

involved in drilling and completing the well. The units are located approximately 2 miles south-southwest of Otis, New Mexico.

CASE 13382:***Application of Chi Energy, Inc. for compulsory pooling, Eddy County, New Mexico.***

Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 14, Township 19 South, Range 27 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations developed on 320-acre spacing within that vertical extent, including the Undesignated East Angell Ranch-Strawn Gas Pool and Angell Ranch Atoka-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations developed on 160-acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations developed on 40-acre spacing within that vertical extent, including the Undesignated North McMillan-Grayburg Pool. The units are to be dedicated to the proposed Foot Joy State Com. Well No. 1, to be drilled at an orthodox location in the NE/4 NE/4 (Unit A) of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 7½ miles east-northeast of Lakewood, New Mexico.

CASE 13365:***Continued from November 4, 2004, Examiner Hearing***

Application of Nadel and Gussman Permian, L.L.C. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 33, Township 22 South, Range 28 East, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Dublin Ranch-Atoka Gas Pool and Dublin Ranch-Morrow Gas Pool; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the Artemis Fed. Com. Well No. 1, to be located at an orthodox location in the SW/4 of the section. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles north of Loving, New Mexico.

CASE 13383:***Application of Yates Petroleum Corporation for approval of a Unit Agreement, Lea County, New Mexico.***

Applicant seeks approval of the Boots State Exploratory Unit from the surface to the base of the Mississippian formation in an area comprising 4619.46 acres of State of New Mexico lands in Sections 3, 4, 8, 9, 10, 15, 16, and 17, Township 11 South, Range 35 East, which is located approximately 10 miles northwest of Tatum, New Mexico.

CASE 13366:***Continued from November 4, 2004, Examiner Hearing******Application of EOG Resources, Inc. for Compulsory Pooling and Horizontal Drilling, Eddy County, New Mexico.***

Applicant seeks an order pooling all mineral interests in the Abo and Wolfcamp formations in the W/2 of Section 22, Township 17 South, Range 24 East, to form a 320-acre project area for a horizontal well. Said unit is to be dedicated to its Nile 22 State Com Well No. 1H to be horizontally drilled from a surface location 660 feet from the South line and 1880 feet from the West line to a depth of 5200 feet and then in a north northwesterly direction for approximately 4022 feet in the upper Wolfcamp formation to a bottomhole location 760 feet from the North and West lines of said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles west of Artesia, New Mexico.