STATE OF THE PERSONS ENERGY AND MIDERALS DEPARTMENT DIET AIRUT (CH 1441475

Bryun &. Dixon (Signoture) Petroleum Engineer

December 21, 1931

OIL CONSERVATION DIVIST'N P. O. OOK 2088 SANTA FE, NEW MEXICO 87501

	CAND OFFICE TO THE REQUEST FOR ALLOWABLE			
	AND GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I.	Operation Genics .			
	Millard Dock Estate, First National Bank of Fort Worth, Independent Executor			
	P. O. Box 2546, Fort Worth, Texas 76113			
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
	Recompletion	Cit Dry C	Operator Name	and Address
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	Millard Deck		
11	DESCRIPTION OF WELL AND			
	Lease Name Lea "407" State	Well No. Pool Name, Including		
	Location	J Jetti Olikon 140	es nor on	eral or Fee State F-1673
	Unit Letter D : 660	Feet From The <u>North</u> Li	ine and 660 Feet Fro	m TheWest
	Line of Section 33 To	wnship 215 Range	35E , NMPM, Lea	Count
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Ott *** or Condensate		Address (Give address to which approved copy of this form is to be sent)	
	The Permian Cornoration Name of Authorized Transporter of Cosinghead Gas or Dry Gas		P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Company		Petroleum Building 74101	
	If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected?	Vhen
	give location of tanks.	D 33 21S 35E	Yes	1-7-59
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA CII Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff. Res			
	Designate Type of Completic	on - (X)	x	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-14-58 Elevations (DF, RKB, RT, GR, etc.)	5-25-58 Name of Producing Formation	3950 Top Oil/Gas Pay	3914 Tubing Depth
	3631'	Yates	3768'	3844*
	Perforations 3848'-3868' & 3874'-3890'			Depth Casing Shoe 3949 8
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPT+ SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		i and must be equal to or exceed top all
i	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
1	Length of Teet	Tubing Pressure	Cosing Pressure	Choke Size
	Actual Prod. During Teet	Oil-Bhis.	Water - Bbis.	Gos-MCF
,	GAS WELL		<u> </u>	<u> </u>
ſ	Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate
	Tana tana Arawa kasa ar t	Tubica Barriera (at 14.)		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
1	I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
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	Buyant	Cising	This form is to be filed in compliance with MULE 1104. If this is a sequest for silowable for a newly drilled or despend	

If this is a sequest for allowable for a newly drilled or despens wall, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with MULE 111.

All sections of this form must be filled out completely for slice on new and recompleted wells.

FIII out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Before the OCD Case 13361 OCD Ex. 6