

**CASE 13353:** *Application of Samson Resources Company for Compulsory Pooling and an Unorthodox Gas Well Location, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the E/2 of Section 17, Township 18 South, Range 30 East, to form a standard 320-acre gas spacing and proration unit for any and all formations developed on 320-acre spacing within that vertical extent, including the Undesignated Sand Tank-Strawn Gas Pool and Undesignated Sand Tank-Morrow Gas Pool. The unit is to be dedicated to the existing Sand Tank "17" Fed. Com. Well No. 1, located at an unorthodox location 2310 feet from the North line and 660 feet from the East line (Unit H) of Section 17. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The unit is located approximately 5 miles south-southwest of Loco Hills, New Mexico.

**CASE 13343:** *Continued and Readvertised.*

*Application of Arch Petroleum, Inc. for a Non-Standard Gas Spacing Unit and an Unorthodox Gas Well Location in the Jalmat Gas Pool and an Unorthodox Langlie-Mattix Oil Well Location, Lea County, New Mexico.* Applicant seeks to establish a non-standard 160-acre gas spacing unit within the Jalmat Gas Pool (79240) comprising the SW/4 of Section 16, Township 23 South, Range 37 East, which is located approximately nine miles south of Eunice, New Mexico. This unit is to be dedicated to the Applicant's proposed Kelly State Well No. 5 to be drilled at an unorthodox gas well location 910 feet from the South line and 1230 feet from the West line (Unit M) of Section 16. **Further**, the proposed Kelly State Well No. 5 is also to be completed in the Langlie-Mattix (Seven Rivers-Queen-Grayburg) Pool (37240) within a standard 40-acre oil spacing and proration unit comprising the SW/4 SW/4 of Section 16 at an unorthodox oil well therein.

**CASE 13320:** *Continued from September 16, 2004, Examiner Hearing*

*Application of Platinum Exploration, Inc. for Approval of a Salt Water Disposal Well, Lea County, New Mexico.* Applicant seeks approval to utilize its Whitten Well No. 1 SWD (API No. 30-025-27856) located 990 feet from the North line and 1,680 feet from the West line, Unit C, Section 35, Township 16 South, Range 38 East, to dispose of produced water into the Devonian formation through an open hole interval from 12,550 feet to 13,000 feet. This well is located 14 miles east of the town of Lovington, New Mexico.

**CASE 13335:** *Continued from September 16, 2004, Examiner Hearing*

*Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 3, Township 22 South, Range 27 East, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, Undesignated La Huerta-Strawn Gas Pool, and Undesignated East Carlsbad-Morrow Gas Pool; the NW/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and the SW/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Esperanza-Delaware Pool and Esperanza-Bone Spring Pool. The units are to be dedicated to applicant's Esperanza 3E Fee Well No. 2, to be located at an orthodox location in the SW/4 NW/4 of Section 3. The W/2 of Section 3 will be simultaneously dedicated, in the Morrow formation, to the proposed well and to the existing Esperanza 3N Fee Well No. 1, located in the SE/4 SW/4 of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a cost-plus 200% charge for the risk involved in drilling and completing the well. The units are located approximately 3 miles east of Carlsbad, New Mexico.

**CASE 13354:** *Application of the New Mexico Oil Conservation Division for a Compliance Order, Lea County, New Mexico.* The Applicant seeks an order requiring Tahoe Energy Inc. and Kenneth A. Freeman dba Tahoe Energy Inc. to bring one well into compliance with 19.15.4.201 NMAC by a date certain and, in the event of non-compliance, assessing a civil penalty, authorizing the Division to plug said well, forfeiting the applicable plugging security, and for such other relief as the Director deems appropriate. The affected well is the Brownlee #1, API # 30-025-04461, Unit Letter P, Section 25, Township 21 South, Range 36 East, in Lea County, New Mexico. The well is located approximately 3 miles west of Eunice, New Mexico.