

**Millard Deck Estate
Ogrid 14894
Alexander # 1
30-025-06429
Lot # 2, Section 7, T21S, R37E
Plugging Procedure**

**8 5/8" casing set at 250ft, Cmt Circulated
5 1/2" casing set at 3435ft, Cmt in 2 Stages, DV Tool at 1348ft. 1st stage 200sx, 2nd
stage 100sx
4" liner from 4119-3251ft, Cmt circulated
Perfs 3799-3931ft
CIBP at 3648ft
Perfs 3558-3634ft
Top of Anhy at 1275ft**

- 1. Move in plugging rig**
- 2. NUBOP**
- 3. Pull any production equipment**
- 4. Run 2 3/8" workstring to 3558ft**
- 5. Spot 100 sx cmt plug**
- 6. Pull tbg and WOC**
- 7. Run tbg and tag cement plug**
 - A. If cement is at or above 3200ft procede to step 8**
 - B. If cement is below 3251ft, Spot additional cement to cover liner top at 3251ft**
- 8. Displace well with gelled brine water**
- 9. Pull tubing to 1325ft**
- 10. Spot 25 sx cmt plug**
- 11. Pull tbg**
- 12. Perf at 350ft**
- 13. Establish circulation 5 1/2" X 8 5/8" casing**
- 14. Cement to surface via 5 1/2" casing with estimated 60 sx cmt**
- 15. Cut of well head and install PA marker**
- 16. Rig down SU and remove SU anchors 1ft BGL**
- 17. Remove any surface production equipment**
- 18. Clean and level location**

BEP 5/27/2004

**Before the OCD
Case 13361
OCD Ex. 7**

**Millard Deck Estate
Ogrid 14894
Lea 407 State # 5
30-025-03535
UL D, Section 33, T21S, R35E
Plugging Procedure**

7 5/8" casing set at 327ft, Cmt circulated

5" casing set at 3949ft, Cmt in 2 stages. DV tool at 1684ft. 1st stage 100sx, 2nd stage

100sx, TOC 890ft – Operator reported

Perfs 3848-3890ft

Top of Anhy at 1184ft

- 1. Move in plugging rig**
- 2. NUBOP**
- 3. Pull any production equipment**
- 4. Run 2 3/8 workstring to 3848ft**
- 5. Spot 50 sx cmt plug**
- 6. Pull tbq and WOC**
- 7. Tag cmt plug**
 - A. If cmt plug at or above 3800ft procede to step 8**
 - B. If cmt plug at or below 3848, spot additional cmt to bring cmt to 3800ft**
- 8. Displace well with gelled brine water**
- 9. Pull tbq to 1240ft**
- 10. Spot 25 sx cmt plug**
- 11. Pull tbq**
- 12. Perf at 350ft**
- 13. Establish circulation 5" X 7 5/8" annulus**
- 14. Circulate cmt to surface via 5" casing, estimated 60 sx cmt**
- 15. Cut off well head and install PA marker**
- 16. Rig down SU. Remove SU anchors 1ft BGL**
- 17. Remove any surface production equipment**
- 18. Clean and level location**

BEP 5/27/2004