AUTHORITY FOR EXPENDITURE

AFE NO. 2004-0	17	LEASE	Knockabout I	Federal	WELL NO.	11
ESCRIPTION	1830' FSL & 1980' FWL, Section 12-T1	7S-R31E	COUNTY	Eddy		
TATE NM	AREA		OPERATOR	Hudson Oil Com	pany of Te	xas
ORMATION	Morrow		PREPARED BY	Sheryl Baker		
OTAL DEPTH 12,500'			DATE	May 7, 2004		
DRILLING INTAN	IGIBLES	SUB	DRY HOLE W/O PIPE	COMPLETED	ACTUAL COST	OVER UNDER
STAKING PERMITS LEGAL FEES ROW SITE PREPARATION ROADS & LOC		100 110	10,000 35,000	3,500		
DRILLING FOOTAGE CONTRACT		200	35,000	3,300		
DRILLING DAYWORK/MOBILIZATION		210	327,500			
EQUIP RNTL MACHINERY/MAN HIRE		220	35,000			
DRILLING WATER, HAULING FUEL		250	28,000			
DRILING MUD & CHEMICALS		260	30,000			
CEMENT SURFACE CASING FISHING TOOL SERVICES		280 295	32,500			
OTHER DRILLING COSTS/MATERIALS		299	65,000			
CORING & FORMATION TESTING		300	9,500			
MUD LOGGING & GEOLOGICAL SVCS		310	21,500			
ELEC LOGGING, WIRELINE, PERF		350	22,500	22,500		
DRILLING OVERHEAD CHARGE		950	5,000		<u> </u>	
DRILLING WELLSITE SUPERVISION CONTINGENCY 5%		955	22,750 32,213	1,300		
TOTAL DRILLING			676,463	27,300		
		!				
COMPLETION IN	·					
CEMENT PRODUCT		400		45,000		ļ
FORMATION FRACTURING		410 420		125,000		
FORMATION ACIDIZING COMPLETION UNIT		450		15,000 18,000		
CONTRACT LABOR/PROFESSIONAL SVCS		500		20,000		
COMPLETION WATER, POWER, FUEL		905		4,500		
BATTERY CONST/SER/MATERIALS		910		20,000		
COMPLETION EQUIP RNTS/SERVICES		915		35,000		
DRIL/COM OVERHEAD CHARGE		950	<u> </u>	5,000		
DRIL/COM OVERHEAD CHARGE MISCELLANEOUS IDC EXPENSES		955 900		5,000 3,500		
CONTINGENCY 5%		300		3,500	<u>'</u>	
TOTAL COMPLETION				296,000)	
TOTAL INTANGIBLES			676,463	323,300		
DDTI I TRIC AND	COMPLETION TANKER FC					
	COMPLETION TANGIBLES	200	82,000	<u> </u>	Т	
SURFACE & INTERMEDIATE CASING PRODUCTION CASING		250	02,000	148,000		
TUBING & ATTACHMENTS		300		83,000		
PUMPING WELL HOOK UP		350				
WELLHEAD EQUIPMENT		400	17,500	17,500)	
PUMP JACKS & PUMPS TREATER, SEPAR, EQ, METER/ELEC		500 600		22 500	<u> </u>	
TANKS & STORAGE FACILITIES		700		22,500 22,500		
MISCELLANEOUS L&W EQUIPMENT		900		7,50		
CONTINGENCY 5%			4,975			
TOTAL EQUPIM	ENT COST		104,475			
TOTAL MELL CO	ET		700.020	639,35	1	
TOTAL WELL CO			780,938	0.39,35		
LEASE AC	CRES @ PER ACRE					
TOTAL WELL CO	ST			1,420,28	В	
APPROVALS:		This AFE is only a	n estimate. By signing	you agree to pay you	share of the ac	tual costs incurr
OPERATOR	Hudson Oil Company of Texas	BY		WI	DATE	05/07/
COMPANY	Marbob Energy Corporation	BY R	age Mille	WI	DATE	10/8/20
DOTNIT MANAG	Raye Miller	TITLE	Attorney-in-F	act		
PRINT NAME						
COMPANY		BY		 Hearing Date:	November 1	8 2004

Santa Fe, New Mexico Case Nos. <u>13348</u> Exhibit No. 4 Submitted by: Marbob <u>Energy Corporation</u>