

**Carbon Energy  
Aztec 28 State # 3  
30-025-04361**

**UL X, Section XX, TXXS, RXXE  
Plugging Procedure**

**8 5/8" casing set at 333ft, Cement with 280 sx, Should have circulated  
5 1/2" casing set at 3940ft, Cement with 1100 sx, TOC 1880ft by TS  
Perfs 3882 – 3902ft**

- 1. Move in plugging rig**
- 2. Remove any production equipment**
- 3. Run and set CIBP at 3800ft**
- 4. Run tubing and tag CIBP**
- 5. Displace well with gelled brine water**
- 6. Spot 25 sx cmt**
- 7. Pull tubing**
- 8. Weld on pull nipple and stretch casing**
- 9. Cut and pull casing from 1800ft if free**
- 10. Run tbg open ended to 1850ft**
- 11. Spot 40 sx cmt plug**
- 12. Pull tubing and WOC**
- 13. Run tubing and tag cmt plug, Maximum depth 1750ft**
- 14. Pull tubing to 383ft**
- 15. Spot 40 sx cmt plug**
- 16. Pull tubing and WOC**
- 17. Run tubing and tag cmt plug, Maximum depth 283ft**
- 18. Pull tubing to 60ft**
- 19. Circulate cement to surface**
- 20. Pull tubing**
- 21. Cut off well head and install PA marker**
- 22. Rig down move out service unit**
- 23. Remove SU anchors**
- 24. Clean and level location**
- 25. Remove any surface production equipment**
- 26. Prepare well site for release**

**BEP 01/13/04**

**Before the OCD  
Case 13337  
OCD Ex. 15**