

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION FOR THE PURPOSE OF
CONSIDERING:**

CASE NO. 13347

**APPLICATION OF WILLIAMS PRODUCTION COMPANY
FOR AN EXCEPTION TO RULE 7(d) OF THE SPECIAL
POOL RULES AND REGULATIONS FOR BASIN-
FRUITLAND COAL GAS POOL TO AUTHORIZE THE
SIMULTANEOUS DEDICATION OF THE SOUTH HALF OF
SECTION 8, TOWNSHIP 31 NORTH, RANGE 5 WEST,
NMPM, TO TWO COAL GAS WELLS LOCATED IN THE
SAME QUARTER SECTION, RIO ARRIBA COUNTY,
NEW MEXICO.**

2009 OCT 14 PM 3 04

PRE-HEARING STATEMENT

This Pre-Hearing Statement is submitted by Holland & Hart LLP, as required by the Oil Conservation Division.

APPEARANCES OF PARTIES

APPLICANT

Mr. M. Vern Hansen
Williams Production Company
Post Office Box 3102
Tulsa, Oklahoma 74101
(918) 573-6169

ATTORNEY

William F. Carr, Esq.
Holland & Hart LLP
Post Office Box 2208
Santa Fe, New Mexico 87504
(505) 988-4421

STATEMENT OF CASE

APPLICANT

Applicant seeks an exception to Rule 7(d) of the Special Pool Rules and Regulations for the Basin-Fruitland Coal Gas Pool, to authorize the simultaneous dedication of the S/2 of Section 8, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico to the following four existing coal gas wells:

the existing **Rosa Unit Well No. 379** that has been drilled as an intentionally deviated horizontal wellbore on a project area comprised of the S/2 of this section from a surface location 1710 feet from the South line and 1680 feet from the West line (Unit K) with the horizontal portion of the wellbore extending in an east southeast direction with a vertical section of approximately 2500 feet traversing both quarter sections in the S/2 of Section 8, and

the proposed **Rosa Unit Well No. 379A** to be drilled as a vertical well as the optional infill well on this 320-acre spacing unit from a surface location 1130 feet from the South line and 1680 feet from the West line (Unit N) of Section 8.

The surface locations for the Rosa Unit Well Nos. 379 and 379A will both be located in the SE/4 of Section 8.

Said spacing unit is located approximately 8 miles North of Espinoza, New Mexico.

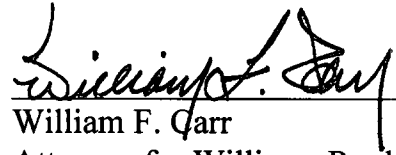
PROPOSED EVIDENCE

APPLICANT

WITNESSES (Name and Expertise)	ESTIMATED TIME	EXHIBITS
Robert Goodwin (Engineer)	Approx. 10 Minutes	Approx. 4

PROCEDURAL MATTERS

Williams Production Company has none at this time.



William F. Garr
Attorney for Williams Production
Company