

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

API 30-25-0983
Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL (FORM C-101)" FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator: Maralo, Inc. 14007

3. Address of Operator: P.O. Box 232 Midland, TX 79702

4. Location of Well:
UNIT LETTER 3 FEET FROM THE North LINE AND 350 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 35N RANGE 36E NMPM.

7. Unit Agreement Name

8. Firm or Lease Name: Maralo, Inc. 6343

9. Well No.: 3

10. Indicate Pool or Wapcut: Jabalmar Llanos

11. Elevation (Show whether DT, RT, GR, etc.): 3000 G.L.

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
 TEMPORILY ABANDON CHANGE PLANS COMMERCE GRILLING OPHS. PLUG AND ABANDONMENT
 L OR ALTER CASING OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-12-88 1. Set 7' 3/4" 12700' - 35' cement on top.
- 10-12-88 2. Spot 35 hrs 12800' - 12833'
- 10-13-88 3. Pull 1200' of 7" casing
- 10-13-88 4. Spot 35 hrs 12100' - tag 12300'
- 10-14-88 5. Spot 35 hrs 12300' - tag 11100'
- 10-14-88 6. Perf 3 5/8" 1455' - squeeze 65 hrs - no tag
- 10-15-88 7. Perf 3 5/8" 1355' - spot 35 hrs 1455' - no tag
- 10-15-88 8. Spot 35 hrs 1455' - tag 1300'
- 9. Spot 5 hrs @ surface

Install dry hole marker
hole Circulated with 10 hrs

ILLEGIBLE

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 13142 Exhibit No. — **8**
Submitted By:
Maralo
Hearing Date: November 10, 2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE Oct 23, 1988

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE DEC 11 1989

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Hobbs
P.O. Box 1980
Hobbs, N.M. 88240

Artesia
P.O. Drawer DD
Artesia, N.M. 88210

Aztec
1000 Rio Brazos
Aztec, N.M. 87410

NOTICE OF GAS WELL: CONNECTION RECONNECTION DISCONNECTION

This to notify the Oil Conservation Division of the following:

Connection _____ First Delivery _____
Date Initial Potential

Reconnection _____ First Delivery _____
Date Initial Potential

Disconnection X

for delivery of gas from the

MARALO INCORPORATED
Operator

HUMBLE STATE # 1,2,3
Lease

63-698-01 63698 01 G 36-25S-36E
Meter Code Site Code Well No. Unit Letter S-T-R

JALMAT-YATES 7 RIVER
Pool

was made on December 14, 1989.
Date

AOF

Choke

El Paso Natural Gas Company
Transporter

*OCD use only *
* *
*County _____ *
*Land Type _____ *
*Liq. Transporter _____ *

Robert N. Rose
Systems Controller

Representative Name/Title

Robert N. Rose
Representative Signature

Submit in duplicate to the appropriate district office.

- Ray McClure---Production Control M/O
- Ted Sawyer---Gas Purchases M/O
Operator
- James Midkiff---Jal
- John Somerhalder---South Region Midland Div.
- Joe Warren-----Eunice Field Lines
- Nevin Foster---Carlsbad
- File

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JAN 17 1990

OCD
HOBBS OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5c. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
 2. Name of Operator
Maralo, Inc.
 Address of Operator
P. O. Box 832, Midland, Texas 79702 0832
 Location of Well
 BY LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
East LINE, SECTION 36 TOWNSHIP 25-S RANGE 36-E NMPM.

7. Unit Agreement Name

8. Firm or Lease Name
Humble State

9. Well No.
3

10. Field and Pool, or Wildcat
Jalmat Yates 7 Rivers Tan.

15. Elevation (Show whether DF, RT, CR, etc.)
3000' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REMEDIAL WORK Revised
 PARTIAL ABANDON
 CHANGE CASING
 CR
 PLUG AND ABANDON
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER
 ALTERING CASING
 PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed) SEC RULE 1103.

1. Set CIBP @ 2700'+ (within 100' of top perforation) w/35' cement on top to 2680'
2. Load hole w/10#/gal mud-laden fluid using 25# gel/bbl.
3. Determine free-point of 7" casing. Cut and pull free casing.
4. If free-point is below 1190', place 100' cement plug across casing cut. If free-point is above 1190', perf 7" casing @ 1240' and squeeze 100' cement outside casing & leave 100' cement inside casing.
5. Set 100' cement plug across 8 5/8" casing shoe. (1240-1140')
6. Determine free-point of 8 5/8" casing. Cut and pull free casing.
7. If free-point of 8 5/8" casing is below 405', place 100' cement plug across casing cut. If free-point is above 405', perf @455' and squeeze 100' cement outside casing & leave 100' cement inside casing.
8. Set 100' cement plug across 10 3/4" surface casing shoe from 355' to 455'.
9. Using 10 sacks cement, set surface plug.
0. Remove wellhead, cut off casing & weld plate on casing.
1. Clean up location.
2. Place a metal dry hole marker at location, per NMOCC requirements.

THIS NOTICE MUST BE NOTICED
 TO THE PUBLIC BY SIGNING AND POSTING

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Quenda Callman

TITLE Agent DATE 10-16-87

Eddie W. Seay

OCT 20 1987

BY Oil & Gas Inspector
 APPROVALS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO GRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER
Name of Operator: Maralo, Inc.
Address of Operator: P. O. Box 832, Midland, Texas 79702 0832
Location of Well: UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 25-S RANGE 36-E NMPM.

7. Unit Agreement Name
8. Firm or Lease Name: Humble State
9. Well No.: 3
10. Field and Pool, or Wildcat: Jalmat Yates 7 Riv. Tan.
12. County: Lea

15. Elevation (Show whether DF, RT, CR, etc.): 3000' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
ALTER CASING OTHER CASING TEST AND CEMENT JOB OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

SITUATION: 7 bad collars. Uneconomical to repair
PROPOSAL: Plug and abandon:
PROCEDURE:
1. Notify O.C.C.
2. Set 100' (15sx) cement plug across 7" casing shoe from 2850' to 2950'.
3. Load hole with 10#/gal mud-laden fluid using 25# gel/bbl.
4. Set 100' (15sx) plug across top of Yates from 2686' to 2786'.
5. Set 100' (15sx) cmt. plug across top of Tansill from 2523' to 2623'.
6. Set 100' (15sx) cement plug across top of salt from 1160' to 1260'. → WILL NEED TO PERFORATE S9-B-120
7. Set 100' (15sx) cement plug across 10 3/4" surface casing shoe from 355' to 455'. → WILL NEED TO PERFORATE BOTH STRINGS OF PIPE
8. Using 10 sacks cement, set surface plug.
9. Remove wellhead, cut off casing and weld plate on casing.
10. Clean up location.
11. Place a metal dry hole marker at location signifying operators' name, well location and well footage from section boundary.
NOTE: THE 7" CSG @ 85' CSG DO NOT APPEAR TO HAVE CEMENT PIPE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Brenda Callman TITLE Agent DATE 10-9-86
[Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONY ANAYA
GOVERNOR

August 13, 1986

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Maralo, Inc.
Box 832
Midland, TX 79702

Re: Humble State #3-A 36-25-36
Sholes B #2-P 25-25-36
Jalmat Pool

Gentlemen:

You have reported the above-referenced wells as being converted to water supply wells on your C-116, Gas/Oil Ratio Test. Our records do not confirm this.

We show the Sholes B #2 has had an intention to convert to water supply, but no subsequent report has been filed. If this report has been filed with the BLM, please send us a copy.

Also, we have no record of an intention to convert the Humble State #3 to a water supply well. Since this is a state lease this form should be filed with the Oil Conservation. Please file necessary C-103 showing any work done on this well to convert it to a water supply well.

Thank you for your cooperation in keeping our records up-to-date.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

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AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A 36 25 36
7. Unit Agreement Name
8. Farm or Lease Name Humble State
9. Well No. 3
10. Field and Pool, or Wildcat Jalmat Yates 7 Riv. Tansil
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Maralo, Inc.
Address of Operator
P. O. Box 832, Midland, Texas 79702 0832
Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 25-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3000' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

9-17-81 Tested casing from top to bottom - found hole @ 2046'. Pld. out of hole & laid down packer.
9-18-81 Ran RBP & RTTS packer on 67 jts. 2 3/8" to 2115'. Stopped. Pld. out of hole. Reran tools dressed for 23# pipe on 89 jts. 2 3/8" tbg. Set RBP @ 2807' - tested to 1500 psi - o.k. Pld. up to 2073'. Set RTTS packer. Pmpd into formation @ 250 psi 2.5 BPM. Unseated packer & went down to 2136'. Set packer & pressured csg. to 500 psi - held ok. Released packer & pld. up to 1886'. Set packer & pressured backside to 500 psi. Broke formation down @ 1150 psi. Squeezed w/200 sx Class "C" neat cement w/800 psi. WOC 14 hours - Tested casing - held okay. Job complete.

Tested casing to 1500 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY Brenda Coffman TITLE Production Clerk DATE 9-22-81
 ORG. SIGNED BY Jerry Sexton
 DISTRICT Dist. 1, Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A 36 25 36
7. Unit Agreement Name
8. Farm or Lease Name Humble State
9. Well No. 3
10. Field and Pool, or Wildcat Jalmat Yates 7 Riv. Tansil
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL GAS WELL OTHER

Name of Operator
Maralo, Inc.

Address of Operator
P. O. Box 832, Midland, Texas 79702 0832

Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 25-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3000' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

WILL ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

PROPOSED OPERATION: EVALUATE YATES FOR GAS

Set RBP near 2838', spot 150 gals "mud cleanout acid" from 2824' up hole to approximately 2724. RU perforators w/4" carrier gun, premium charges and shoot Top to Bottom w/one 1/2" JSPF from 2739' to 2824' (22 holes).

Run tbg. w/7" csg. packer to set near 2675' and acid treat Yates perforations with 2500 gals acid in 5 - 500 gal stages w/10 ball sealers between stages.

Shut in, record pressures and evaluate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO Brenda Callma TITLE Production Clerk DATE 9-22-81

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 9-22-81

CONDITIONS OF APPROVAL, IF ANY

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

Operator
MARALO, INC.

Address
P. O. Box 832, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Terms, order of:

Recompletion Dry Gas

Change in Ownership Condensate

If change of ownership give name and address of previous owner: **Ralph Lowe, P. O. Box 832, Midland, Texas 79701**

DESCRIPTION OF WELL AND LEASE

Lease Name Humble State	Well No. 3	Pool Name, including formation Jalmat Yates 7 Rivers Tansill	Kind of Lease State, Federal, or Fed State
Location:			
Unit Letter A	Feet From The North Line and 660	Feet From The East	
Line of Section 36	Township 25-S	Range 36-E	County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Gasineous Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1384, Jal, N. Mex. 88252 Attn: D. B. Gillit
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
	36 25 36 Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

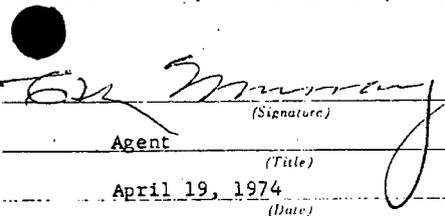
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



 Agent

 April 19, 1974

 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 5 1974
 BY Joe D. Ramey
 Dist. I, Supv.

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
1962 JUL 11 PM 2:53

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	XX	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas
(Place)

July 10, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Humble State

Ralph Lowe Well No. 3 in A
(Company or Operator) (Unit)

NE 1/4 NE 1/4 of Sec. 36, T. 25, R. 36 NMPM, Jalmat Yates 7 Rvrs. 7 Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well was completed from 2915-2945 as an oil well. Well now making 100% water. We propose to squeeze off the oil formation in the Seven Rivers horizon and plug back to Yates formation, and attempt to complete as a gas well.

Approved....., 19.....
Except as follows:

RALPH LOWE
Company or Operator

By [Signature]

Position Agent
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By [Signature]

Name RALPH LOWE

Title.....

Address Box 832, Midland, Texas

RECEIVED
1950

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Shut in Pressure	

Dec. 5, 1950

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Ralph Lowe

Humble State

Well No. 3

in the

Company or Operator

Lease

NE NE

of Sec. 36

T. 25S

R. 36E

N. M. P. M.

Cooper Jal

Field

Lea

County.

The dates of this work were as follows: October 3, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Shut in time 24 hrs. Pressure 371.3 PSIA. Pressure taken with dead weight guage.

Witnessed by R. T. Wright El Paso Natural Gas Company Engineer
Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

5 day of December 19 50

Name

Betty H. Simpson
Notary Public

Position Agent

Representing Ralph Lowe
Company or Operator

My commission expires 6-1-51

Address Box 832 Midland, Texas

Remarks:

APPROVED

Date DEC 1950

Rog. G. ...
Name

Oil & Gas ...
Title

91

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Ralph Lowe Lease Humble State
 Address Box 1767, Midland, Texas Midland, Texas
(Local or Field Office) (Principal Place of Business)
 Unit A Wells No. 3 Sec. 36 T. 25 R. 36 Field Jal County Lea
 Kind of Lease State Location of Tanks On Lease
 Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Midland, Texas
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 23 day of July, 1945

Ralph Lowe
(Company or Operator)
 By Ralph Lowe
 Title Owner

State of Texas }
 County of Midland } ss.

Before me, the undersigned authority, on this day personally appeared Ralph Lowe known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 23 day of July, 1945

Willotte Parr
 Notary Public in and for Midland County, Texas

Approved: 7-26- 1945
OIL CONSERVATION COMMISSION

By Carl B. Livingston

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
AUG 9 - 1945

DUPLICATE

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

Place

July 23, 1945

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
Ralph Lowe Humble State Well No. 3 in NE of NE
Company or Operator Lease
of Sec. 36, T. 25, R. 36, N. M. P. M., Jal Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 405' - 10 3/4" casing - cemented with 100 sacks

Approved AUG 9 1945, 19____, except as follows:

By Ralph Lowe
Company or Operator

Position Owner
Send communications regarding well to

Name Ralph Lowe
Address Box 1767
Midland, Texas

OIL CONSERVATION COMMISSION,
By Ray York
Title _____

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REC'D
AUG 9 - 1945

DUPLICATE

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas
Place

July 23, 1945
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
Ralph Lowe Humble State Well No. 3 in NE of NE
Company or Operator Lease
of Sec. 36, T. 25, R. 36, N. M. P. M., Jal Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 1260' - 8 5/8" casing - cemented with 150 sacks

Approved AUG 9 1945, 19____
except as follows:

Ralph Lowe
Company or Operator
By Ralph Lowe
Position Owner
Send communications regarding well to

OIL CONSERVATION COMMISSION,
By Ray Yarbrough
Title _____

Name Ralph Lowe
Address Box 1767
Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

DUPLICATE

AUG 9 - 1945

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas
Place

July 23, 1945
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Ralph Lowe Humble State Well No. 3 in NE of NE
Company or Operator Lease
of Sec. 36, T. 25, R. 36, N. M. P. M., Gal Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Set 2931' - 7" casing - cemented with 150 sacks

Approved AUG 9 1945, 19____
except as follows:

By Ralph Lowe
Company or Operator
Ralph Lowe
Position Owner
Send communications regarding well to

OIL CONSERVATION COMMISSION,
By Roy Young
Title Oil & Gas Inspector

Name Ralph Lowe
Address Box 1767
Midland, Texas

DUPLICATE

OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS

REC'D
 AUG 9 - 1945

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas
 Place

July 23, 1945
 Date

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Ralph Lowe Humble State Well No. 3 in the
 Company or Operator Lease
 NE of NE of Sec. 36, T. 25, R. 36, N. M. P. M.,
 Jal Field, Lea County.

The dates of this work were as follows: July 20, 1945

Notice of intention to do the work was (was not) submitted on Form C-102 on May 26, 1945 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10 3/4" casing-shut off

Witnessed by Ralph Lowe Ralph Lowe Owner
 Name Company Title

Subscribed and sworn before me this _____ I hereby swear or affirm that the information given above is true and correct.

23 day of July, 1945 Name Ralph Lowe

Position Owner

Willette Parr Notary Public Representing Ralph Lowe
 Company or Operator

My commission expires June 1, 1947 Address Box 1767, Midland, Texas

Remarks:

Very satisfactory
Ralph Lowe
 Name
Owner
 Title

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

READ
AUG 9 - 1945
READ

DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

July 23, 1945

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Ralph Lowe Hubble State Well No. 3 in the

Company or Operator NE of NE of Sec. 36, T. 25, R. 36, N. M. P. M.,

Jal Field, Lea County.

The dates of this work were as follows: July 20, 1945

Notice of intention to do the work was (was not) submitted on Form C-102 on May 28, 1945

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8 5/8" casing - shut off

Witnessed by Ralph Lowe Ralph Lowe Owner
Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

23 day of July, 1945

Name Ralph Lowe

Willette Parr
Notary Public

Position Owner

Representing Ralph Lowe
Company or Operator

My commission expires June 1, 1947

Address Box 1767, Midland, Texas

Remarks:

Notary Public
Oil & Gas Inspector

Ralph Lowe
Name
Owner
Title

DUPLICATE OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANEOUS REPORTS ON WELLS

RECORDED 66 19 315

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

Table with 4 rows and 2 columns for reporting options: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF (checked), REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL.

Midland, Texas Place

July 23, 1945 Date

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Ralph Lowe Humble State Well No. 3 in the NE of NE of Sec. 36, T. 25, R. 36, N. M. P. M., Lea Field, Lea County.

The dates of this work were as follows: July 20, 1945

Notice of intention to do the work was (was not) submitted on Form C-102 on May 28, 1945 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7" casing - shut off

Witnessed by Ralph Lowe Ralph Lowe Owner Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

23 day of July, 1945

Name Ralph Lowe

Position Owner

Willette Parr Notary Public

Representing Ralph Lowe Company or Operator

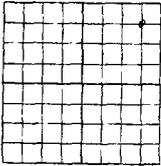
My commission expires June 1, 1947

Address Box 1767, Midland, Texas

Remarks:

Handwritten signatures and names: Roy G. ... and Ralph Lowe, Owner.

FORM C-102



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent get more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indorse statements given by following 2 words (1). SUBMIT IN TRIPLICATE. FORM C-102 WILL NOT BE APPROVED UNTIL FORM C-103 IS PROPERLY FILLED OUT.

Ralph Lowe Midland, Texas
 Company of Operator Address
 Humble State Well No. 3 in NE of NE of Sec. 36 T. 7 S. 25
 N. M. P. M. 36 Jal. 1st 660 660 Lea County.
 Well is 660 feet south of the North line and 660 feet west of the East line of 36-25-36
 If State land the oil and gas lease is No. B-934 Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is Ralph Lowe Address Midland, Texas
 Drilling commenced 6-16 is 45 Drilling was completed 6-22 1945
 Name of drilling contractor Self Address _____
 Elevation above sea level at top of casing 3000 feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES
 No. 1, from 2915 to 2945 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS
 Include data on rate of water inflow and elevation to which water rose to hole.
 No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADED PER FEET	MAKE	AMOUNT	KIND OF JOINT	CUT & FILLED PIPES	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	405	8	Used	405	Baker				
8 5/8	288	8	Used	1260	Baker				
7	231	8	Used	2931	Baker				

MUDDING AND CEMENTING RECORD

SIZE OF TUBER	SIZE OF CASING	WEIGHT PER FOOT	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10 3/4	405	100	Halliburton		
10	8 5/8	288	150	Halliburton		
8	7	231	150	Halliburton		

FLUOS AND ADAPTERS
 Heavy plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	ARRIVAL USED	EXPLORATIVE OR CHEMICAL TREAT	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS
 If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED
 Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 2950 feet, and from _____ feet to _____ feet

PRODUCTION
 Put to production July 23, 1945
 The production of the first 24 hours was 130 barrels of fluid of which 100 % was oil _____ %
 emulsion: _____ % water, and _____ % sediment. Gravity, Bu. _____
 It gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas.
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES
 _____ Driller
 _____ Driller

FORMATION RECORD ON OTHER SIDE
 I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23 day of July, 1945 at Midland, Texas
 Name Ralph Lowe Position Owner
 Representing Ralph Lowe Company of Operator
 Address Box 1267, Midland, Texas
 My Commission expires June 1, 1947

FORMATION RECORD

THICKNESS IN FEET	FORMATION
0	Caliche
12	Yellow sand
105	Sand and red bed
210	Sandy shale
310	Blue shale
320	Red rock and shale
465	Anhydrite and red rock
515	Red rock
990	Anhydrite
1145	Blue shale, anhydrite and shells
1225	Red rock and shells
1305	Salt and potash
1470	Anhydrite, salt and potash
2885	Broken lime
2600	Brown lime
2675	Gray lime
2717	Brownlime
2740	Broken gray lime
2740	Lime
2800	
2800	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Midland, Texas

May 28, 1945

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

PLACE

DATE

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as.....

Ralph Lowe

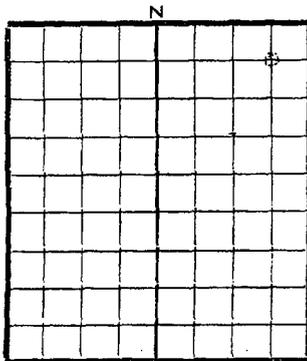
Humble State

Well No. 3 in NE of NE

COMPANY OR OPERATOR

LEASE

of Sec. 36, T. 25, R. 36, N. M. P. M. Jal Field, Lea County.



The well is 660 feet (N) (S.) of the North line and 660 feet (E) (W.) of the East line of 36-25-36

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-934 Assignment No.....

If patented land the owner is.....

Address

If government land the permittee is.....

Address

The lessee is Ralph Lowe

Address Midland, Texas

AREA 640 ACRES LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: Cable Tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000.00 Blanket Bond Form 39-A1

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, NEW OR SECOND HAND, DEPTH, LANDED OR CEMENTED, BAGS CEMENT. Rows include 12 1/2 inch, 10 inch, and 6 3/4 inch casing specifications.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3100 feet.

Additional information:

Approved: [Signature], 19..... Except as follows:

Sincerely yours,

Ralph Lowe

COMPANY OR OPERATOR

By: [Signature]

Position: Owner

Send communications regarding well to

Name: Ralph Lowe

Address: Box 1767, Midland, Texas

OIL CONSERVATION COMMISSION, By: Roy. Yearbrough, Title: [Signature]

NEO NO

~~40~~

Am...