9-8-82

Form C-104 Revised 10-1-18

OIL CONSERVATION DIVISION P. O. HOX 2018 SANTA FE, NEW MEXICO 87501

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LAND OFFICE					
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TRANSPORTER	DAS		_		
DPFRATOR		-		ľ	ΑL
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v 1.0.1.			•	. '			
LANG OFFICE		REQUES	FOR ALLO	OWABLE			
OPERATOR DAS	AUTHORI	ZATION TO TR	AND ANSPORT (DIL AND HATI	JRAL GAS	·	•
Ciminatos		T	i	···		· · · · · · · · · · · · · · · · · · ·	
Address	Energy,	inc.	···				
3ox 12		os, N.M.	88240				
New Woll		Transporter of:		Other (Piras	e explain).		
Necompletion	OII '	C#4	77 Cos [) (
Change in Ownership	Casinghea	d Coo	ondensate []		:	
If change of ownership give name and address of previous owner				•			
		6		·			
Lease Strime 28	Well No.	CALS) Pool Name, Includ			Kind of Leas	•	Lama N
Aztec State	3	Eunice -	lonumen t	<u>; </u>	State, Federa	orFee State	L-2030
Unit Letter M :	660 Feet From	The South	_Line and	990	Feet From	The West	
Line of Section 28 T	ownship 205) Range	36E	, NMPN	. Lea		Count
LEGGY ATION OF TRANSPOL	TEP OF OU	ND MATURAL	C16				
Name of Authorized Transport		qevrate ().	Addres			ved copy of this form i	s to be sent/
Tesoro Tank Lin		or Dry Gas [7]		x 2374		Tex. 797	
marken t	et. Car	6.	Austra	, tout manyers	· ·	·	i to be sent;
II well produces all or liquids,	Unii Seg/	Twp. Rgs	6E	actually connecte	ed? Who	Ph.	
"this production is commingled w				nmingling order	number		
COSPLETION DATA		Well Gas We			Deepen	Plug Back Same H	es'v. Citt. He-
Designate Type of Complet	ion - (X)				becken	- Sime N	es v. Litt. Nev
Clote Syndded	Date Compl. Rec	ody to Ptod.	Total D	opth		P.B.T.D.	
Lievations (lif, RKB, RT, GR, esc.,)	*lame of Product	ing Formation	Top Oil	/Gas Pay		Tubing Depth	
i exforations			· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe	
· ************************************	TU	BING, CASING,	AND CENEN	ITING RECOR	<u> </u>	<u> </u>	
HOLE SIZE		TUBING SIZE		DEPTH SE		SACKS CE	MENT
	-						
TUTT DATA AND BEAUTER F	207.457.0074.79	• • • • • • • • • • • • • • • • • • • •				i	
TEST DATA AND REQUEST F OIL WELL.			a depth or be	for full 24 howe)) 	ind must be equal to or	exceed top all
Liute I tret New Otl Run To Tanks	Date of Test		Producti	ng kiethod (Frow,	, pump, gas lifi	i, elc.)	
Length of Test	Tubing Pressure		Casing 1	Pressure		Choke Size	
Actual Prod. Duting Test	Oil-Bhis.		Water - El	bla.		Gas-MCF	
							
GAS WELL.	Length of Test		I libia. Co	nder.eute/A/MCF		Gravily of Condensal	
						•	
Testing Delbod (pulat, back pr.)	Tubing Pressure	(shut-in)	Cosing F	, sees me (2pag-	in)	Chote Size	
TERTIFICATE OF COMPLIAN	CE			OIL CO	NSERVATI	ON DIVISION	
hereby certify that the rules and			APPR	OVED_SE	P. 9. 19	<u>82 </u>	, 19
division have been complied with bave is true and complete to the	and that the inf	ometion given	- #	う た	PY 19	0 <u>/</u>	
	20		TITLE		ERRY SEXTO		···
$ \bigcirc$ \cdot \bigcirc	KI		T	de form le to l	STRICT I SU	PR. Impliance with RUL	E 1104.
Jenny X.	nuch		11 11	this is a reque	at for allows	ble for a newly drill ed by a tabulation of	led or deeper
Pres.	:		teats t	aken on the w	biolia accord	ance with NULE if	1.

Before the OCD Case 13337 OCD Ex. 10

Pill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in moitt

O.C.D. HOBBS OFFICE

SEP 8 1982

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

STATE OF TRIVING MEXICO

DOY AND RESIDENCE DEPARTMENT		/ B 991/2011 / 2011/1/2011 / 1	From C-104 Revised 10-1-78
tust minut time	• •	/ATION DIVISIC 3: 30x 2088	
TANTA PE		EW MEXICO 87501	
W 8.01.8.			
TRANSPORTER CH.	REQUEST F	OR ALLOWABLE	
	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS
C permit			
Carb	on Energy, Inc.		
Вох	129 Hobbs, New Me	exico 88240	
Research for filing (Check proper b		Other (Please expl	ain)
Hecompletton	Change in Transporter of: Oil Dry	c 🔲	•
Change In Ownership	Cakinghead Gas XX Cond	lenkale []	
If change of ownership give name	formerly - Southland	1100 Wal Rovaltv ************************************	l XXX Towers Midland, Texas
·	50	A.T.	TEXTS
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind	of Legae No.
Aztec State	3 Bunice-Mor	Store Store	Federal or Fee St. te L-20345
Unit Letter M ; 6	60 Feet From The South L	ine and 990 Fe	et From The
00	200	7/7	
Line of Section 28 T	ownship 205 Range	36E , NMPM, L	88 Caunty
	RTER OF OIL AND NATURAL G	AS	ch approved copy of this form is to be sent!
Basin .	The	1	
:	ashaunead Gas XX or Dry Gas		ch opproved copy of this justi is to be sent)
Warren Petroleum	Company Unit Sec. Twp. Rge.	Box 1589	Tulsa, Oklahoma
If well produces off or liquids, give location of times.	M 28 208 36E	Yes	4-30-82
if this production is a manigled w	ith that from any other lease or pool	, give commingling order numb	er:
Designate Type of Complete	Oil Well Gas Well	New Well Werkover De	spen Plug Back Some Heaty. Diff. hosty.
Latte Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations wif. Rkn. RT, GR, etc.,	"eme of Producing Formation	Top Oil/Gas Pay	Tubing Depth
portonit as			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING A TUBING SIZE	DEPTH SET	SAC S CEMENT
TEST DATA AND REQUEST F			ead oil and must be equal to or exceed top allow-
Off, WEILL. L'ate I has now Off Run To Tones.	Date of Test	Producing Method (Fiow, pump	, gas lift, etc.)
Longth of Tost	Tubing Pressure	Casing Pressure	Choxe Size
Actual Pred. Buring Test	Oil-Bble.	Water - Libls.	Gas-MCF
	<u> </u>		
IAS WELL.		T	
ACION FICH. FOOL MCF./D	Length of Teet	Bble. Conteneure/MMCF	Gravity of Consensate
teening hierhood (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-in)	Choke Sise
ERTIFICATE OF COMPLIANT	CE	OIL CONSE	RVATION DIVISION
	-	MAY "	1982
ivision have been complied with		1	AL SIGNED BY
cove is true and complete to the	best of my knowledge and beltel.		RICT 1 SUPR.
	$\pi / \mathcal{I} / \mathcal{I} = 1$	TITLE	
	(カルルノー)		od in compliance with MULE 1104, allowable for a newly drilled or despense
(Signal	lwe)	well, this form must be ac-	companied by a tabulation of the deviation accordance with AULE 111.
Pres.	!•)		rm must be filled out completely for allow-
5-3-82		Fill out only Sections	1. II, III, and VI for changes of owner, naporter, or other such thange of condition.
(Da	• /	Separate Forms C-104	i must be filed for each pool in multiply
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HOBBS OFFICE

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				7. Unit Agraement (lun.)	
			a ini ang pinang mang pangganang ang 10 mang ang 10 mang mang mang	3, Form or Leave Name	**
Carion on ony, In	ve.			Aztec 28 State	<u>.</u>
box 120 Hobbs,	New Mexico S	8240		#3	
			- 4.5	12. Pitchi and Post, or Wi	brest
Safriciere to the Communication of the Communicatio	EGO green	South		Eumont Transportation to the state of the s	८ ९५५५ ५८५
			36E		
	3609	er a paloue whether da KDB	(, , 6R, «(».)	Lea	
	nie nygyvynie – rates 2. HD allautonie 753:	To indicare ten	a constituent and policies masses	or Other Data PLENT FLOPORT OFF	
Harana and American American	F (t.		PERICUIAL WORK COMPANIES OFFICERS OFFIS	Auteping cash Plug ann agthe	i :
STALE	c i ai	GE PLANS XX	SATING LEAT AND OCTIONS AND TO STATE		
	and the same and the			nomina managaman on araway an	
A. Lore titra I to be not been adjust majorit make the state of the st	Try a Albana 76 Security \$16	ite dit pertinent derait.	s, and sive periment rules, in	chaling any mated date of sourcing a	леў ра <mark>ор</mark> ыка (

Attempted to plug well. Started flowing both oil and gas. Returned well to pumping. Writing for pipeline connection for casinghead gas.

j, į nereny čereny inscrine j	information above to true and comple				
CHEO CAMALA	S 21	YIFLE	President	0ATE 4-	-6-82
Les	Signal by Clements & Gas Insp.		1 h	APR	1982

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. D. CO-160 ACCEIVED	
DISTRIBUTION	
BANTA FE	
FILE	
U,\$.G.\$,	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION.

Pull tubing, set of CIBP. Load ho	above is true and complete to the bear	THE COMMISSION FRANCE SENT HOURS PRIOR FOR THE BEGING OPERATIONS FOR TO BE APPROVED.	k plug @ ility of VCCSCO 24 NKCCO OF	381
Pull tubing, set of CIBP. Load ho surface and inst rig after approv	above is true and complete to the bear	THE COMMISSION I MUDIC SE ADURS PRIOR TO THE HEGE FLUGGING OPERATIONS FOR TO BE APPROVED	k plug 0 ility of	
Pull tubing, set of CIBP. Load ho surface and inst rig after approv	above is true and complete to the bear	THE COMMISSION I MUDIC SE ADURS PRIOR TO THE HEGE FLUGGING OPERATIONS FOR TO BE APPROVED	k plug 0 ility of	
Pull tubing, set of CIBP. Load ho surface and inst rig after approv	ole with mud & set 200' tall marker. Work to be val.	THE COMMISSION MUSIC SEN HOURS PRIOR TO THE BEGING OPERATIONS FOR TO BE APPROVED	k plug @ ility of VCCSCO 24 NKCCO OF	
Pull tubing, set of CIBP. Load ho surface and inst	ole with mud & set 200' tall marker. Work to be	Plug @ 1200'. Set 10 sign performed upon available performed upon avail	k plug @ ility of VCCSCO 24 NKCCO OF	
Pull tubing, set of CIBP. Load ho surface and inst	ole with mud & set 200' tall marker. Work to be	Plug @ 1200'. Set 10 sign performed upon available performed upon avail	k plug @ ility of VCCSCO 24 NKCCO OF	
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Pull tubing, set of CIBP. Load ho surface and inst	ole with mud & set 200' tall marker. Work to be	plug @ 1200'. Set 10 s	k plug A	
Pull tubing, set of CIBP. Load ho surface and inst	ole with mud & set 200' tall marker. Work to be	plug @ 1200'. Set 10 s	k plug A	
Pull tubing, set	t CIBP @ 3800' (Top Per	f. @ 3819'). Put 35' cer	ment on top	,
17. Describe Proposed or Completed Owork, SEE RULE 1103.	perations (Clearly state all pertinent	details, and give pertinent dates, includ	ling estimated date of startin	any proposed
OTHER				
		OTHER		
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
TEMPORARILY ABANDON	PLUG AND ABANDON [COMMENCE DRILLING OPNS.	ALTERING CA PLUG AND ABA	
PERFORM REWEDIAL WORK	F	vi	_	است.
	NTENTION TO:	•	ENT REPORT OF:	• .
Check		Nature of Notice, Report or		711717
	3609 KDB	nor be just just, care.	Lea	
! ????????????????????????????????????	15. Elevation (Show when	her DF. RT. GR. etc.)	12. County	
THE West LINE, SECTI	10H 28 TOWNSHIP 2	OS HANGE 36E NN	DEM. (()))))))	
UNIT LETTER IN	DOU FEET FROM THE SOUT	h LINE AND 990 FEET P	Eumont	
4. Location of Well			10. Field and Pool, or	Wildcat
	x 129, Hobbs, New Mexic	o 88240	#3	
J. Address of Operator	*ATV \$		Aztec 28 Stat	<u>.e</u>
2. Name of Operator CARBON ENERGY,	INC		8. Farm or Lease Nume	
O None of Charges	OTHER-		2 5	
1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7, Unit Agreement Num	, ,777,777,777,777,777,777,777,777,777,
SUNDF	RY NOTICES AND REPORTS (OPERALS TO DELLE OF TO DEEPER OF PLI TION FOR PERMIT -" IFORM C-101) FOR	ON WELLS		
£11.100			L-20395	
	1		5, Stule Oil & Gas Lea	·- —
OPERATOR			State X	Fao
U.S.G.S. LAND OFFICE OPERATOR	-		5a. Indicate Type of 1.e	11216
LAND OFFICE OPERATOR	SANTA FE, NI	EW MEXICO 87501	Eu. Indicute Type of La	visud 10-1-7,

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LAND OFFICE	,		_	l
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	DAS			i
DPPRATOR		_	\Box	

OIL CONSERVATION DIVIS. LN P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Carbon Ener	gy, Incorporated				
P. O. Box 1	29 Hobbs, New Mer	cico 88240		<i>'</i>	
Feason(s) for filing (Check proper			explain), ,	ing Wiell Roll	
New Well	Change in Transporter of:			レーン・・オコ	
Recompletion		Con HI ONE	b in en	EPTION TO B	(469
Change in Ownership	Casinghead Gas Can	densate BOST	AINED.		
f change of ownership give named and address of previous owner	Formerly Southland	Royalty, 1100	Wall To	wers West, M	idland,
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including	Formillon	Kind of Leas		
Aztec "28" State	3 Eumont	, , , , , , , , , , , , , , , , , , , ,		olor Fee State	L-2039
Location		 			12 2007.
Unit Letter M	660 Feel From The South	Ine end 990	Feet From	The West	·
Line of Section 28	Township 20S Range	36E , NMPM,		Lea	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O				
Rame of Authorized Transporter of		Address (Give address to	o which appro	ved copy of this form is	to be sent)
Basin, Incorp		Box 2297 M	<u>idland.</u>	Texas 797	02
				ore copy of this form to	io de Tenty
il well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 28 20 36	16 gas actually connected NO	d? Wh	en	······································
this production is commingled to 'OMPLETION DATA	with that from any other lease or poo	l, give commingling order	number:		
Designate Type of Complete	ion - (X) Cas well	New Well Workaver	Deepen	Plug Brick Some He	s'v. Dill. Res'v.
: ote Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.,	"ame of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
erforutions			<u> </u>	Depth Casing Shoe	
·				<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEN	
	Choma a round size			JACKS CEN	- CRI
				ļ	
EST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of socal volume	of load oil a	ind must be equal to or a	sceed top allow-
II. WELL.	Date of Test	Producing Method (Flow,	pump, gas lifi	, etc.)	
				Los established	
enath of Teet	Tubing Pressure	Casing Pressure		Choie Size	
ciual Prod. During Test	OII-Bbis.	Water - Bbls.		Gae-MCF	
AC WT'L T	<u> </u>	- 			
AS WELL clud Frod. 1 *** MCF/D	Length of Test	Bbls. Contenents/MMCF		Gravily of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-La)	Cosing Pressure (Shut-1)		Choke Size	
		Cooling Procedure (Basecon)	-,	Chots Sits	·
IRTIFICATE OF COMPLIAN	CE			où Division	
maaku maatifu ah at ah a colonia.		APPROVED	MASS L.	1980	19
ision have been complied with	regulations of the Oil Conservation and that the information given		Orig. Si	~ —	
ive is true and complete to the	best of my knowledge and belief,	BY	<u>lerry Se</u> Diet 1. S		
		TITLE			
Ill AL A	terela. I]		upliance with MULE	
(Sien	(we)	well, this form must be	accompant	ble for a newly drilled ed by a tabulation of	the deviation
Secretary-Tre	•	tests taken on the wel	ll in accorde	ence with NULE 111.	
(Ia	(4)	All sections of this ship on new and recon	isum arrol a. Hew Leielya	be filled out complet a.	ary for allow-
May 9. 1			tions I. II.	III, and VI for chang	es of owner, of condition.
(Da	···/			be filed for each pos	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
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JIL CONSERVATION DIVISION P. O. BOX 2088

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SANTA FE, NEW MEXICO 87501	K541254 1321-
V13.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State X Fee
QPERATOR	5. State Oil & Gas Lease No. L-20395
SUNDRY NOTICES AND REPORTS ON WELLS	
OIL X EAS OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Carbon Energy, Inc.	Aztec 28 State
P. O. Box 129 Hobbs, New Mexico 88240	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M 660 PEET PROM THE SOUTH LINE AND 990 PEET PROM	Eumont
THE West LINE, SECTION 28 TOWNSHIP 205 RANCE 36E NAPA.	
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
3609' KDB	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	ner Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOS OTHER Deepen to Que	en Formation 🔯
OTNE	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SER RULE 1703.	estimated date of starting any proposed
Rigged up pulling unit. Located and repaired casing lea 900' to 1800'. Circulated cement between 8 5/8" surface 5 1/2" producing casing. Deepened well from the old tot of 3938' to 4307' with 4 3/4" bit. Ran Schlumberger CNL and DLL from 4307' - 3938'. Evaluated logs. Plugged ba sand and hydromite to 4055'. Acidized open hole with 30 15% acid in 2 stages. Put well on pump. After recoveri load - POB for 3 BO, 10 BWPD, gas TSTM.	and al depth -FDC-GR ck with 0 gallons
	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Mohamus Ju Merchant Title Secretary-Treasurer	May 5,1980
Orig. Signed by	
APPROVED OF JESTS SEXTOR TITLE	DATE
TONOLINE OF THE DIST ALSENDY	

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MAY 5 1980

VIL CONSERVATION DIV.

OIL CONSERVATION DIV.

Secret Forices and Reports Office and Secretary and secretary and secretary and the subsequent and secretary and s	ENTROLY ON AN OFFICE OF A	FIMENT -	L CONSERVA P. O. HO SANTA FT, NEV	X 2033			Form C-103 Revised 19-1-
Cerbon Inergy, Inc. States Box 1737 Hobbs, NM 88240 Section 10 10 10 10 10 10 10 10 10 10 10 10 10	LAND OFFICE					· - 	Fee []
Corporated Box 1737 Hobbs, NM 88240 Box 1737 Hobbs, NM 88240 Box 1737 Hobbs, NM 88240 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Notice, Report or Other Data Notice of Interview To Indicate Nature of Interview Indicate Nature of Intervi	CUNCTUBE THIS FINAL SECTION OF THE S	TO PROPER LANCE OF REPER	AND REPORTS ON	I WELLS	#15fH.qja,	1. Unit Topoment	
Box 1737 Hobbs, NM 88240 Box 1737 Hobbs, NM 88240 10. 1107 and Post, or Mill of Rungit M 660 10. 1107 and Post, or Mill of Rungit Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NoTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature Intention To Intention To Intention To Intention To Intention To	, Committee Operator	-	al and a state of designs, and come to a second design of the design of			d. i crin cr ! e ; se	Line
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENSION TO: Leader Place Constituting and senders Constitution and senders Constituti	i, E. Cost of Operand	•				Aztec Sta	te
The least states 28 The state 205 The stat	Box 1737	Hobbs, NM	88240			10, i lela and Puc	I, Gr Witte at
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTERIOR TO: SUBSCIENT REPORT OF: FLUE AND SANGES COMMERCE BRIDGES CO	UNIT CETTER M	660	FROM THE South	LINE SAD 90	Q. FEET PROM	Eumont	nan kan k
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENSION TO: SLUSS QUELT REPORT OF: FLUS AND REAGES [] FLUS AND REAG	Nest Line	section <u>28</u>	TOWNSHIP _205	36I	A NORMA		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENSION TO: SUBSCIPENT REPORT OF: FLUE AND ANABOUT TO SUBSCIPENT AND		111111111111111111111111111111111111111		DF, RT, 68, etc.)		12. County	
The country country that the information above is true and complete to the best of my hornings and belief.	Che	rok Appropriate		Nature of Notice	, Report or Oth		
Consider plans Consider plans	NOTICE C	FINTENTION T	0:		SUBSEQUENT	REPORT OF:	
Deepen to bottom of Queen Formation	TEMPL ATTEN ARREST		r)	COMMENCE ORTICINA	}** ** *		
Install BCF Drill 4 3/4" hole to deepen well to 4300° or depth sufficient to test Queen formation. Thereby testify that the information above is true and complete to the best of my knowledge and belief.	Deepen to bott	om of Queen F	Formation _ [OTHER			
Install BCP Drill 4 3/4" hole to deepen well to 4300° or depth sufficient to test Queen formation.	the rice Francisco Compart works San High E 1999.	et Operations (Clear)	y state all perturent deta	nis, and give person	of dates, in lucing i	attracted due of st	arting any proposed
Drill 4 3/4" hole to deepen well to 4300° or depth sufficient to test Queen formation. Therety centry that the information above is true and complete to the best of my knowledge and belief.	·			•			
		hole to deep ormation.	en well to 4300	or depth s	ufficient to		
$\bigcap_{i \in I} C_i = C_i = C_i$							
$\bigcap_{i \in I} A_i = A_i = A_i$							
	. I hereby county that the informa	tion above to true and	1 complete to the best of	my knowledge and h	eliaf.		
-10 flan le falston me President our 1-15-80	Ola la	17.17	- -	Presiden			

Orig. Signed by

FOR Signed by

JETTY Sexton

CHOITIONS OF APPHOV Distria Supv.

STAIL OF NEW MEXICO GY AID MITH BALS DEPARTMENT E-INTER-HEIFT ION A-0 0/ FRE -

1-15-90

diacel

OIL CONSERVATION DIVISION P. O. UOX 2088 SANTA FC, NEW MCXICO 87501

REQUEST FOR ALLOWABLE AND

. T A & 1 CIM AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Carbon Energy, Inc. Box 1737, Hobbs, NM 88240 cosonie) for Tiling (Check proper box) Other (Fleese espion) econcistion Castnghead Gas Effective 1-1-90 Condensate thinge of ownership give name d address of pressure owner. Formerly Southland Royalty, 1100 Wall Towers West, Midland, TX 79702 I SCRIPTION OF BELL AND LEAST Aztec, State Pool Name, Including Formation Kint of Leave **#**-3 **Bumont** State, Pederat ar Lee State L-20305 e citen Feet From The South Line and 920 West the cit-cited 28 Township 205 Finne 36E Lea FIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Adecess (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, New Mexico, 88240 Texas-New Mexico Pipeline all e | (/ Citierine) Transporrer of Cosingressi Gns [] | or Dry Gos [] Address (Give address to which approved capy of this fore, is to be cent) Trwp. Is gas estually conserted? ta eli producer dil er li pitta, 205 36E M 28 UNK was production is communited with that from any other lease or pool, give communiting order number 9999 F. (16/N RADA______ THURST THE TENED HER I DON'T BE Designate Type of Completion - (X) - ie 2, 1702 Cough heady to Fred. Tega: L'egt: "ome of Producing Formation Turn be in be extens int, Rhb, ET, GR, etc., Top Cil/Gas Poy Logif Cashing Gree TUBING, CASING, AND CLIERTING RECOLD CASING A TUBING SIZE HOLE SIZE (Termina) be often recovery of inter-volume of food ofters) over the equal to c -excessible for this depth or be for b. 126 b. over BY DATA AND REQUEST FOR ALLOWABLE Producting attention from party, gas hift, etc./ Start Trat a seedles Chillian To T Cl.04. 5.14 Cosing Piessure with all treat Totalig Presents test fred, During Test Oil - Istels. AS WELL. tent I red. Tool-MC1/2 Longth of Tost Bels. Continueds/AddCl Gravity of Contenents stituy trethod (paret, back pre) Cosing Pressure (Thut-16) Tubin: Freeswe (Shut-In) он соизсиллийи дімістои THICKTE OF COMPLIANCE har had thind APPROVED. tricky certify that the rules and regulations of the Oll Conservation issist have been complied with and that the information given we is true and complete to the best of my knowledge and belief. Drig. 🚉 Serry Sexton Dist 1. Sup-This form to to be treed in compliance with rould total If this is a request for allowable for a newly diffied or deeps . at time to a required maximum for a newly differ or disper-well, this form much be exchangeded by a boundation of the devial trade rather on the well in accordance with high 111. President All nections of this form east to filled but completely for ellipse older an unit and tecompleted realist PRO and cally Societies 1, 19 MI, and MI for elements of coefficients in a people of expectation either weath thereign of extends

Superior Vision Cores and be filed for each part to make

DISTRIBUTION SANTA FE U.S.G.S.

WMEXICO OIL CONSERVATION COMMISSIC. REQUEST FOR ALLOWABLE AND IZATION TO TRANSPORT OIL AND NATUL

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS	4		
OPERATOR	_		•
PRORATION OFFICE	<u>]</u>		· · · · · · · · · · · · · · · · · · ·
Southland Royalty	Company		
1100 Wall Towers W		701	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Go	Fig. name change a	ffective 1-1-78.
If change of ownership give name and address of previous owner	Aztec Oil & Gas C	ompany, P.O. Box 837	, Hobbs, NM 88240
DESCRIPTION OF WELL AND	LEASE Well No.; Fool Name, Including F	Formation Kind of Leas	e Legse No.
State "E-28"	3 Eumon	State, Federa	l" ·
	60 Feet From The South Lin	ne and 990 Feet From	The West
Line of Section 28 To	waship 20-S Range	36-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As Address (Give address to which appro	ued conv of this form in to be seen
Texas-New Mexico P		P.O. Box 1510, Midl	and, TX 79702
Phillips Petroleum		Address (Give address to which appro	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. N 28 20-S 36-E	is gas actually connected? What Yes S	eptember 27, 1955
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	· ·	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>	<u> </u>	Depth Casing Shoe
	THRIDE CITING AND	D CEVENTING DECADE	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	 		<u> </u>
			i
TEST DATA AND REQUEST FOIL WELL		ifter recovery of total volume of load oil spik or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New CLi Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
C.10 P.57	<u></u>	<u> </u>	<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and a Commission have been complied w	with and that the information given	APPROVED	, 19
above is true and complete to the	best of my knowledge and belief.	BY	Ceff Signed by Jerry Sexton County Sexton
_		TITLE	
C. formatan	,,,,	This form is to be filed in c	ompliance with RULE 1104. able for a newly drilled or despened
District Engineer	itwe)	well, this form must be accompant tests taken on the well in accom-	sied by a tabulation of the deviation
(Tit	le)	All sections of this form mus able on new and recompleted we	at be filled out completely for allow- ils.
12-21-77		Fill out only Sections I. II.	III, and VI for changes of owner,

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED				France C. 100
DISTRIBUTION				Form C-103 Supersedes Old
SANTA FE	NEW NEVI	CO OIL CONSERVATION CO	MISSION	C-102 and C-103
FILE	HEN WEVE	CO OIL CONSERVATION CON	MISSION	Effective 1-1-65
U.s.g.s.				5a. Indicate Type of Lease
LAND OFFICE				State Fee
OPERATOR				5. State Oil & Gas Lease No.
				17-5146
SUNDRY	NOTICES AND R	EPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPE USE **APPLICATIO	N FOR PERMIT -** (FORM	CEPEN OR PLUG BACK TO A DIFFEREN C-101) FOR SUCH PROPOSALS.)	T RESERVOIR.	7. Unit Agreement Name
OIL X GAS WELL	OTHER.	•		, one system traine
, Name of Operator		,		8. Farm of Lease Name
Aztec Oil & Gas Company . Address of Operator				State E-28
	Mexico 880l	0	• .	3
P.O. Box 837, Hobbs, New Location of Well	1 MCXICO OOZ4	<u> </u>		10. Field and Pool, or Wildcat
UNIT LETTER M , 66	50 ·	South	990	Fuscont
UNIT LETTER	PEET PROM THE	E LINE AND	PERT PROM	minimum in the second
THE West LINE, SECTION	28	209	36E	
THELINE, SECTION	TOWN	SHIP RANGE	NMPM NMPM	
	15. Elevation	(Show whether DF, RT, GR, etc.,		12, County
		3919 KB		Lea
6. Check Ar	opropriate Boy To	Indicate Nature of Notice	Ponose os Os	
NOTICE OF INT		, materie Harme of Hotti	-	ner Data T REPORT OF:
			2022540514	REPORT OF.
PERFORM REMEDIAL WORK	PLUG ANS	ABANDON REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	TOO AND	COMMENCE PRILL		<u> </u>
PULL OR ALTER CASING	CHANGE F	— !	}(PLUG AND ABANDONMENT
	Change P	OTHER	CEMENT JOB.	· · · · ·
· OTHER				_
 Describe Proposed or Completed Oper work) SEE RULE 1903. 	ations (Clearly state of	ll pertinent details, and give perti	nent dates, including	estimated date of starting any proposed
45.0, 522.1022.1000				
Well Status: Mbis ::-11	: - M 0 A 11-		• . •	
Well Status: This well	1S T & A. We	e are currently negot	clating with	offset
operators to unitize ac	reage for the	waterflood unit.		
			•	
		Expires		/
		(1.11.0)	. ////	1775
		> NRUCC		//0
s. I hereby certify that the information ab	ove is true and complet	te to the best of my knowledge an	á bellef.	
				
ener tu t	1)0/6	District Super	intendant	10/7/74
	O to Stance test			
•	Orig. Signed W			5. Y = 5.2
PROVED BY	Jon D. Brasille	TITLE		

CONDITIONS OF APPROVAL, IF ANY

			Form C-103
DISTRIBUTION		and the second s	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATIO	OMMISSION'	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.5.	APR 6	1 16 PH '87	5a. Indicate Type of Lease
LAND OFFICE	ni it		State Fee
OPERATOR			5, State Oil & Gas Lease No.
SUNDRY (DO NOT USE THIS FORM FOR PROPOL USE "APPLICATION	NOTICES AND REPORTS ON WELLS hale to drill or to defen or plue back to a di for permit —" (porm 6-101) por such proposal	FERENT RESERVOIR.	
I. OIL AND WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Form or Lease Name State 2-66
Astec 011 & Gas Co 3, Address of Operator			9. Well No.
P. O. Box 837. Ho 4. Location of Well	bbs, New Mexico		10. Field and Pool, or Wildcat
UNIT LETTER	60 FEET PROM THE SOUTH LINE AND	990 PEET PHON	limons
THE LINE, SECTION	28 TOWNSHIP 206 RANG	е. <u>368</u> нырм	
	15. Elevation (Show whether DF, RT, G	, etc.)	12. County
	3619 KDB		LEA
16. Check An	propriate Box To Indicate Nature of	Notice Report of Ot	her Date
NOTICE OF INT	· ·	• • • • • • • • • • • • • • • • • • •	T REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON REMEDIAL	WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE	DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS GABING TE	EPL THEMES DHA TE	-
	OTHER.		
OTHER		the state of the s	and the first of the control of the
•			
17, Describe Proposed or Completed Opera	tions (Clearly state all pertinent details, and giv	e pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Completed Opera work) SEE RULE'1 108.	tions (Clearly state all pertinent details, and give	e pertinent dates, including	essimated date of starting any proposed
17. Describe Proposed or Completed Opera work) SEE RULE 1 108.	tions (Clearly state all pertinent details, and give	e pertinent dates, including	estinated date of starting any proposed
work) SEE RULE'I fos.		e persinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Completed Opera work) SEE RULE'1 fos. Well Status: Tempo		e pertinent dates, including	essimated date of starting any proposed
work) SEE RULE'I fos.		e pertinent dates, including	essimated date of starting any proposed
work) SEE RULE'I fos.		e persinent dates, including	essimated date of starting any proposed
work) SEE RULE'I fos.		e persinent dates, including	estinated date of starting any proposed
work) SEE RULE'I fos.		e persinent dates, including	estimated date of starting any proposed
work) SEE RULE 1 108.		e pertinent dates, including	essimated date of starting any proposed
work) SEE RULE'I fos.		e pertinent dates, including	essimated date of starting any proposed
work) SEE RULE'I fos.			essimated date of starting any proposed
work) SEE RULE 1 108.		e persinent dates, including	essimated date of starting any proposed
work) SEE RULE'I fos.			estimated date of starting any proposed
work) SEE RULE'I fos.			essimated date of starting any proposed
work) SEE RULE'I fos.			estimated date of starting any proposed
work) SEE RULE 1 108.			estimated date of starting any proposed
work) SEE RULE 1 108.			estimated date of starting any proposed
work) SEE RULE 1 108.			estimated date of starting any proposed
Well Status: Tempo	rarily Abandened.	• \ t i.	estimated date of starting any proposed
Well Status: Tempo 18. I hereby certify that the information abo		• \ t i.	estimated date of starting any proposed
Well Status: Tempo Well Status: Tempo 18. I hereby certify that the information about the signed has	rarily Abandened.	• \ t i.	estimated date of starting any proposed
Well Status: Tempo	ve is true and complete to the best of my knowle	dge and bollef.	
Well Status: Tempo Well Status: Tempo 18. I hereby certify that the information about	ve is true and complete to the best of my knowle	• \ t i.	estimated date of starting any proposed
Well Status: Tempo Well Status: Tempo 19. I hereby certify that the information about the property in the information about the in	ve is true and complete to the best of my knowle	dge and bollef.	
Well Status: Tempo Well Status: Tempo 18. I hereby certify that the information about the signed has	ve is true and complete to the best of my knowle	dge and bollef.	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator AZLOS Of L and Gas Co	Lease State 1-28
	920 Marcanulle Sacurities Edg., Dallas 1, To
nit, Well(s) No, Se	ec. 28, T. 203R 368, Pool Emiorat
ounty. Lea Kind	of Lease: State
Oil well Location of Tanks Unit N - Sec.	28-305-36E
ithorized Transporter Phillips Petroles	The Company Address of Transporter
Oil Center, Hen Mordgo (Local or Field Office)	Partlesville Orlehema (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
om this unit are	
	%
EASON FOR FILING: (Please check proper box	x) The first section of the sectio
EW WELI.	CHANGE IN OWNERSHIP.
HANGE IN TRANSPORTER	OTHER (Explain under Remarks)
EMARKS:	
transports oil from this well.	Regulations of the Oil Conservation Commission have been complied with.
_	
day or	September19.55.
	Astes Oil and Gas Company
pprovedOIL CONSERVATION COMMISSION	100 11 1.10 (A)
y C. M. Kieles	Title District Superintendent
Finguette (ASSESSE)	

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Astee 041 and Gas Company	Lease State E-38
Address Box 847, Robbs, New Nextee	Pallas, Towns (Principal Place of Business)
	, T
County	tata
If Oil well Location of Tanks Unit No. Section 28-298-	368
Authorized Transporter Taxas New Maxico Pipelina	
	, Midland, Taxas (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	%
REASON FOR FILING: (Please check proper box)	
NEW WELI,	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
Received authorization So flare g	18, HPO #193
The undersigned certifies that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with.
Executed this the 23 day of	19. 55
	Autes 011 and Gas Company
Approved, 19,	2011/11
OIL CONSERVATION COMMISSION	By J. L. W. W. C.
By 11/2/16/11/14/77/9	TitleDistrict Superintendent
Title	

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

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(a) Operating ownership changes(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

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A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

19

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Aztec Oil and Gas Company	Lease State E-28
Address Box 847, Hobbs, New Marcice	Dellas, Texas (Principal Place of Business)
	T 208 , R 368 , Pool Beneat
County Kind of Lease:	State
If Oil well Location of Tanks. Unit H. See 28 - 208	- 36E
Authorized Transporter. Texas - New Mexico Pipelin	• Company Address of Transporter
Emice, Herr Maxico	(Principal Place of Business)
	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are Nene	
	%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS: Cities Service Oil Company branspo	rted oil by truck prior to May 1, 1955
The undersigned certifies that the Rules and Regulations	s of the Oil Conservation Commission have been complied with.
Executed this the 2 day of	19. 55 .
	Astes Cil and Gas Company
Approved, 19, 19, 19	B. MMANO
By Starley	Title District Superintendent
Title	·

(See Instructions on Reverse Side)



INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

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This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

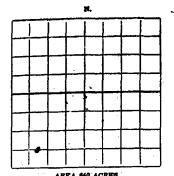
(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

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A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico STATE 000

WELL RECORD (a.) SH 3:55

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

3 enced 3-5	feet from	/4 of SW		_	(Lease) 20S , R.	36E , NMP
3 3-5	feet from			_		· ·
3-5	If St	South		Las		Соит
enced 3-5	4 + 4		line and	990	feet from	West
enced 3-5		ate Land the Oil a	nd Gas Lease No.	is 845	************	***************************************
	-55		19 Drilling	g was Completed	3-17-55	
	, Maki	n Drilling (Сопрану	***************************************	***************************************	***************************************
	Hobb	s, New Mexic				*******************************
sca level at	Top of Tubing	Head 3619	KDB	The in	formation given is to	be kept confidential u
		, 19				
		O I	II. SANDS OR 2	ONES		
882	•			·-	to	
					•	
		,		,	:	

		to		******* *****************************	feet	
			CASING RECO	RJD		
WEIGHT PER FOO	NEW C	AMOUNT	KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
21.#	New	320	Ordo			Swrface
1/4#	New	3938	Float		3882- 3902	Production
170#	Ver	@ 3426	.+		3819- 3826	Tubing
4.54						
		MUDDING	AND CEMENT	NG RECORD		·
CASING	WHERE SET	NO. SACES OF CEMENT	METROD USED		MUD	AMOUNT OF MUD USED
8-5/8	329	280	Halldhuste			
5-1/2	3938	1100	Halliburto			
			· · · · · · · · · · · · · · · · · · ·	.		
		RECORD OF	PRODUCTION A	ND STIMULA	TION	
	/Passail th	a Process used N	o of Ote on Gold	. weed internal	tracted or shot \	,
with 500					•	^~
.:	···· OTTOM WIN.			AMM. Ratti	daollandlv	,uu.poundssand
**************	***************************************	V-C				***************************************
	***************************************	***************************************		***************************************		
					******************************	1914g
ction Stimul	ation IP 3	la b/D Gor	452	***************************************		***************************************
	************	*************************				
	WEIGHT PER FOO 24# 14# 4-70# SIZE OF DASING 8-5/8 5-1/2	WEIGHT NEW CUSET 14# New New 14# New New 14# New New 14# New	IMPO IMPO INTER INTE	TABLE OF WHERE SET OF CEMENT MATER 1/2 3938 1100 RECORD OF PRODUCTION A (Record the Process used, No. of Qts. or Galawith 500 gallons mid acid followed by 10	IMPORTANT WATER SANDS Trate of water inflow and elevation to which water rose in hole. IONO CASING RECORD WEIGHT NEW OR AMOUNT SHOOF CUT AND PULLED FROM 24# New 329 Gride 14# New 3938 Float 4.70# New 3826 MUDDING AND CEMENTING RECORD METROD USED AMOUNT SHOOF CUT AND PULLED FROM 24# New 3938 Float 6.3826 MUDDING AND CEMENTING RECORD SET OF CEMENT WEED CASING RECORD COLUMN SET OF CUT AND PULLED FROM SET OF CEMENT WEED CASING RECORD COLUMN SET OF CUT AND PULLED FROM SET OF CUT AND PULLED FROM SET OF CUT AND SET OF CUT AND PULLED FROM SET OF CUT AND PULLED FROM SET OF CUT AND SET OF	No. 4, from

PROORD OF DRILL-STEM AND SPECIAL TESTS

22

If drill-stem or other special tests or deviation surveys were made, submit report on ... parate-sheet and attach hereto

			0		OLS USED				
		used from	fr		•			feet to	
Cable to	ols were u	ed from	se	ect to	feet, B	nd from		feet to	feet.
				PR	ODUCTION				
Put to P	roducing	Maj	rch 21,	19 <u>.</u> 5	5			•	
	-		on during the first 2			ha		uid of outlab	% was
OIL WE			•						
	wa	s oil;	% w	ras emulsion;	COP	% wate	r; and /p	% was sedim	ent. A.P.I.
	Gr	avity	35	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		+)2 01/			
GAS WE	LL: Th	e productio	on during the first 2	4 hours was		M.C.F. p	lus	***************************************	barrels of
	liq	uid Hydroc	arbon. Shut in Press	su	lbs.				
Tenoth (of Time S	hut in							
-						OP 11116			
Ele	etrie	Log Top	Southeastern Ne	ON TOPS (IN)	UNFURMAN	CE WIT	M GEUGI	APHICAL SECTION OF S Northwestern New Mex	
	19	ניפי	., .	T. Devonian			Т.	Ojo Alamo	
T. Salt.	⁷ 19	990						Kirtland-Fruitland	
B. Salt.	€€ *xr	プリ 石材:		T. Montoya	******************		Т.	Farmington	***************************************
T Vala				•	***************************************			Pictured Cliffs	
	ven 38			•				MenefeePoint Lookout	
				_				Mancos.	
- 7	-		**************************************					Dakota	
T. Glor	ieta	***************************************	***************************************	T	***************************************		Т.	Morrison	
					***************			Penn.	

						•			
				т.					
				FORMA'	TION RECO	ORD			
From	То	Thickness in Feet	For	mation	From	To	Thickness	Formation	
		In Feet				<u> </u>	in Feet		
0 329	329 1822	229 1493	Surface rock	(8		ŀ			* .
1822	1980	158	Anhydrite						•
1980 3350	3350 3565	1370 215	Salt				1		
3 5 65	3760	195	Lime, anhydr Lime, anhydr	rite, red sh	ale dolo	ite	ĺ		
3760	3855	95	Line, anhydr	rite, red sh	ale dolo		sand		
3 855 38 9 0	3890 3939	35 49	Lime, anhydr Dolomite, sa	ite, dolomi	te, sand	}	ŀ		•
,-,-	1		, , , , , , , , , , , , , , , , , , ,	484					•
	3939		Total Depth			}	1		
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		-	ATTACH SEPA	RATE SHEET	IF ADDITIO	NAL SPA	CE IS N	CEDED	
7 h-				ARATE SHEET				•	
			that the information					SEDED	n it so far
								•	1.7524
as can be		ed from av	that the information	n given herewith			record for	and all work done o	1.7524



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Aster	C 011 and Gas Company	Lease State E 28"
Address Ber 847	Habbs, Her Morice	Dallas, Teoras (Principal Place of Business)
and the second s		, T 20S, R 36E, Pool
Sounty	Kind of Lease:	State Lease E-5146
f Oil well Location of Tanks.	Unit N, Sec 28 - 208	- 343
uthorized Transporter	iles Service Dil Company	
. 0. Bex 1221, Rosse	all, Herr Maxion	, Bart Leaville Oklaheme (Principal Place of Business)
		Other Transporters authorized to transport Oil or Natural Gas
rom this unit arc	Nene	······································
REASON FOR FILING: (P	Please check proper box)	
IEW WELL		CHANGE IN OWNERSHIP
HANGE IN TRANSPORT	rer	OTHER (Explain under Remarks)
REMARKS:		
The undersigned certific	s that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with.
Executed this the2	day of March	
	· .	Astec.Oll.and.Gos.Company
Approved	, 19	201.11
OIL CONSERVAT	ION COMMISSION	By ////////////////////////////////////
By	wir led	Title Dist. Supt.

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE I (1901)

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New March 26 (Place)	
E ARE	HEREBY 1	REOUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	Date)
Aztec (dil and (Gas Compan	ry State R = 28 Well No. 3 in SW 1/4	SW 1/4
(C	ompany or C	perator)	(Lease)	
(Uni	t)		., T20S, R34F, NMPM.,	
	se indicate		County. Date Spudded March 5. 1955, Date Completed	1, 1955
rie	ise indicate	location:	1	
			Elevation 3619 KB	Q
			Top oil/gas pay 3862 Name of Prod. Form	Rivers
			Casing Perforations: 3842 - 3902	01
			Depth to Casing shoe of Prod. String3938	
			Natural Prod. Test	BOPD
•			based on	
			034	
		ting Record		-
Size	Fret	Sax	Based on 237 bbls. Oil in 16 Hrs. 25	Mins.
8-5/8	9 329	280	Grac World Peterstel. GOR 452	
			Size choke in inches	
5-1/2	@3938	1100	Date first oil run to tanks or gas to Transmission system:	
	<u> </u>			
			Transporter taking Oil or Gas: Cities Service Oil Company (Tra	icks)
marks:				**********
······································	•••••	•••••		
···	*************	· · · · · · · · · · · · · · · · · · ·		***********
	•		mation given above is true and complete to the best of my knowledge.	
proved	······································		19 Aztos Oll and Gas Company (Company Operator)	
O	IL CONSE	RVATION (COMMISSION By:	
- X	(/·	1/1	(Signature)	
:	·····		Title Dist Supt Send Communications regarding well to:	-
le	••••••••	•	Name Astes C11 and Gas Company	
			Bex 847 Hobby, New Marine	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

pleted. It should be signed and filed as a result of well repair, and other importations in the Rules and Regulation	report on Beginning Drilling Operations, Resunt operations, even though the work was with soft the Commission.	ilts of t	est of casing shut-off, resu by an agent of the Comr	It of plugging of well, mission. See additional
	Indicate Nature of Report by Checki	ng Belo	w	44 W 17 K 18
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
	March 20, 1955		Het	bs, New Mexico
	(Date)			(Place)
	done and the results obtained under the hea	ding no		
Astec Oil and Gas Compar		•	State E=28	·
		***********	in the SW 1/4 SW	
	Pool	,	Les	County.
The Dates of this work were as follows:	farch 6, 7, 1955			
	C-101			
and approval of the proposed plan (was)		((Cross out incorrect words)	
	LED ACCOUNT OF WORK DONE AND I			
comented @ 329	was drilled to 3331 and 8-5/ 1 with 280 sacks. Coment was to testing with 500 pm and re	alle	pred to set 36 he	g was
.			•	
P. R. Watts, (Name)	Jr. Astee Oil a	nd Ge	S Company Di	st. Supt.
Approved:	OMMISSION I hereby cert to the best of O		the information given abovowledge. gned by	e is true and complete
	Representing	As	hes Oil and Ges O	CENTRAL
······································	***************************************	10	- A/ = 25.22	

(Date)

(Title)

Address Box 847 Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

HODES OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

ON WELLS

	Indica	te Nature of Report by Check	king Below		
REPORT ON BEGINNING DRILLING OPERATIONS	RE	EPORT ON RESULT OF TES' F CASING SHUT-OFF	T	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		EPORT ON RECOMPLETION PERATION		REPORT ON (Other)	
		March 20, 195	<u> </u>	Hebbu, Nor	Nortes (Place)
Following is a report on the	work done and th	he results obtained under the he	eading note	d above at the	
		•••••••••••••••••••••••••••••••••••••••		ete B-26	
(Company o	or Operator)			(Lease)	······································
(Conti	ractor)	, Well No			
r 205 , R 362 , NMPM.,.	Bimonti	Po	ol,	Lon	County
The Dates of this work were as folow	ws: March 18	- 20, 1955	***************************************	***************************************	*******************************
Notice of intention to do the work	(was) (30000) s	c-101 submitted on Form \$2000 on	March :	oss out incorrect words)	
and approval of the proposed plan	(was) (was not) o	obtained.	(CR	ose out incorrect words)	
DE	TAILED ACCOU	UNT OF WORK DONE AND	RESULTS	OBTAINED	
A 7-7/8" Hale was drivith 1100 sacks of or operations. The easi Top of cement by temp	ing and com	ms was allowed to so ma job was tested to	- LD L		• ' ' '
Witnessed by	. Weste. dr.	Astes Oil on	el Con C	Diat	Sinne
Witnessed by	me)	Astec Oll Company)	d-Ges-C	(Title)	Supt
Witnessed by Prestice R. (Nas	Makta,		ertify that th	CTILLE) e information given above	is true and complete
					is true and complete
		ON to the best			is true and complete

NEW ...EXICO OIL CONSERVATION COMM. ...ON Santa Fe, New Mexico

28

NOTICE OF INTENTION TO DRILL OR RECOMPLETE DOCC

Notice must be given to the District Office of the Oil Conservation Commission and approval officing before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regalations of the Commission.

tions of the									
Hebbs, New Mexico			March 1, 1955						
			(Place) MMISSION			(Date)			
SANTA FE Gentlemen:	-	IEAICO							
		notified	that it is our	intention to commence th	e (Drilling) (Recomplet	ion) of a well to be k	nown as		
Stat	e E-21	}		(Company	or Operator) Well No.	<u></u> 1	The well is		
	660		(Lease)	South		. 00	(Unit)		
located	ost	fe	et from the	South Line of Section.	22 7 25	S 36B	feet from the		
				ME) Benout	Doel	Les	, NMPM.		
(GIVE LO	CATION	rkom	SECTION LI	If State Land the Oil a	nd Cas Lease is No	45	County		
D	C	В	A						
					•		y to TD		
E	F	G	н	The status of plugging	bond is Rlanket	Bond			
L	К	J	I	Drilling Contractor Hakin Drilling Company					
м●	N	0	P	We intend to complete this well in the Seven Rivers					
We pro	rose to su	e the fol	lowing strings	formation at an approx CASING 1 of Casing and to cement the	PROGRAM		feet.		
	f Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement		
121			8-5/8"	21.6	Herr	3301	260		
7-7/8	R	 	5-1-1	148	Yer	3900	560		
	·					2700	550		
	-	•		advisable we will notify you recompletion give full de	•	work.)			
Approved Except as fo	ollows:			19	Sincercly yours.				
.5	2000	1	ATION GOS	Aktoorow	Position Dist.	Stept.			
	514 CC	Mark	ATION COM	imission	Send (Name Astes : O	Communications regar	ding well to		
By2	,	MCA	nuy		Address P. C.				
Title (-		1/20		Habba	Ker Keries			