

NEW MEXICO STATE LAND OFFICE

Oil and Gas Miscellaneous Instrument Record Sheet

Miscellaneous

Instrument No. _____

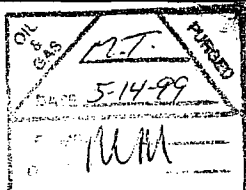
Type of Instrument

Date Filed

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If you need further information regarding Miscellaneous Instruments, the original documents with detailed information are found in Room 210.

Cancellation - Expiration and Release Information



Lease No. B-934 *Assignment No.* 39

OIL AND GAS LEASE

THIS AGREEMENT, dated this the 6th day of June, A. D. 1932, made and entered into by and between the STATE OF NEW MEXICO, acting by and through the undersigned, its Commissioner of Public Lands, thereunto duly authorized, party of the first part and hereinafter called the "Lessor", and Humble Oil and Refining Company, a corporation, party of the second part, hereinafter called the "Lessee", whether one or more,

WITNESSETH:
WHEREAS, the said lessee has filed in the office of the Commissioner of Public Lands an application for an oil and gas lease covering the lands hereinafter described and has tendered therewith the required first payment being not less than the amount required by law and by the rules and regulations of the New Mexico State Land Office; and

WHEREAS, all of the requirements of law relative to said application and tender have been duly complied with and said application has been approved and allowed by the Commissioner of Public Lands:

THEREFORE, for and in consideration of the premises as well as the relinquishment of ~~XXXX~~ Part of original Lease A-1318 dated November 22, 1928, no cash payment being required,

93905, and of the further sum of \$ 5.00----- filing fee, and of the covenants and agreements hereinafter contained on the part of the lessee to be paid, kept and performed, the said lessor has granted and demised, leased and let, and by these presents does grant, demise, lease and let unto the said lessee, exclusively, for the sole and only purpose of exploration, development and production of oil and/or gas thereon and therefrom with the right to own all oil and gas so produced and saved therefrom and not reserved as royalty by the lessor under the terms of this lease, together with rights of way, easements and servitudes for pipe lines, telephone and telegraph lines, tanks, power houses, stations, gasoline plants, and fixtures for producing, treating and caring for such products, and housing and boarding employees, and any and all rights and privileges necessary, incident to or convenient for the economical operation of said land, for oil and gas, with right for such purposes to the free use of oil, gas, casing-head gas, or water from said lands, but not from lessor's water wells, and with the right of removing either during or after the term hereof, all and any improvements placed or erected on the premises by the lessee, including the right to pull all casing, subject, however, to the conditions hereinafter set out, the following described land situate in the County y or Lea, State of New Mexico, and more particularly described as follows:

Line	Institution	Sec.	Twp.	Range	SUBDIVISION				Acres
					Column 1	Column 2	Column 3	Column 4	
1	Lieu	6.	24S	38E	39.82 Lot 1	39.88 Lot 2	SW $\frac{1}{4}$ NE $\frac{1}{4}$	SE $\frac{1}{4}$ NE $\frac{1}{4}$	159.70
2	"	"	"	"	39.92 Lot 3		SW $\frac{1}{4}$ NW $\frac{1}{4}$	SE $\frac{1}{4}$ NW $\frac{1}{4}$	119.90
3	"	"	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$	NW $\frac{1}{4}$ SW $\frac{1}{4}$	SW $\frac{1}{4}$ SW $\frac{1}{4}$	SE $\frac{1}{4}$ SW $\frac{1}{4}$	160.00
4	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$	NW $\frac{1}{4}$ SE $\frac{1}{4}$	SW $\frac{1}{4}$ SE $\frac{1}{4}$	SE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00
5	C. S.	16	24S	37E	NE $\frac{1}{4}$ NE $\frac{1}{4}$			SE $\frac{1}{4}$ NE $\frac{1}{4}$	80.00
6	"	"	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$	NW $\frac{1}{4}$ SW $\frac{1}{4}$			80.00
7	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$				40.00
8	"	32	"	"	NE $\frac{1}{4}$ NE $\frac{1}{4}$			SE $\frac{1}{4}$ NE $\frac{1}{4}$	80.00
9	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$				40.00
10	Lieu	33	23S	38E			SW $\frac{1}{4}$ SW $\frac{1}{4}$	SE $\frac{1}{4}$ SW $\frac{1}{4}$	80.00
11	"	22	"	36E	NE $\frac{1}{4}$ NE $\frac{1}{4}$	NW $\frac{1}{4}$ NE $\frac{1}{4}$	SW $\frac{1}{4}$ NE $\frac{1}{4}$	SE $\frac{1}{4}$ NE $\frac{1}{4}$	160.00
12	"	17	22S	37E		NW $\frac{1}{4}$ NE $\frac{1}{4}$			40.00
13	"	"	"	"		NW $\frac{1}{4}$ NW $\frac{1}{4}$	SW $\frac{1}{4}$ NW $\frac{1}{4}$	SE $\frac{1}{4}$ NW $\frac{1}{4}$	120.00
14	"	"	"	"		NW $\frac{1}{4}$ SW $\frac{1}{4}$	SW $\frac{1}{4}$ SW $\frac{1}{4}$		80.00
15	"	18	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$			SE $\frac{1}{4}$ SW $\frac{1}{4}$	80.00
16	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$	NW $\frac{1}{4}$ SE $\frac{1}{4}$	SW $\frac{1}{4}$ SE $\frac{1}{4}$	SE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00
17	"	19	"	"	NE $\frac{1}{4}$ NE $\frac{1}{4}$	NW $\frac{1}{4}$ NE $\frac{1}{4}$	SW $\frac{1}{4}$ NE $\frac{1}{4}$	SE $\frac{1}{4}$ NE $\frac{1}{4}$	160.00
18	"	"	"	"	NE $\frac{1}{4}$ NW $\frac{1}{4}$	36.99 Lot 1	37.03 Lot 2	SE $\frac{1}{4}$ NW $\frac{1}{4}$	154.00
19	"	"	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$	37.05 Lot 3	37.09 Lot 4	SE $\frac{1}{4}$ SW $\frac{1}{4}$	154.10
20	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$	NW $\frac{1}{4}$ SE $\frac{1}{4}$	SW $\frac{1}{4}$ SE $\frac{1}{4}$	SE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00
20A	"	20	"	"		NW $\frac{1}{4}$ NW $\frac{1}{4}$			40.00
21	"	20	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$		SW $\frac{1}{4}$ SW $\frac{1}{4}$	SE $\frac{1}{4}$ SW $\frac{1}{4}$	160.00
22	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$	NW $\frac{1}{4}$ SW $\frac{1}{4}$	SW $\frac{1}{4}$ SE $\frac{1}{4}$	SE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00

Line	Institution	Sec.	Twp.	Range	SUBDIVISION				Acres
					Column 1	Column 2	Column 3	Column 4	
23	Lieu	30	22S	37E	NE $\frac{1}{4}$ NE $\frac{1}{4}$	NW $\frac{1}{4}$ NE $\frac{1}{4}$	SW $\frac{1}{4}$ NE $\frac{1}{4}$	SE $\frac{1}{4}$ NE $\frac{1}{4}$	160.00
24	"	"	"	"	NE $\frac{1}{4}$ NW $\frac{1}{4}$	37.11 Lot 1	37.13 Lot 2	SE $\frac{1}{4}$ NW $\frac{1}{4}$	154.24
25	"	"	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$	37.15 Lot 3	37.17 Lot 4	SE $\frac{1}{4}$ SW $\frac{1}{4}$	154.32
26	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$	NW $\frac{1}{4}$ SE $\frac{1}{4}$	SW $\frac{1}{4}$ SE $\frac{1}{4}$	SE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00
27	"	31	"	"	NE $\frac{1}{4}$ NE $\frac{1}{4}$	NW $\frac{1}{4}$ NE $\frac{1}{4}$	SW $\frac{1}{4}$ NE $\frac{1}{4}$	SE $\frac{1}{4}$ NE $\frac{1}{4}$	160.00
28	"	"	"	"	NE $\frac{1}{4}$ NW $\frac{1}{4}$	37.19 Lot 1	37.22 Lot 2	SE $\frac{1}{4}$ NW $\frac{1}{4}$	154.41
29	"	29	"	"	NE $\frac{1}{4}$ NE $\frac{1}{4}$	NW $\frac{1}{4}$ NE $\frac{1}{4}$	SW $\frac{1}{4}$ NE $\frac{1}{4}$	SE $\frac{1}{4}$ NE $\frac{1}{4}$	160.00
30	"	"	"	"	NE $\frac{1}{4}$ NW $\frac{1}{4}$	NW $\frac{1}{4}$ NW $\frac{1}{4}$	SW $\frac{1}{4}$ NW $\frac{1}{4}$	SE $\frac{1}{4}$ NW $\frac{1}{4}$	160.00
31	"	"	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$	NW $\frac{1}{4}$ SW $\frac{1}{4}$	SW $\frac{1}{4}$ SW $\frac{1}{4}$	SE $\frac{1}{4}$ SW $\frac{1}{4}$	160.00
32	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$	NW $\frac{1}{4}$ SE $\frac{1}{4}$			80.00
33	"	27	"	"			SW $\frac{1}{4}$ SW $\frac{1}{4}$	SE $\frac{1}{4}$ SW $\frac{1}{4}$	80.00
34	"	34	"	"	NE $\frac{1}{4}$ NW $\frac{1}{4}$	NW $\frac{1}{4}$ NW $\frac{1}{4}$	SW $\frac{1}{4}$ NW $\frac{1}{4}$	SE $\frac{1}{4}$ NW $\frac{1}{4}$	160.00
35	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$	NW $\frac{1}{4}$ SE $\frac{1}{4}$	SW $\frac{1}{4}$ SE $\frac{1}{4}$	SE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00
36	C. S.	2	"	"	39.74 Lot 1	39.76 Lot 2	SW $\frac{1}{4}$ NE $\frac{1}{4}$	SE $\frac{1}{4}$ NE $\frac{1}{4}$	159.50
37	"	"	"	"	39.76 Lot 3	39.78 Lot 4	SW $\frac{1}{4}$ NW $\frac{1}{4}$	SE $\frac{1}{4}$ NW $\frac{1}{4}$	159.54
38	"	"	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$	NW $\frac{1}{4}$ SW $\frac{1}{4}$	SW $\frac{1}{4}$ SW $\frac{1}{4}$	SE $\frac{1}{4}$ SW $\frac{1}{4}$	160.00
39	"	"	"	"	NE $\frac{1}{4}$ SE $\frac{1}{4}$	NW $\frac{1}{4}$ SE $\frac{1}{4}$	SW $\frac{1}{4}$ SE $\frac{1}{4}$	SE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00
40	"	36	25S	36E	NE $\frac{1}{4}$ NE $\frac{1}{4}$		SW $\frac{1}{4}$ NE $\frac{1}{4}$	SE $\frac{1}{4}$ NE $\frac{1}{4}$	120.00
41	"	"	"	"			SW $\frac{1}{4}$ NW $\frac{1}{4}$		40.00
42	"	"	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$				40.00
43	"	36	26S	"	NE $\frac{1}{4}$ NE $\frac{1}{4}$	NW $\frac{1}{4}$ NE $\frac{1}{4}$	33.52 Lot 2	33.55 Lot 1	147.07
44	"	"	"	"			33.47 Lot 4	33.50 Lot 3	66.97
45	Lieu	19	23S	38E	NE $\frac{1}{4}$ NE $\frac{1}{4}$	NW $\frac{1}{4}$ NE $\frac{1}{4}$	SW $\frac{1}{4}$ NE $\frac{1}{4}$	SE $\frac{1}{4}$ NE $\frac{1}{4}$	160.00
46	"	"	"	"	NE $\frac{1}{4}$ NW $\frac{1}{4}$	NW $\frac{1}{4}$ NW $\frac{1}{4}$	SW $\frac{1}{4}$ NW $\frac{1}{4}$	SE $\frac{1}{4}$ NW $\frac{1}{4}$	160.00
47	"	"	"	"	NE $\frac{1}{4}$ SW $\frac{1}{4}$	NW $\frac{1}{4}$ SW $\frac{1}{4}$	SW $\frac{1}{4}$ SW $\frac{1}{4}$	SE $\frac{1}{4}$ SW $\frac{1}{4}$	160.00
PAID FOR CHECKED IN RECEIPT					NE $\frac{1}{4}$ SE $\frac{1}{4}$	NW $\frac{1}{4}$ SE $\frac{1}{4}$	SW $\frac{1}{4}$ SE $\frac{1}{4}$	SE $\frac{1}{4}$ SE $\frac{1}{4}$	160.00
X1942 \$	5,304.29	NOV 16 1942	No.	17533					
X1943 \$	5,304.29	NOV 22 1943	No.	A-44637					
X1944 \$	5,304.29	NOV 25 1944	No.	A-69999					
X1945 \$	5,024.27	NOV 24 1945	No.	624172					
X1946 \$	6,024.29	NOV 19 1946	No.	B-48672					
PAID FOR RECEIPT									
53	X1937 \$	6,023.83		248446					
54	X1938 \$	6,023.83		278784					
55	X1939 \$	6,023.83		307569					
56	X1940 \$	5,663.83		334996					
57									
58									

Said lands having been awarded to lessee and designated as tract No. _____ at a public sale held by the Commissioner of Public Lands on _____, 19____. (To be filled in only where lands are offered at public sale.)

TO HAVE AND TO HOLD said land, and all the rights and privileges granted hereunder, to and unto the lessee for a primary term ~~xxx~~ until November 22, 1933, from the date hereof, and as long thereafter as oil and gas in paying quantities, or either of them is produced from said land by the lessee, subject to all of the terms and conditions, as hereinafter set forth.

In consideration of the premises the parties covenant and agree as follows:

1. Subject to the free use without royalty, as hereinbefore provided, the lessee shall pay the lessor as royalty one-eighth part of the oil produced and saved from the leased premises, or the cash value thereof, at the option of the lessor, such value to be the price prevailing the day oil is run into a pipe line, if the oil be run into a pipe line, or into storage tanks, if the oil be stored.

2. The lessee agrees to pay the lessor the one-eighth of the net proceeds derived from the sale of gas from each gas well. If casing-head gas produced from said land is sold by the lessee, the lessee shall pay the lessor as royalty one-eighth of the net proceeds of said sale; if casing-head gas produced from said lands is utilized by the lessee otherwise than for carrying on the lessee's operations for producing oil or gas from said lands, then the lessee shall pay the lessor the market value in the field, the equal of one-eighth part of the casing-head gas so utilized at the time of such utilization.

3. Lessee agrees to make full settlement on the 20th day of each month for all royalties due the lessor for the preceding month, under this lease, and to permit the lessor or its agents, at all reasonable hours, to examine lessee's books relating to the production and disposition of oil and gas produced. The lessee also agrees to submit to the lessor, for each and every royalty payment, a correct statement showing the amount of oil or gas produced and saved since his last report and the market value thereof. Lessee further agrees to submit to lessor annually upon forms furnished by lessor, verified reports showing lessee's operations for the preceding year.

4. It is expressly agreed that the consideration hereinbefore specified is a good, valid and substantial consideration and sufficient in all respects to support each and every covenant herein, including specifically the option granted the lessee to prevent the termination of this lease from year to year, by the payment or tender of the further rental hereinafter provided for.

An annual rental, at the rate of Fifty cents per acre shall also become due and payable to the lessor by the lessee, or by any transferee or assignee of the same, or any part hereof, where such transferee or assignee has been recognized, and such transfer or assignment approved by the lessor as hereinafter provided, upon each acre of the land above described and then claimed by such lessee, transferee or assignee hereunder, and the same shall be due and payable in advance to the lessor on the 22nd day of November in each year during the time this lease is in force, but the annual rental on any assignment shall in no event be less than Six Dollars (\$6.00).

In event the lessee shall elect to surrender any or all of said acreage, he shall deliver to the Commissioner a duly executed release thereof and in event said lease has been recorded, then he shall upon request furnish and deliver to said Commissioner a certified copy of a duly recorded release.

5. The lessee may at any time by paying to the State of New Mexico, acting by its Commissioner of Public Lands, or other authorized officer, all amounts then due as provided herein and the further sum of Ten Dollars (\$10.00), surrender and cancel this lease, insofar as the same covers all or any portion of the lands herein leased and be relieved from further obligations or liability hereunder, in the manner as hereinbefore provided. Provided, this surrender clause and the option herein reserved to the lessee shall cease and become absolutely inoperative immediately and concurrently with the institution of any suit in any court of law or equity by the lessee, lessor, or any assignee, to enforce this lease, or any of its terms express or implied.

6. All payments due hereunder shall be made on or before the day such payment is due, in cash or by certified exchange at the office of the Commissioner of Public Lands in Santa Fe, New Mexico.

7. The lessee with the consent of the lessor, shall have the right to assign this lease in whole or in part. Provided, however, that no assignment of any undivided interest in the lease or in any part thereof nor any assignment of less than a legal subdivision shall be recognized or approved by the lessor. Upon approval in writing by the lessor of an assignment, the assignor shall stand relieved from all obligations to the lessor with respect to the lands embraced in the assignment and the lessor shall likewise be relieved from all obligations to the assignor as to such tract, and the assignee shall succeed to all of the rights and privileges of the assignor with respect to such tract and shall be held to have assumed all of the duties and obligations of the assignor to the lessor as to such tracts.

8. Lessee agrees, with reasonable diligence, to offset all paying oil or gas wells drilled, within 300 feet of any of the land covered by this lease and retained hereunder.

9. The lessee agrees to notify the lessor of the location of each well before commencing drilling thereon, to keep a complete and accurate log of each well drilled and to furnish a copy thereof, verified by some person having actual knowledge of the facts, to the lessor upon the completion of any well, and to furnish the log of any unfinished well at any time when requested to do so by the lessor. If any lands embraced in this lease shall be included in any deed or contract of purchase outstanding and subsisting pursuant to any sale made of the surface of such lands prior to the date of this lease, it is agreed and understood that no drilling operation shall be commenced on any such lands so sold unless and until the lessee or his assignee shall have filed a good and sufficient bond with the lessor as required by law to secure the payment for such damage to the livestock, range, water, crops or tangible improvements on such lands as may be suffered by the purchaser holding such deed or contract of purchase, or his successors, by reason of the developments, use and occupation of such lands by such lessee. Provided, however, that no such bond shall be required if such purchaser shall waive the right to require such bond to be given in the manner provided by law.

10. In drilling wells all water-bearing strata shall be noted in the log, and the lessor reserves the right to require that all or any part of the casing shall be left in any non-productive well when lessor deems it to the interest of the State of New Mexico to maintain said well or wells for water. For such casing so left in wells the lessor shall pay to the lessee the reasonable value thereof.

11. Lessee shall be liable and agrees to pay for all damages to the range, livestock, growing crops or improvements caused by lessee's operations on said lands. When requested by lessor, the lessee shall bury pipelines below plow depth.

12. The lessee shall not remove any machinery or fixtures placed on said premises, nor draw the casing from any well unless and until all payments and obligations due the lessor under the terms of this agreement shall have been paid or satisfied. The lessee's right to remove the casing is subject to the provision of paragraph 10 above.

13. Upon failure or default of the lessee or any assignee to comply with any of the provisions or covenants hereof, the lessor is hereby authorized to cancel this lease and such cancellation shall extend to and include all rights hereunder as to the whole of the tract so claimed, or possessed by the lessee or assignee so defaulting, but shall not extend to, nor affect the rights of any other lessee or assignee claiming any portion of the lands upon which no default has been made; provided, however, that before any such cancellation shall be made, the lessor shall mail to the lessee, or assignee so defaulting, by registered mail, addressed to the post-office address of such lessee or assignee as shown by the records of the State Land Office, a notice of intention of cancellation specifying the default for which cancellation is to be made, and if within 30 days from the date of mailing said notice the said lessee or assignee shall remedy the default specified in said notice, cancellation shall not be made.

14. All the terms of this agreement shall extend to and bind the heirs, executors, administrators, successors and assigns of the parties hereto.

15. If the lessee shall have failed to make discovery of oil and/or gas in paying quantities during the primary term hereof, the lessee may continue this lease in full force and effect for an additional term of five

years and as long thereafter as oil and gas in paying quantities, or either of them is produced from the leased premises, by paying each year in advance, as herein provided, double the rental provided herein for the primary term, or the highest rental prevailing at the commencement of the secondary term in any rental district, or districts in which the lands, or any part thereof, may be situated, if it be greater than double the rental provided for the primary term. (This paragraph (15) shall not be inserted in any lease issued pursuant to the provisions of Section 3 (132-103) of this Act.)

IN WITNESS WHEREOF, the party of the first part has hereunto signed and caused its name to be signed by its Commissioner of Public Lands thereunto duly authorized, with the seal of his office affixed, and the lessee has signed this agreement the day and year first above written.

ATTEST

Secretary

BY

COMMISSIONER OF PUBLIC LANDS, Lessor.

HUMBLE OIL & REFINING COMPANY

By

Lessee, V.P.

(SEAL)

Distributed this the 29th day of July, 1932.

(PERSONAL ACKNOWLEDGMENT)

STATE OF

COUNTY OF

ss.

On this the day of 19, personally appeared before me

to me known to be the person who executed the foregoing instrument as Lessee, and acknowledged that he executed the same as free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate above written.

My Commission Expires:

Notary Public.

(ACKNOWLEDGMENT BY ATTORNEY IN FACT)

STATE OF

COUNTY OF

ss.

On this the day of 19, personally appeared before me

to me known to be the person who executed the foregoing instrument in behalf of

and acknowledged that he executed the same as the free act and deed of said

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate above written.

My Commission Expires:

Notary Public.

(ACKNOWLEDGMENT BY CORPORATION)

STATE OF

COUNTY OF

ss.

On this the 18th day of July, 1932, personally appeared

to me personally known, who being by me duly sworn did say that he is the Vice President of Humble Oil & Refining Company

and that the seal affixed to the foregoing instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its board of directors, and said

acknowledges said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate above written.

My Commission Expires:

Notary Public.