<u>CASE 13384:</u> Continued from November 18, 2004, Examiner Hearing.

Application of BP America Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Bone Spring formation at an approximate depth of 3000 feet to the base of the Morrow formation in the following described spacing and proration units located in the W/2 of Section 28, Township 18 South, Range 28 East: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the North Turkey Track-Morrow Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing; the W/2 SW/4 for all formations and/or pools developed on 80-acre spacing which includes but is not limited to the Undesignated Travis-Upper Pennsylvanian Pool; and the NW/4 SW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Travis-Bone Spring Pool and the Undesignated Travis-Wolfcamp Pool. Said units are to be dedicated to its Saguaro State Well No. 1 to be drilled at a standard gas well location 1680 feet from the South line and 990 feet from the West line (Unit L) of said Section 28. Also to be considered will be the cost of drilling and completing said, well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BP America Production Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 13.5 miles southwest of Loco Hills, New Mexico.

CASE 13386: Reopened and Readvertised

Application of Marbob Energy Corporation for contraction of the East Empire-Yeso Pool and extension of the horizontal boundaries and the vertical limits of a portion of the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool, Eddy County, New Mexico. Applicant seeks an order (i) contracting the boundaries of the East Empire-Yeso Pool to exclude the SE/4 and SE/4 SW/4 of Section 22, Township 17 South, Range 29 East; (ii) extending the boundaries of the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool to include the NE/4 of Section 11, Township 17 South, Range 29 East; and (iii) extending the vertical limits of the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool to include the Glorieta Yeso (Paddock) formation in its proposed Dodd Federal Unit Area underlying 2400.00 acres, more or less, of Federal lands in the following acreage:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

 Section 10:
 E/2, E/2 W/2

 Section 11:
 All

 Section 14:
 All

 Section 15:
 E/2

 Section 22:
 SE/4, SE/4 SW/4, E/2 NE/4, SW/4 NE/4

Said unit area is located approximately 3.3 miles West of Loco Hills, New Mexico.

<u>CASE 13379</u>: Continued from December 2, 2004, Examiner Hearing

Application of Chi Energy, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 22 South, Range 27 East, and in the following manner: The S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations developed on 320-acre spacing within that vertical extent, including the Undesignated East Carlsbad-Wolfcamp Gas Pool, South Carlsbad-Strawn Gas Pool, and South Carlsbad-Morrow Gas Pool; the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations developed on 160acre spacing within that vertical extent; and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations developed on 40-acre spacing within that vertical extent, including the Wye-Delaware Pool. The units are to be dedicated to the proposed Rogers Well No. 1, to be drilled at an orthodox location in the NE/4 SE/4 (Unit I) of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chi Operating, Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2½ miles west-northwest of Otis, New Mexico.