAN JUAN		13. STATE NM	
15. DATE SPUNDED 0/13/03		16. DATE T.D. REACHED 1/16/03		17. DATE COMPL. (Ready to Prod.) 2/18/03		18. ELEVATIONS (DF, RKB, RT, GR, etc.) 6032' GL	
19. BLEV. CASINGHEAD 6031'		20. Total Depth (MD & TVD) 1355'		21. Plug back T.D. (MD & TVD) 1306'		22. If Multiple Compl., How Many 0-1355'	
23. ROTARY TOOLS		24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD) 1218'-1228' GL-MD, FRUITLAND COAL		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed) SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/16/03. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03.	

27. Was Well Cored NO	
--------------------------	--

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT/LF	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
7" J-55	20#	134.50'	8 3/4"	SURFACE, 135 SX CL "B"	
4 1/2" J-55	10.5#	1351.26'	6 1/4"	LEAD, 110 SX 10.0# LITECRETE	
				TAIL, 30 SX 12.5# LITECRETE	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1240.93'	

31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, F Depth Set (MD)	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	Amt & Kind of Material Used
1218'-1228'	.45"	6JSPP		1218'-1228'	2000 GAL 10% FORMIC
				1218'-1228'	PAD 19,237 GAL 20# GEL +58,866#
					20/40 BRADY W/ 48,506 GAL 20#
					CROSSLINKED GEL

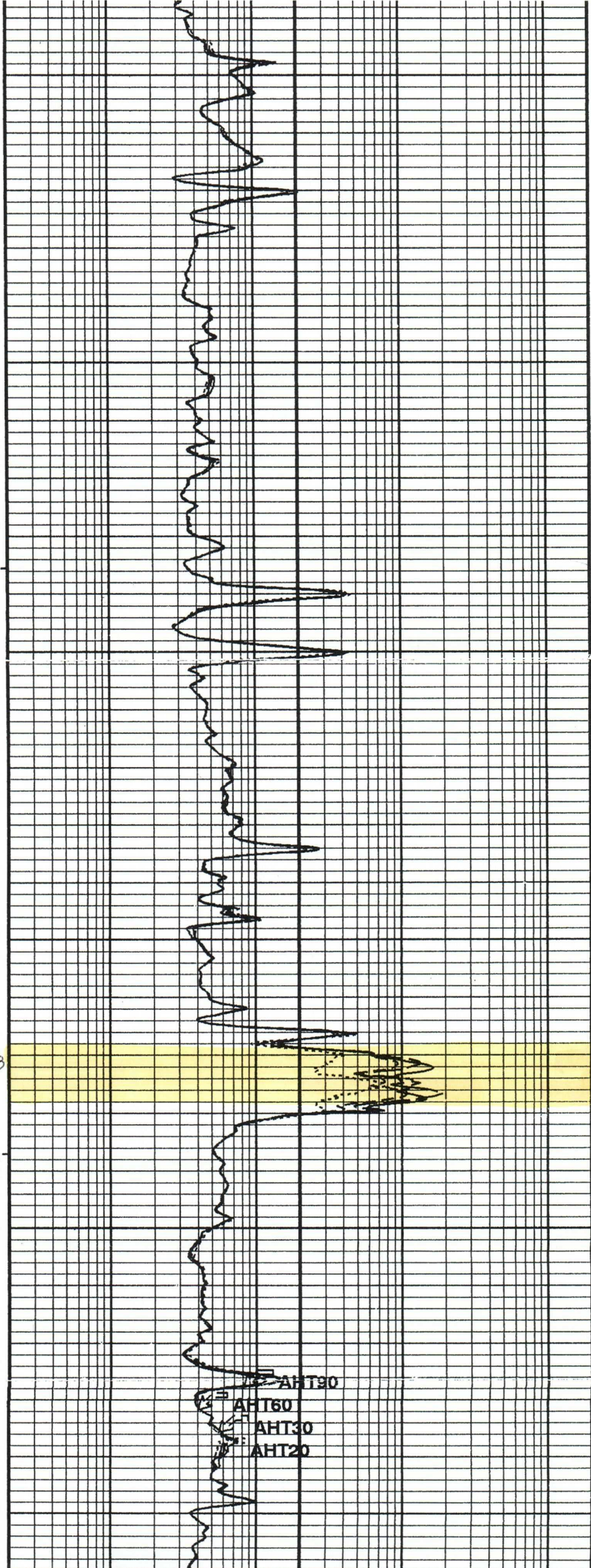
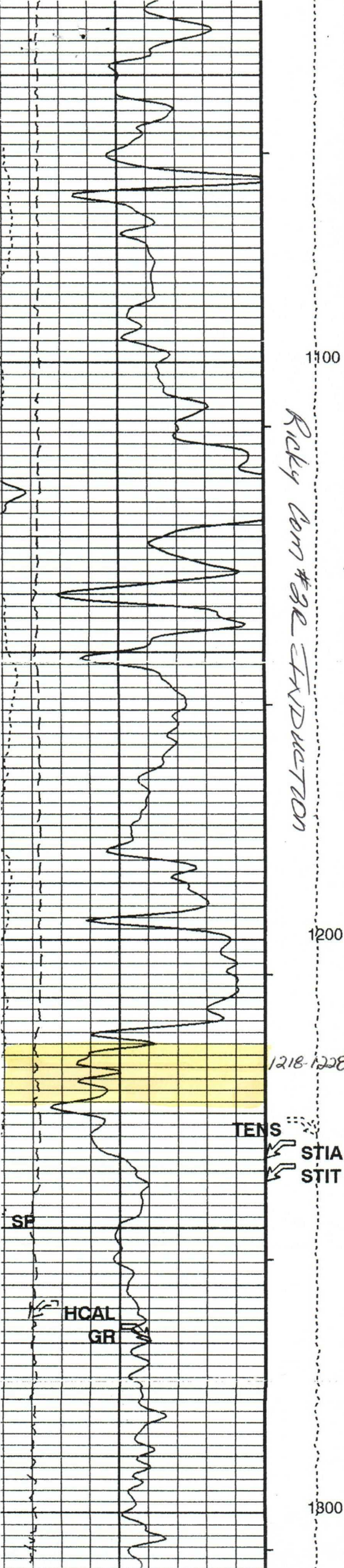
33. PRODUCTION							
DATE FIRST PRODUCTION	Producing Method (Flowing, gas, lift, pumping- size & type of pump)					WELL STATUS (prod/prod. or shut-in)	
2/18/03	PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL, BBLs	GAS, MCF	WATER- BBL	GAS-OIL RATIO
2/19/03	24	1/8"	>>>>	0	5	120	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL, BBLs	GAS, MCF	WATER- BBL		
10	5	>>>>	0	5	120		

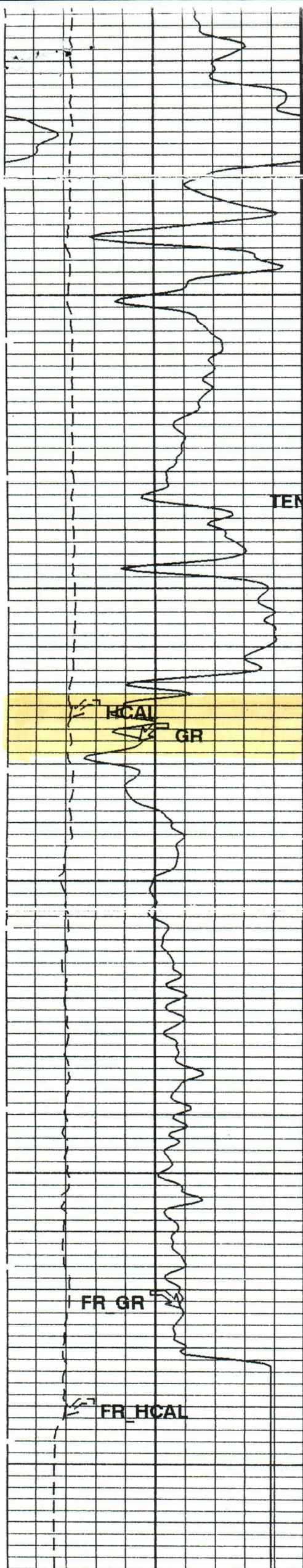
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS
LOGS: SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/16/03. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03.

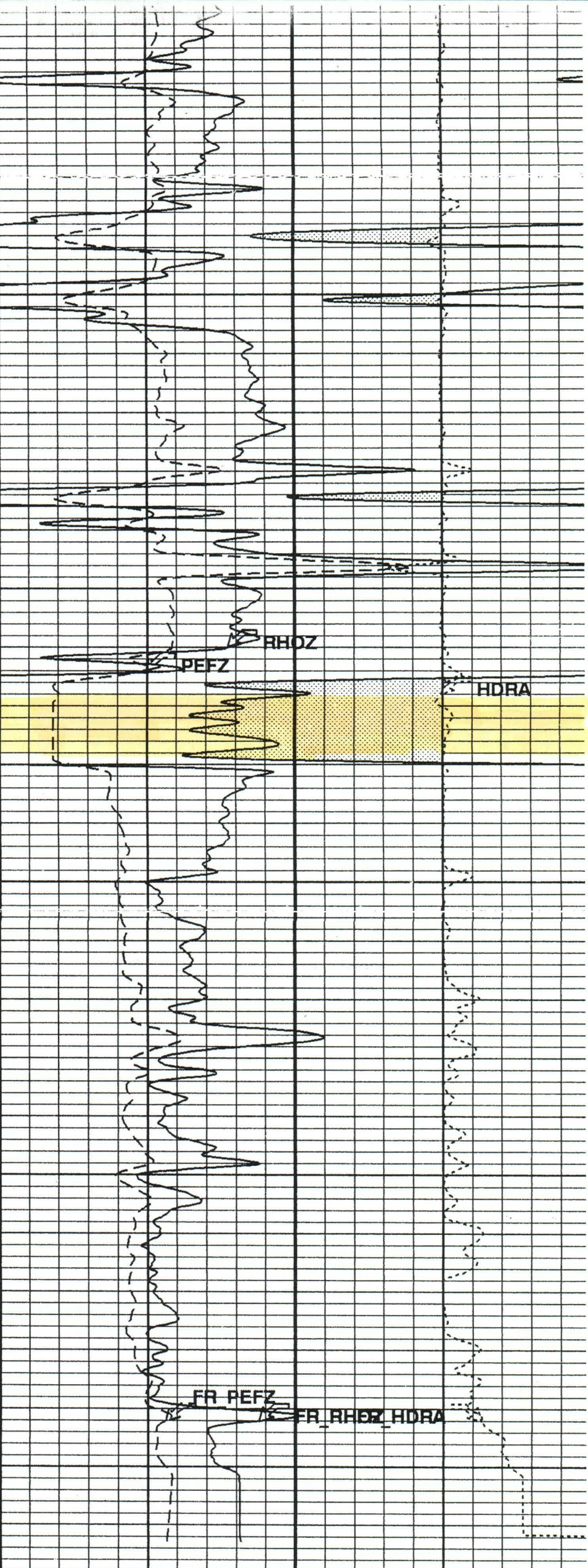
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: *[Signature]* TITLE: PROD. ACCT. DATE: 3-Mar-03

OPERATOR





1218-1228
Density
Ricky Com #3R



Gamma Ray (GR)
(GAPI) 0 200

Tension
(TENS)
(LBF)

Std. Res. Formation Pe (PEFZ)
(----) 0 10

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337, Farmington, NM 87499

3b. Phone No. (include area code)

505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL and 790' FWL SEC 18, T26N, R11W, NMPM

6. Lease/Serial No.

NOO-C-14-20-5389

6. If Indian, Allottee, or Tribe Name

NAVAJO - NAPI

7. If Unit or CA Agreement Designation

INGTON, NM

8. Well Name and No.

Ricky #2

9. API Well No.

30-045-25977

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

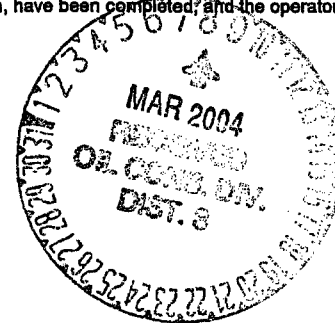
NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



**Coleman Oil & Gas, Inc., Proposes To Plug and Abandon this well as follows.
See attached procedure.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

MICHAEL T. HANSON

Title

ENGINEER

Signature

Date

February 12, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR

Simmons Engineering & Consulting Company
1 Melissa
Completion Prognosis

Ricky #2

Casing: 2-7/8", 6.4#, J55, EUE, 8rd set @ 1365'
Float @ 1333' GR.

Procedure:

1. Pressure test casing with acid truck to 2500 psig.
2. Rig up perforators with well head mast truck and run GR-CC1 from PBTD @ 1333 to 700' GR.
3. Perforate Fruitland Formation with 1 shot per foot as follows:
1150 - 1154 5 holes
1182 - 1186 5 holes total of 10 holes.
4. Install frac valve on 2-7/8" casing.
5. Acidize with 150 gallons 15% HCL acid.
6. Frac down casing with 70Q Foam down casing at 20 BPM as follows:
5,000 gallons PAD
2,500 gallons with 1/2#/gal 10/20 sand
10,000 gallons with 1#/gal.
2,500 gallons with 2#/gal.
Flush to bottom perforation.
7. Shut well in until frac equipment leaves location and open to pit on 1/2" positive choke. Flow over night to clean up.
8. Shut well in after clean up for 7 days and run AOF test.


R. D. Simmons

01100

1150-1154

01200

Rickey #2 well
INDUCTION LOG

01300

Conductivity

