

CASE 13082: Application of Concho Oil & Gas Corp. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 28, Township 19 South, Range 34 East, in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Quail Ridge-Morrow Gas Pool; the NW/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent, including the Undesignated Quail Ridge-Yates Gas Pool and Undesignated San Miguel-Seven Rivers Gas Pool; and the NW/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the South Quail Ridge-Yates Pool, Undesignated West Pearl-Seven Rivers Pool, Undesignated Quail Ridge-Bone Springs Pool, and Undesignated South Quail Ridge-Bone Spring Pool. The units are to be dedicated to applicant's Codorniz Fed. "28" Well No. 1, to be located at an orthodox location (unorthodox in the Morrow formation) in the NW/4 NW/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 17½ miles west of Monument, New Mexico.

CASE 13075: Continued from May 22, 2003, Examiner Hearing.

Application of Ricks Exploration Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the NW/4 SW/4 of Section 23, Township 12 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Trinity-Wolfcamp Pool. The unit is to be dedicated to the Burrus 23 Well No. 1, to be drilled at an orthodox oil well location in the NW/4 SW/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles east of Tatum, New Mexico.

CASE 13076: Continued from May 22, 2003, Examiner Hearing.

Application of Ricks Exploration Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the NE/4 SE/4 of Section 35, Township 12 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Bronco-Wolfcamp Pool. The unit is to be dedicated to the Harris 35 Well No. 1, to be drilled at an orthodox oil well location in the NE/4 SE/4 of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The unit is located approximately 15 miles east of Tatum, New Mexico.

CASE 13083: Application of Roca Production, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Jalmat Gas Pool underlying the NE/4 of Section 33, Township 22 South, Range 36 East, to form a non-standard 160-acre gas spacing and proration unit. The unit is to be dedicated to applicant's existing Esmond A Well No. 2, located 1980 feet from the North line and 990 feet from the East line of Section 33. Also to be considered will be the cost of re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in re-completing the well. The unit is located approximately 6½ miles southwest of Eunice, New Mexico.