

Case No. 13069

Exhibit A to Application

Rule 35. COMPULSORY POOLING. CHARGE FOR RISK

A. General Rule. Compulsory pooling orders entered by the Division pursuant to NMSA 1978 Section 70-2-17, as amended, may provide for the recovery, out of the share of production allocable to the working interest of any party that elects not to pay its proportionate share of well costs in advance, in addition to reasonable well costs and costs of supervision and management, of a charge for risk associated with the drilling, completion, or working over and recompletion of each unit well for which provision is made in the order. Unless otherwise ordered pursuant to subsection B of this section, the charge for risk shall be:

1. 200% of well costs in the case of a well to be drilled or deepened (or a plugged and abandoned well to be re-entered) and completed in any pool other than the Basin-Fruitland Coal Gas Pool.
2. 156% of well costs in the case of a well to be drilled or deepened (or a plugged and abandoned well to be re-entered) and completed in the Basin-Fruitland Coal Gas Pool.
3. 100% of well costs in the case of a well that has been drilled, including any well that has penetrated the objective formation prior to the date of the hearing.

"Well costs" shall mean all reasonable costs of drilling, reworking, diverting, deepening, plugging back and testing the well, completing the well in any formation pooled by the order and equipping the well for production. If, however, any well was previously completed in another formation or bottom-hole location, or was previously abandoned without completion, well costs as to such well shall mean only the reasonable costs of re-entering, deepening, diverting or plugging back the well, completion in the pooled formation or formations and, if necessary, reequipping the well for production, unless the division determines that allowance of all or some portion of historical costs of drilling is just and reasonable due to particular circumstances. If a well is completed in two or more pools having diverse ownership or a different risk charge percentage the order shall provide for allocation of well costs between the pools. As to any interest owner who elects not to pay its share of well costs associated with a specific well in advance, as provided in the applicable order, "well costs" shall include costs of any subsequent reworking, diverting, deepening, plugging back, completion or recompletion of that well undertaken prior to the time that the entire amount of such non-consenting owner's share of well costs and applicable risk charge have been recovered from such non-consenting owner's share of production from such well.

Well costs shall also include reasonable costs of drilling, completing, testing and equipping a substitute well if, in the drilling of a well pursuant to a compulsory pooling order, the operator loses the hole or encounters mechanical difficulties rendering it impracticable to drill to the objective depth, and the substitute well is located within 330 feet of the original well and drilling thereof is commenced within ten (10) days of the abandonment of the original well.

An applicant for compulsory pooling shall not be required to present technical evidence justifying the risk charge provided in this subsection.

B. Exceptions.

1. At the Request of Applicant. Any applicant for a compulsory pooling order who seeks a different risk charge than that provided in subsection A of this section shall so state in its application, a copy of which shall be served on each person required to be notified of the filing of the application, and shall have the burden to prove the justification for the risk charge sought by relevant geologic or technical evidence.

2. At the Request of a Responding Party. Any person responding to a compulsory pooling application who seeks a different risk charge than that provided in subsection A shall so state in a timely pre-hearing statement filed with the division and served on the applicant in accordance with 19.15.N.1208.B NMAC, and shall have the burden to prove the justification for the risk charge sought by relevant geologic or technical evidence. The hearing officer shall have discretion to allow a responding party who has not filed a pre-hearing statement, but who appears in person or by attorney at the hearing, to offer evidence in support of a different risk charge than that provided in subsection A, but in such cases a continuance of the hearing shall be allowed, if requested, to enable the applicant to present rebuttal evidence.

70-2-17. Equitable allocation of allowable production; pooling; spacing.

A. The rules, regulations or orders of the division shall, so far as it is practicable to do so, afford to the owner of each property in a pool the opportunity to produce his just and equitable share of the oil or gas, or both, in the pool, being an amount, so far as can be practically determined, and so far as such can be practicably obtained without waste, substantially in the proportion that the quantity of the recoverable oil or gas, or both, under such property bears to the total recoverable oil or gas, or both, in the pool, and for this purpose to use his just and equitable share of the reservoir energy.

B. The division may establish a proration unit for each pool, such being the area that can be efficiently and economically drained and developed by one well, and in so doing the division shall consider the economic loss caused by the drilling of unnecessary wells, the protection of correlative rights, including those of royalty owners, the prevention of waste, the avoidance of the augmentation of risks arising from the drilling of an excessive number of wells, and the prevention of reduced recovery which might result from the drilling of too few wells.

C. When two or more separately owned tracts of land are embraced within a spacing or proration unit, or where there are owners of royalty interests or undivided interests in oil and gas minerals which are separately owned or any combination thereof, embraced within such spacing or proration unit, the owner or owners thereof may validly pool their interests and develop their lands as a unit. Where, however, such owner or owners have not agreed to pool their interests, and where one such separate owner, or owners, who has the right to drill has drilled or proposes to drill a well on said unit to a common source of supply, the division, to avoid the drilling of unnecessary wells or to protect correlative rights, or to prevent waste, shall pool all or any part of such lands or interests or both in the spacing or proration unit as a unit.

All orders effecting such pooling shall be made after notice and hearing, and shall be upon such terms and conditions as are just and reasonable and will afford to the owner or owners of each tract or interest in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil or gas, or both. Each order shall describe the lands included in the unit designated thereby, identify the pool or pools to which it applies and designate an operator for the unit. All operations for the pooled oil or gas, or both, which are conducted on any portion of the unit shall be deemed for all purposes to have been conducted upon each tract within the unit by the owner or owners of such tract. For the purpose of determining the portions of production owned by the persons owning interests in the pooled oil or gas, or both, such production shall be allocated to the respective tracts within the unit in the proportion that the number of surface acres included within each tract bears to the number of surface acres included in the entire unit. The portion of the production allocated to the owner or owners of each tract or interest included in a well spacing or proration unit formed by a pooling order shall, when produced, be considered as if produced from the separately owned tract or interest by a well drilled thereon.

Such pooling order of the division shall make definite provision as to any owner, or owners, who elects not to pay his proportionate share in advance for the prorata reimbursement solely out of production to the parties advancing the costs of the development and operation, which shall be limited to the actual expenditures required for such purpose not in excess of what are reasonable, but which shall include a reasonable charge for supervision and may include a charge for the risk involved in the drilling of such well, which charge for risk shall not exceed two hundred percent of the nonconsenting working interest owner's or owners' prorata share of the cost of drilling and completing the well.

In the event of any dispute relative to such costs, the division shall determine the proper costs after due notice to interested parties and a hearing thereon. The division is specifically authorized to provide that the owner or owners drilling, or paying for the drilling, or for the operation of a well for the benefit of all shall be entitled to all production from such well which would be received by the owner, or owners, for whose benefit the well was drilled or operated, after payment of royalty as provided in the lease, if any, applicable to each tract or interest, and obligations payable out of production, until the owner or

owners drilling or operating the well or both have been paid the amount due under the terms of the pooling order or order settling such dispute. No part of the production or proceeds accruing to any owner or owners of a separate interest in such unit shall be applied toward the payment of any cost properly chargeable to any other interest in said unit.

If the interest of any owner or owners of any unleased mineral interest is pooled by virtue of this act, seven-eighths of such interest shall be considered as a working interest and one-eighth shall be considered a royalty interest, and he shall in all events be paid one-eighth of all production from the unit and creditable to his interest.

D. Minimum allowable for some wells may be advisable from time to time, especially with respect to wells already drilled when this act takes effect, to the end that the production will repay reasonable lifting cost and thus prevent premature abandonment and resulting waste.

E. Whenever it appears that the owners in any pool have agreed upon a plan for the spacing of wells, or upon a plan or method of distribution of any allowable fixed by the division for the pool, or upon any other plan for the development or operation of such pool, which plan, in the judgment of the division, has the effect of preventing waste as prohibited by this act and is fair to the royalty owners in such pool, then such plan shall be adopted by the division with respect to such pool; however, the division, upon hearing and after notice, may subsequently modify any such plan to the extent necessary to prevent waste as prohibited by this act.

F. After the effective date of any rule, regulation or order fixing the allowable production, no person shall produce more than the allowable production applicable to him, his wells, leases or properties determined as in this act provided, and the allowable production shall be produced in accordance with the applicable rules, regulations or orders.

History: Laws 1935, ch. 72, § 12; 1941 Comp., § 69-2131/2; Laws 1949, ch. 168, § 13; 1953, ch. 76, § 1; 1953 Comp., § 65-3-14; Laws 1961, ch. 65, § 1; 1973, ch. 250, § 1; 1977, ch. 255, § 51.

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COMPULSORY POOLING

Case 3519 - Order R-3189 Robert N. Enfield - Chaveroo-San Andres Pool

Case 3674 - Order R-3189-A Interpretation - amendment R-3189

Case 3568 - Order R-3232 Pubco Petroleum Corp. + unorthodox location

Case 3545 - Order R-3263 John Yuronka and Robert E. Chandler
Case 3773 - Order R-3263-A Changed to: Mabee Royalties, Inc.

Case 3633 - Order R-3307 V. S. Vasicek and J. M. Fullinwider, dba V-F Petroleum

Case 3706 - Order R-3307-A Amendment - change of operators to: Major, Giebel & Forster

Case 3726 - Order R-3388 John Yuronka and Robert Changler
Case 3773 - Order R-3388-A Changed to: Mabee Royalties, Inc.

Case 3910 - Order R-3642 Atlantic Richfield Company - Vada-Pennsylvanian

Case 3911 - Order R-3643 Atlantic Richfield Company - Vada-Pennsylvanian

Cases 4017 and 4043
Order R-3713 Corinne Grace -- David Fasken -- North Indian Hills-Morrow Gas Pool, Eddy Co.

Cases 4017 and 4043 de novo
Order R-3713-A Corinne Grace -- David Fasken -- North Indian Hills-Morrow Gas Pool, now the Indian Basin-Morrow Gas Pool

Case 4088 - Order R-3736 Paul M. Mershon, Jr., Indian Basin-Upper Pennsylvanian Gas Pool

Case 4088 - Order R-3736-A Paul M. Mershon, Jr., Indian Basin-Upper Pennsylvanian Gas Pool
de novo

Case 4115 - Order R-3763 Southern Union Production Company Basin-Dakota Gas Pool

Case 4186 - Order R-3822 Tenneco Oil Company - Basin Dakota Gas Pool + unorthodox gas well location

Case 4249 - Order R-3822-A Amendment

COMPULSORY POOLING - (force-pooling)

Case 2897 - Order R-2636 Eumont Gas Pool

Case 2898 - Order R-2637 Blinebry Gas Pool

Case 2973 - Order R-2642 Basin-Dakota

Case 2972 - Order R-2643 Basin-Dakota

Case 2980 - Order R-2650 Basin-Dakota + unorthodox location

Case 2989 - Order R-2654 West Jal-Strawn

Case 3032 - Order R-2706 Indian Hills-Upper Pennsylvanian
Robert G. Hanagan

Case 3048 - Order R-2709 Basin-Dakota - E. L. Fundginsland

Case 3170 - Order R-2847 Basin-Dakota

Case 3174 - Order R-2848 Basin-Dakota

Case 3173 - Order R-2859 Basin-Dakota

Case 3188 - Order R-2877 Maleta Y. Brimhall and Barbara Burnham
Case 3188 - Order R-2877-A Application of Beta Development Company
for hearing de novo - dismissed

Case 3328 - Order R-2993 Basin-Dakota

Case 3379 - Order R-3046 Justis-Paddock Gas Pool

Case 3380 - Order R-3047 Justis-Paddock Gas Pool

Case 3376 - Order R-3061 T. E. Brown, Jr. and Claudyne Brown
Thorp - Lusk-Strawn Pool

Case 3473 - Order R-3141 Len Mayer - San Andres formation
Case 3473 - Order R-3141-A (Pan American Petroleum Corp, de novo)
Case 3473 dismissed, Order R-3141
rescinded

Case 3512 - Order R-3176 Pubco Petroleum Corporation - Basin-
Dakota Gas Pool

COMPULSORY POOLING

Case 4199 - Order R-3840 Burleson & Huff - Jalmat Gas Pool + non-standard gas proration unit, a recompleted well

Case 4311 - Order R-3931 C. E. Long - Seven Rivers formation

Case 4328 - Order R-3971 Pubco Petroleum Corporation - Dugan Production Company

Case 4362 - Order R-3972 William J. LeMay - Dagger Draw-Morrow Gas Pool'

Case 4410 - Order R-4029 Major, Giebel & Forster - Crosby-Devonian Pool

Cases 4354 and 4428
Order R-4033 Michael P. Grace and Corinne Grace and Texas Oil & Gas Corporation 30%
100

Case 4398 - Order R-4034 Michael P. Grace and Corinne Grace + unorthodox gas well locations 37 1/2
100

Case 4463 - Order R-4099 Roger C. Hanks - Vada-Pennsylvanian Pool

Case 4487 - Order R-4109-A Pennzoil United Inc. - dismissed

Case 4583 - Order R=4196 Vasicek and Fullinwider for compulsory pooling - dismissed

Case 4643 = Order R-4239
Order R-4239-A Cities Service Oil Co. for compulsory pooling - South Carlsbad-Morrow Gas Pool 30%
30

Case 4653 - Order R-4251 Odessa Natural Corp. for compulsory pooling, San Juan Cty., - dismissed. 60

Case 4722 - Order R-4322 C. W. Trainer - Devonian, Fusselman & Ellenburger Pools, Lea County, N.M. 100
mch

Case 4741 - Order R-4334 Robert, Koch & Cartwright - dismissed

Case 4744 - Order R-4336 Yates Petroleum Corp., Boyd-Morrow Gas Pool, Eddy County, N.M. 25%

4619 - R-4266

4671 - R-4270

Grace - Slope # 1 No Rush
V-F Petroleum Lower Wolfcamp Form 50%
Lea County
-5-

Case 4763 - Order R-4353	Black River Corporation for compulsory pooling and non-standard proration unit, Eddy County	<i>no much proration</i>
Cases Nos. 4764 & 4765 Order R-4354	Consolidated cases of Black River Corporation and Michael P. Grace & Corinne Grace for compulsory pooling and non-standard proration unit, Eddy County, N.M.	<i>no much proration</i>
Case 4794 - Order R-4373	Green & Michaelson Producing Co. for compulsory pooling, Eddy County, N.M.	<i>50%</i>
Case 4747 - Order R-4428	Union Texas Petroleum, compulsory pooling, Lea County	<i>dismissed</i>
Case 4766, 4771 & 4772 Order R-4410	Michael P. Grace and Corinne Grace and Black River Corp., compulsory pooling and a non-standard proration unit, Eddy County	<i>40%</i>
Cases 4819 and 4836 Order R-4432 <i>R-5483-A</i>	D. L. Hannifin, compulsory pooling and Michael P. Grace and Corinne Grace for compulsory pooling, Eddy County	<i>25%</i>
Case 4833 - Order R-4413	Tesoro Petroleum, compulsory pooling and unorthodox location, Eddy County	<i>25%</i>
Case 4845 - Order R-4426	Western Oil Producers, compulsory pooling and non-standard proration unit, Lea County	<i>40%</i>
Case 4846 - Order R-4427	Universal Resources Corp., compulsory pooling, San Juan County	<i>35%</i>
Case 4847 - Order R-4431	Cities Service Oil, compulsory pooling, Eddy County	<i>50%</i>
Case 4763 - Order R-4353-A	Black River Corporation for compulsory pooling and non-standard proration unit, Eddy County	<i>no much proration</i>
Cases 4764 - R-4354-A and 4765	Black River for compulsory pooling and non-standard proration unit, Eddy Cty, Michael P. Grace and Corinne for compulsory pooling and non-standard proration unit, Eddy County	<i>no much proration</i>
Cases 4766, - R-4410-A 4771 & 4772	Michael P. Grace and Corinne for compulsory pooling and a non-standard unit, Eddy County; Black River Corp. for a non-standard unit and compulsory pooling, Eddy County - <u>dismissed</u>	
Case 4835 - R-4447	Texas Oil & Gas Corp for compulsory pooling, Eddy County	<i>35%</i>

March 30, 1973 Statute Changing Max Rich Revised to 200%

- Case 4867 - R-4446 Superior Oil Co for compulsory pooling, Eddy County - dismissed
- Case 4913 - R-4503 Lone Star Industries, Inc. for compulsory pooling, Rio Arriba County - dismissed
- Case 4947 - R-4531 Tom Brown, Inc., for compulsory pooling and a non-standard gas proration unit, South Carlsbad Field Extension, Eddy County, New Mexico 120%
- Case 4955, 4956, & 4957 R-4560 R-4560-A Pierce and Dehlinger, compulsory pooling - Vada-Pennsylvanian Pool, Lea County, S/2 S/2 of Sec. 13, T-9-S, R-33-E 120%
- Case 4966 - R-4586 Read & Stevens, compulsory pooling - dismissed
- Case 4986 - R-4553 Dalport Oil Corp, compulsory pooling, Southeast Chaves Queen Gas Area, E/2 of Sec. 17, T-12-S, R-31-E, Chaves County 100%
- Case 5014 - R-4592 R-4592-A Cities Service Oil Co., compulsory pooling, Washington Ranch-Morrow Gas Pool, W/2 of Sec. 26, T-25-S, R-24-E, Eddy County 140%
- Case 4939 - R-4603 Penroc Oil Corporation for compulsory pooling, a non-standard proration unit, an unorthodox gas well location and a dual completion, Lea County, dismissed
- Case 5010, R-4593 Yates Petroleum Corp. for compulsory pooling, Eddy County, New Mexico - dismissed
- Case 5014 - R-4592-A NUNC PRO TUNC - compulsory pooling order, Eddy County
- Case 5015 - R-4596 Michael P. Grace II and Corinne Grace for compulsory pooling, Eddy County - dismissed
- Case 5019 - R-4595 Cities Serv. Oil Co. for compulsory pooling, Eddy County - dismissed
- Case 5026 - R-4599 Superior Oil Co. for compulsory pooling - Morrow, Atoka, Strawn, and Canyon formations - N/2 of Sec. 7, T-23-S, R-27 E, South Carlsbad Field, Eddy County 100%
- Case 5037 - R-4613 David Fasken for compulsory pooling, Morrow formation all of Sec. 21, T-20-S, R-25-E, Indian Basin-Morrow Gas Pool, Eddy County 130%
- Case 5059 - R-4632 Cities Serv. Oil Co. for compulsory pooling, Eddy County, New Mexico - dismissed
- Case 5066 - R-4641 Burleson & Huff for a non-standard gas proration unit and compulsory pooling, Yates Sand formation - NE/4 of Sec. 29, T-25-S, R-37-E, Jalmat Gas Pool, Lea County 100%

Case 5088 - R-4666 Amini Oil Company for Compulsory Pooling, Pennsylvanian formation, S/2 Sec. 32, T-20-S, R-33-E, South Salt Lake-Morrow Gas Pool, Lea County, New Mexico. *125%*

Case 5091 - R-4667 Superior Oil Company for Compulsory Pooling, E/2 of Sec. 2, T-18-S, R-25-E, West Atoka-Morrow Gas Pool, Eddy County. *50%*

Case 5092 - R-4669 Gulf Oil Corporation for Compulsory Pooling, E/2 of Sec. 9, T-16-S, R-35-E, Townsend-Morrow Gas Pool, Lea County. *50%*

Case 5093 - R-4668 Morris R. Antweil for Compulsory Pooling, N/2 of Sec. 17, T-22-S, R-27-E, South Carlsbad Field, Eddy County. *125%*

Case 5114 - R-4679 Texaco Inc. and Perry R. Bass for Compulsory Pooling and an unorthodox location, W/2 of Sec. 32, T-20-S, R-33-E, South Salt Lake-Morrow Gas Pool, Lea County. *dismiss*

Case 5129 - R-4702 Dorchester Exploration Co. for Compulsory Pooling, E/2 of Sec. 13, T-21-S, R-34-E, Wilson-Pennsylvanian Pool, Lea Cty. *200%*

Case 5147 - R-4711 Mesa Petroleum for Compulsory Pooling, Lea Cty - dismissed

Case 5149 - R-4719 Cities Service Oil Company for Compulsory Pooling, N/2 of Sec. 33, T-21-S, R-27-E, Pennsylvanian forma., Eddy Cty. *140%*

Case 5158 - R-4721 Cities Serv. Oil Co. for Compulsory Pooling, E/2 of Sec. 29, T-21-S, R-27-E, Pennsylvanian forma., Eddy Cty. *50%*

Case 5158 (De Novo)

Case 5167 - R-4730 Fluid Power Pump Co & Petro-Lewis Corp for Compulsory Pooling, underlying two non-standard proration units in T-19-N, R-3-W, Media-Entrada Oil Pool, Sandoval Cty. *(Compulsory Pooling - no such location)*

R-4730-A
R-4730-B

Case 5170 - R-4729 Monsanto Co for Compulsory Pooling, Eddy Cty - dismissed

Case 5171 - R-4731 Coquina Oil Corp for Compulsory Pooling and Unorthodox Location, Eddy County, dismissed

Case 5124 - R-4745 Belco Petroleum Corp for compulsory pooling and an unorthodox gas well location, Lea County - dismissed

Case 5140 - R-4746 Pierce & Dehlinger for compulsory pooling, Lea County - dismissed

Cases 5157 & 5164 R-4742 Cities Service Oil Co. and Jake L. Hamon for compulsory pooling, Eddy County - Cities Serv. made operator S/2 of Sec. 9, T-21-S, R-27-E, Burton Flats Field, Eddy Cty. *25%*

Case 5173 - R-4739 Mobil Oil Corp. for compulsory pooling, W/2 of Sec. 3, T-23-S, R-27-E, South Carlsbad Field, Eddy County. *140%*

Case 5182 - R-4751 Perry R. Bass for compulsory pooling, W/2 of Sec. 15, T-21-S, R-27-E, Burton Flats Field, Eddy County. *140%*

Case 5187 - R-4749 Inexco Oil Co. for compulsory pooling, Eddy County - dismissed

- Case 5195 - R-4773 J. M. Huber Corp. for compulsory pooling, E/2 SE/4 of Sec. 21, T-12-S, R-37-E, Southwest Gladiola-Devonian Pool, Lea Cty ²⁰⁰⁶
- Case 5201 - R-4771 Mobil Oil Corp. for compulsory pooling, S/2 of Sec. 33, T-22-S, R-27-E, South Carlsbad Field, Eddy County ¹²⁵⁹
- Case 5211 - R-4768 Cities Service Oil Co. for compulsory pooling, W/2 of Sec. 8, T-22-S, R-27-E, South Carlsbad Field, Eddy County ^{no rule penalty}
- Case 5215 - R-4772 Morris R. Antweil for compulsory pooling, S/2 of Sec. 17, T-22-S, R-27-E, South Carlsbad Field, Eddy County ¹⁵⁰⁷
- Case 5225 - R-4780 Fluid Power Pump Co, Petro-Lewis Corp, and Partnership Properties Co. for compulsory pooling, NW/4 of Sec. 22, T-19-N, R-3-W, Entrada formation, Media-Entrada Oil Pool, Sandoval County (Order pooled just the overriding Royalty Int. - No Penalty)
- Case 5227 - R-4775 Morris R. Antweil for compulsory pooling, Eddy County - dismissed
- Case 5235 - R-4789 Atlantic Richfield Co. for compulsory pooling, Eddy County - dismissed
- Case 5207 - R-4796 Craig Folson for a non-standard proration unit and compulsory pooling, Sec. 12, T-13-S, R-31-E, Caprock-Queen Pool, Chaves Cty. ^{50%}
- Case 5233 - R-4797 Burleson and Huff for compulsory pooling, SW/4 of Sec. 29, T-25-S, R-37-E, Lea County ^{150%}
- Case 5267 - R-4831 Mark Production Co. for compulsory pooling, E/2 of Sec. 1, T-18-S, R-26-E, Atoka-Pennsylvanian Pool, Eddy County ²⁰⁰²
R-4831-A
- Case 5270 - R-4832 Texaco Inc. for compulsory pooling, All of Sec. 33, T-24-S, R-26-E, White City-Pennsylvanian Gas Pool, Eddy County ^{Royalty (No Penalty for Roy. Int.)}
- Case 5271 - R-4826 Merrion & Bayless for compulsory pooling, Rio Arriba County, dismissed
- Case 5283 - R-4839 Belco Petroleum Corp. for compulsory pooling, W/2 of Sec. 5, T-22-S, R-27-E, Penn. age or older, Eddy County ^{175%}
~~Belco Petroleum Corp. Royalty Int.~~
- Case 5287 - R-4844 Mobil Oil Corporation for compulsory pooling, N/2 of Sec. 12, T-21-S, R-26-E, Pennsylvanian formation, Eddy County ^{no rule penalty}
- Case 5299 - R-4845 Coquina Oil Corp. for compulsory pooling, E/2 of Sec. 23, T-22-S, R-25-E, Pennsylvanian formation, Eddy County ²⁰⁰²
- Case 5298 - R-4846 General American Oil Co. of Texas for compulsory pooling, E/2 of Sec. 29, T-17-S, R-29-E, Pennsylvanian formation, Eddy County
- Case 5300 - R-4852 Mesa Petroleum Co. for compulsory pooling, SE/4 of Sec. 7, T-16-S, R-36-E, North Shoe Bar-Wolfcamp Pool, Lea County ^{no rule penalty}
- Case 5309 - R-4857 C & K Petroleum Inc. for compulsory pooling, SW/4 SE/4 of Sec. 27, T-16-S, R-37-E, Lea County (Pennsylvanian formation) ²⁰⁰¹

R-4857-A

- Case 5319 - R-4862 Alan Ralston dba Apollo Oil Co. for compulsory pooling, Jalmat Gas Pool, NW/4 of Sec. 25, T-25-S, R-36-E, NW/4 NW/4, NE/4 NW/4, SE/4 NW/4, and SW/4 NW/4 of said Sec. 25, Lea County 2006
- Case 5324 - R-4866 Cities Service Oil Co. for compulsory pooling, E/2 of Sec. 18, T-22-S, R-27-E, South Carlsbad Field, Eddy County 2006
- Case 5323 - R-4885 Cities Service Oil Co. for compulsory pooling, E/2 of Sec. 32, T-21-S, R-27-E, Pennsylvanian formation, Eddy County 50%
- Case 5352 - R-4916 David Fasken for compulsory pooling and an unorthodox location, Eddy County - dismissed
- Case 5354 - R-4906 Mark Production Co. for compulsory pooling and an unorthodox location, S/2 of Sec. 9, T-20-S, R-25-E, Cemetery-Morrow Gas Pool, Eddy County 2006
- Case 5364 - R-4919 Morris R. Antweil for compulsory pooling, Sec. 4, T-21-S, R-26-E, Avalon Field, Eddy County 2002
- Case 5365 - R-4920 Mesa Petroleum Co. for compulsory pooling, SE/4 of Sec. 34, T-16-S, R-37-E, Lea County 2006
- Case 4767 - R-4926 Alice Ballard, Amelia Miller, Thurman Mayes and John A. Mayes for compulsory pooling, Washington Ranch-Morrow Gas Pool, Eddy County - dismissed
- Case 4768 - R-4927 Alice Ballard, Amelia Miller, Thurman Mayes, and John A. Mayes for compulsory pooling, Washington Ranch-Morrow Gas Pool, Eddy County - dismissed
- Case 5378 - R-4950 Southern Union Prod. Co. for compulsory ^{Royalty Interests} pooling, NE/4 and N/2 of Sec. 3, T-30-N, R-11-W, Pictured Cliffs formation, 160-acre, San Juan County (No Royalty Sec. Royalty Owners)
- Case 5423 - R-4974 Cities Service Oil Co. for compulsory pooling, Eddy County, New Mexico - dismissed
- Case 5436 - R-4980 William G. Ross for compulsory pooling and an unorthodox gas well location, E/2 of Sec. 3, T-18-S, R-26-E, Atoka-Pennsylvanian Gas Pool, Eddy County 2006
- Case 5445 - R-4991 C & K Petroleum, Inc. for compulsory pooling, Wolfcamp formation, S/2 of Sec. 14, T-22-S, R-26-E, South Carlsbad-Wolfcamp Gas Pool, Eddy County 150%
- Case 5449 - R-4998 Belco Petroleum Corp. for compulsory pooling, W/2 of Sec. 20, T-22-S, R-27-E, South Carlsbad-Morrow Gas Pool, Eddy County 150%
- Case 5477 - R-5024 Cities Service Oil Co. for compulsory pooling and an unorthodox location, W/2 of Sec. 18, T-22-S, R-27-E, South Carlsbad Field, Eddy County 2006

- Case 5476 - R-5052 · Cities Service Oil Co. for compulsory pooling, Wolfcamp formation, SE/4 of Sec. 30, T-21-S, R-27-E, & Pennsylvanian formation, E/2 of Sec. 30, T-21-S, R-27-E, Eddy County *100%*
- Case 5493 - R-5039 Texas West Oil & Gas Corp. for compulsory pooling, Pennsylvanian formation, E/2 of Sec. 5, T-24-S, R-34-E, Bell Lake Field, Lea County *200% changed to 150%*
- Case 5494 - R-5040 Burleson and Huff for compulsory pooling, a non-standard gas proration unit and an unorthodox location, Jalmat Gas Pool, NW/4 of Sec. 35, T-25-S, R-37-E, and in the Langlie Mattix Pool, NW/4 NW/4 of Sec. 35, T-25-S, R-37-E, Lea County *150%*
- Case 5504 - R-5045 Atlantic Richfield Co. for an unorthodox gas well location and compulsory pooling, Eddy County - DISMISSED
- Case 5506 - R-5046 Dugan Production Corp. for compulsory pooling, Pictured Cliffs formation, SE/4 of Sec. 18, T-26-N, R-12-W, San Juan County *175%*
- Case 5507 - R-5047 Dugan Production Corp. for compulsory pooling, Pictured Cliffs formation, NE/4 of Sec. 18, T-26-N, R-12-W, San Juan County *175%*
- Case 5509 - R-5041 C & K Petroleum Inc. for compulsory pooling, Strawn formation, S/2 SW/4 of Sec. 27, T-16-S, R-37-E, Casey-Strawn Pool, Lea County *200%*
- Case 5510 - R-5042 C & K Petroleum Inc. for compulsory pooling, Strawn formation, N/2 SW/4 of Sec. 27, T-16-S, R-37-E, Casey-Strawn Pool, Lea County *200%*
- Case 5501 - R-5058 Hanagan Petroleum Corp. for compulsory pooling, Eddy County, DISMISSED
- Case 5521 - R-5062 Yates Petroleum Corp. for compulsory pooling, Eddy County, DISMISSED
- Case 5493 - R-5039-A Texas West Oil & Gas Corporation for compulsory pooling, Pennsylvanian formation, E/2 of Sec. 5, T-24-S, R-34-E, Bell Lake Field, Lea County *150%*
- Case 5532 - R-5078 Hanagan Petroleum Corp. for compulsory pooling and unorthodox location, Pennsylvanian formation, S/2 of Sec. 12, T-21-S, R-26-E, Burton Flat-Morrow Gas Pool, Eddy county *200%*
- Case 5537 - R-5080 Cotton Petroleum Corp. for compulsory pooling, Eddy County, DISMISSED
- Case 5546 - R-5089 Navajo Refining Co. for compulsory pooling and an unorthodox gas well location, Eddy County - DISMISSED
- Case 5549 - R-5092 Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico - DISMISSED

Case 5543 & Case 5547 - R-5096 Cities Service Oil Co. for compulsory pooling, Eddy County
 Exxon Corporation for compulsory pooling, Eddy County -
 Pennsylvanian formation, Sec. 16, T-21-S, R-27-E, Burton
 Flats Field, Cities Service is operator of well, Eddy County ^{25%}

Case 5493 - R-5039-B Texas West Oil & Gas Corp. for compulsory pooling, Bell
 Lake Field, Sec. 5, T-24-S, R-34-E, Lea County ^{150%}

Case 5566 - R-5110 James P. Graham for a non-standard proration unit and
 compulsory pooling, Caprock Queen Pool, Sec. 12, T-13-S,
 R-31-E, Chaves County denied.

Case 5567 - R-5111 Belco Petroleum Corp. for compulsory pooling and an unorthodox
 R-5111-A location, Sec. 5, T-22-S, R-27-E, Eddy County ^{200%}

Case 5575 - R-5112 Morris R. Antweil for compulsory pooling, Eddy County - dismissed

Case 5580 - R-5115 Cities Service Oil Co. for compulsory pooling and an unorthodox
 location, South Carlsbad Field, Sec. 18, T-22-S, R-27-E, Eddy Cty. ^{200%}

Case 5533 - R-5117 Southern Union Production Co. for compulsory pooling, Chaves
 County - dismissed

Case 5585 - R-5127 W. P. Carr for compulsory pooling, San Juan County, - DISMISSED

Case 5551 - R-5156 Dalport Oil Corp. and Burk Royalty Co. for compulsory pooling
 and an unorthodox gas well location, Southeast Chaves Queen
 Gas Area, Chaves County ^{100%}

Case 5650 - R-5189 Robinson Resource Development Co., Inc., for compulsory pooling,
 N/2 of Sec. 18, T-21-S, R-25-E, Eddy County ^{200%}

Case 5658 - R-5193 Inexco Oil Company for compulsory pooling, Avalon Field,
 W/2 of Sec. 10, T-21-S, R-26-E, Eddy County ^{200%}

Case 5603 - R-5202 *M. H. H. well
pooling order* Burtleson & Huff for compulsory pooling, a non-standard gas
 proration unit and an unorthodox location, Jalmat Gas Pool,
 NW/4 of Sec. 35, T-25-S, R-37-E, Lea County ^{150%}

Case 5666 - R-5209 Belco Petroleum Corp. for compulsory pooling and an unorthodox
 gas well location, Eddy County, E/2 of Sec. 7, T-22-S,
 R-27-E, South Carlsbad Field, Eddy County ^{200%}

Case 5680 - R-5219 Amoco Production Co. for Compulsory Pooling, W/2 of Sec. 21,
 T-20-S, R-25-E, Cemetery-Morrow Gas Pool, Eddy County ^{50%}

Case 5684 - R-5222 Morris R. Antweil for compulsory pooling, Wolfcamp and
 Pennsylvanian formations, W/2 of Sec. 11, T-22-S, R-26-E,
 South Carlsbad Field Area, Eddy County ^{200%}

Case 5685 - R-5223 C & K Petroleum, Inc. for compulsory pooling, Eddy County
DISMISSED

- Case 5700 - R-5234 Morris R. Antweil for compulsory pooling, Eddy County
DISMISSED
- Case 5729 - R-5256 Penroc Oil Corp. for compulsory pooling, Winchester Field, Sec. 33, T-19-S, R-28-E, Eddy County 200%
- Case 5716 - R-5257 Atlantic Richfield Co. for compulsory pooling and an unorthodox gas well location, Pennsylvanian formation, Empire Field, Sec. 33, T-17-S, R-28-E, Eddy County 128%
- Case 5740 - R-5262 Gulf Oil Corp. for compulsory pooling, Pennsylvanian formation, White City-Pennsylvanian Gas Pool, Sec. 28, T-24-S, R-26-E, Eddy County (Royalty Interest Only - no penalty)
- Case 5754 - R-5286 Burleson & Huff for compulsory pooling and a non-standard proration unit, Yates-Seven Rivers formation, Jalmat Pool Sec. 22, T-25-S, R-37-E, Lea County no risk penalty
- Case 5759 - R-5290 Universal Resources Corp. for compulsory pooling, Pennsylvanian formation, Atoka-Pennsylvanian Gas Pool, Sec. 36, T-17-S, R-26-E, Eddy County 200%
- Case 5760 - R-5291 Morris R. Antweil for compulsory pooling, Eddy County-
dismissed
- Case 5771 R-5303 Yates Petroleum Corp. for compulsory pooling and an unorthodox location, compulsory pooling - dismissed, Eddy County
- Case 5774 - R-5305 Belco Petroleum Corp. for compulsory pooling and an unorthodox location, N/2 of Sec. 31, T-21-S, R-27-E, Eddy County 200%
- Case 5775 - R-5306 Cities Service Oil Co. for compulsory pooling and an unorthodox location, W/2 of Sec. 30, T-21-S, R-27-E, Eddy County 100%
- Case 5794 - R-5315 Continental Oil Co. for compulsory pooling, W/2 of Sec. 31, T-22-S, R-31-E, Los Medanos Field, Eddy County 200%
R-5315-A
- Case 5785 -R-5321 Doyle Hartman for compulsory pooling, Lea County - dismissed
- Case 5805 - R-5327 Morris R. Antweil for compulsory pooling and an unorthodox location, Eddy County - dismissed
- Case 5807 - R-5332 C & K Petroleum, Inc. for compulsory pooling and a non-standard unit, Wolfcamp and Pennsylvanian formations, N/2 of Sec. 13, T-22-S, R-26-E, South Carlsbad Field, Eddy County 120%
Reasonable R-5332-A
Well Costs Hearing
- Case 5808 - R-5333 C & K Petroleum, Inc. for compulsory pooling, Pennsylvanian formation, Sec. 21, T-16-S, R-37-E, Lea County 200%
- Case 5815 - R-5340 Mark Production Company for compulsory pooling in the San Andres formation, NW/4 SE/4 of Sec. 1, T-18-S, R-26-E, Red Lake-San Andres Pool, Eddy County 200%

- Case 5825 - R-5347 Harvey E. Yates Co. for compulsory pooling, Eddy County - dismissed
- Case 5829 - R-5349 Elk Oil Co. for compulsory pooling, Lea County, Wolfcamp and Pennsylvanian formations, W/2 of Sec. 36, T-11-S, R-32-E, North Bagley Field, Lea County 200%
- Case 5841- R-5372 Bettis, Boyle & Stovall for compulsory pooling, Devonian formation, E/2 NE/4 of Sec. 34, T-12-S, R-37-E, Southwest Gladiola-Devonian Pool, Lea County 200%
- Case 5879 - R-5397 Morris R. Antweil for compulsory pooling, N/2 of Sec. 12, T-22-S, R-26-E, South Carlsbad Field, Pennsylvanian Formation, Eddy County 150%
- Case 5880 - R-5398 Morris R. Antweil for compulsory pooling, S/2 Sec. 20, T-18-S, R-25-E, Pennsylvanian Formation,, Eddy County 200%
- Case 5867 - R-5400 Texas Oil & Gas Corp. for compulsory pooling, S/2 Sec. 19, T-21-S, R-27-E, Burton Flat Field, Wolfcamp and Pennsylvanian Formations, Eddy County 200%
- Case 5820 - R-5404 Texas Oil & Gas Corp. for compulsory pooling, Eddy County - DISMISS
- Case 5895 - R-5415 C & K Petroleum Inc for compulsory pooling and an unorthodox location, S/2 Sec. 12, T-22-S, R-26-E, South Carlsbad Field, Wolfcamp and Pennsylvanian formations, Eddy County 200%
- Case 5889 - R-5418 Saturn Oil Company for compulsory pooling, Abo formation, (oil) T-23-S, R-37-E, Lea County (2 units) 150%
- Case 5904 - R-5426 Palmer Oil & Gas Co. for compulsory pooling, San Juan County - DISMISSED
- Case 5905 - R-5427 Palmer Oil & Gas Co. for compulsory pooling, San Juan County - DISMISSED
- Case 5906 - R-5428 Palmer Oil & Gas Co. for compulsory pooling, San Juan County - DISMISSED
- Case 5925 - R-5439 Amoco Production Co. for compulsory pooling, San Juan County - DISMISSED
- Case 5926 - R-5440 Amoco Production Co. for compulsory pooling, San Juan County - DISMISSED
- Case 5927 - R-5441 Amoco Production Co. for compulsory pooling, San Juan County - DISMISSED
- Case 5928 - R-5442 Amoco Production Co. for compulsory pooling, San Juan County - DISMISSED
- Case 5931 - R-5444 Morris R. Antweil for compulsory pooling, Eddy County - DISMISSED
- Case 5932 - R-5445 20%, Yates Petroleum Corp. for compulsory pooling, N/2 of Sec. 19, T-20-S, R-25-E, Morrow formation, Eddy County
R-5445-A → changed to 200%

- Case 5933 - R-5446 Yates Petroleum Corp. for compulsory pooling, W/2 of Sec. 15, T-17-S, R-26-E, Morrow formation, Eddy County 100%
- Case 5940 - R-5452 C & K Petroleum Inc. for compulsory pooling and an unorthodox location, S/2 of Sec. 6, T-19-S, R-32-E, Morrow formation, Lea County (No Penalty for Risk to Royalty Ints)
- Case 5930 - R-5458 Morris R. Antweil for compulsory pooling, E/2 of Sec. 10, T-22-S, R-26-E, Wolfcamp and Pennsylvanian formations, Eddy Cty. 200%
- Case 5949 - R-5468 Mesa Petroleum Co. for compulsory pooling, Eddy County - DISMISSED
- Case 5951 - R-5469 Odessa Natural Corp. for compulsory pooling, Rio Arriba County, DISMISSED
- Case 5939 - R-5451 C & K Petroleum Inc. for compulsory pooling and an unorthodox location, W/2 of Sec. 7, T-22-S, R-27-E, South Carlsbad Field, Eddy County 200%
- Case 5984 - R-5497 Morris R. Antweil for compulsory pooling, Wolfcamp and Pennsylvanian formations, Sec. 20, T-18-S, R-25-E, Eddy County 200%
- Case 5974 - R-5507 Maddox Energy Corp. for compulsory pooling, Eddy County DISMISSED
- Case 6005 - R-5514 J. M. Huber Corporation for a non-standard unit or compulsory pooling, Delaware formation, Sec. 15, T-23-S, R-26-E, Eddy County 50%
- Case 5992 - R-5517 Burleson & Huff for compulsory pooling, a non-standard unit and an unorthodox location, SE/4 NW/4 of Sec. 14, T-24-S, R-36-E, Jalmat Gas Pool, Lea County 150%
- Case 6013 - R-5519 HNG Oil Company for compulsory pooling, Pennsylvanian formation, S/2 of Sec. 9, T-24-S, R-28-E, Eddy County 200%
- Case 5967 - R-5522 Belco Petroleum Corp. for compulsory pooling, Lea County DISMISSED
- Case 6010 - R-5524 Manana Gas Inc. for compulsory pooling and an unorthodox location, San Juan County - DISMISSED
- Case 6031 - R-5533 Rex Alcorn for compulsory pooling and an unorthodox location, E/2 SW/4 of Sec. 35, T-16-S, R-37-E, West Knowles-Drinkard Pool, Lea County 200%
- Case 6030 - R-5537 Burleson & Huff for compulsory pooling, SE/4 SE/4 of Sec. 4, T-25-S, R-37-E, Langlie-Mattix Pool, Lea County 100%
- Case 6032 - R-5538 Burleson & Huff for compulsory pooling, SW/4 SW/4 of Sec. 21, T-25-S, R-37-E, Langlie-Mattix Pool, Lea County 150%

- Case 6044 - R-5542 Orla Petco for compulsory pooling, Eddy County, DISMISSED
- Case 6009 - R-5546 Morris R. Antweil for compulsory pooling, S/2 of Sec. 29, T-18-S, R-25-E, Wolfcamp and Pennsylvanian formation, *200%*
Eddy County
- Case 6045 - R-5551 Burleson & Huff for compulsory pooling, NW/4 of Sec. 12, *150%*
T-21-S, R-36-E, Eumont Gas Pool, Lea County
- Case 6009 - R-5546-A Application of Morris R. Antweil for compulsory pooling,
(De Novo) Eddy County, New Mexico *200%*
R-5546-B Nunc Pro Tunc
- Case 6062 - R-5570 Application of Yates Exploration Co. for compulsory
pooling, Chaves County - DISMISSED
- Case 6063 - R-5571 Application of Texas Oil & Gas Corp. for compulsory
pooling, Eddy County - DISMISSED
- Case 6064 - R-5572 Application of Texas Oil & Gas Corp. for compulsory
pooling, Eddy County - DISMISSED
- Case 6017 - R-5579 Application of E. L. Latham, Jr. and Roy G. Barton, Jr.,
6035 for compulsory pooling or 40-acre spacing, Lea County, and
6036 Application of Southern Union Supply Co. for compulsory *25%*
pooling, Lea County
- (De Novo) R-5579-A (Reaffirmed)
- Case 6086 - R-5586 Application of Yates Petroleum Corporation for compulsory
pooling, Eddy County DISMISSED
- Case 6078 - R-5595 Application of Yates Petroleum Corporation for compulsory
pooling all mineral interests in the Wolfcamp and older
formations, S/2 of Sec. 29, T-18-S, R-25-E, Eddy County,
DENIED
- Case 6046 - R-5598 Application of Belco Petroleum Corp. for compulsory
pooling, Eddy County - DISMISSED
- Case 6097 - R-5607 Application of Texas Oil & Gas Corp. for compulsory
pooling, N/2 of Sec. 29, T-19-S, R-28-E, Eddy County, *200%*
Wolfcamp and Pennsylvanian formations
- Case 6111 - R-5612 Application of Manana Gas Inc. for compulsory pooling,
Pictured Cliffs formation, SE/4 of Sec. 7, T-30-N, *200%*
R-11-W, Aztec-Pictured Cliffs Pool, San Juan County
- Case 6106 - R-5613 Application of Mesa Petroleum Company for compulsory *200%*
pooling, E/2 of Sec. 31, T-15-S, R-36-E, Lea County
- Case 6126 - R-5625 Application of Yates Petroleum Corp. for compulsory
pooling and an unorthodox location, W/2 of Sec. 21,
T-17-S, R-26-E, Eddy County DISMISSED
- Case 6133 - R-5642 Application of Doyle Hartman for compulsory pooling and a
non-standard proration unit, SE/4 of Sec. 8, T-19-S, *200%*
R-37-E, Lea County

- Case 6140 - R-5645 Application of Burleson & Huff for compulsory pooling, Lea County - DISMISSED
- Case 6134 - R-5650 Application of Burleson & Huff for compulsory pooling, Lea County, Queen formation, SE/4 NW/4 of Sec. 22, T-25-S, R-37-E, Langlie Mattix oil proration unit, N/2 NE/4, NE/4 NW/4 and SE/4 NW/4 of Sec. 22, Jalmat Gas Proration Unit. 150%
- Case 6158 - R-5654 Application of O. H. Berry for compulsory pooling, Tansill, Yates, and all but the lowermost 100 ft. of Seven Rivers, NE/4 of Sec. 15, T-24-S, R-36-E, Jalmat Gas Pool, Lea County 200%
- Case 6142 - R-5662 Application of Atlantic Richfield Co. for compulsory pooling, E/2 of Sec. 29, T-24-N, R-3-W, Chacon-Dakota Associated Pool, Rio Arriba County - DENIED
- Case 6143 - R-5663 Application of Atlantic Richfield Co. for compulsory pooling, W/2 of Sec. 33, T-24-N, R-3-W, Chacon-Dakota Associated Pool, Rio Arriba County - DENIED
- Case 6096 - R-5673 Application of Texas Oil & Gas Corp. for compulsory pooling, Lea County - dismissed
- Case 6155 - R-5678 Application of Gulf Oil Corp. for compulsory pooling, N/2 of Sec. 28, T-23-S, R-26-E, South Carlsbad Field, Eddy County 200%
- Case 6172 - R-5680 Application of Morris R. Antweil, for compulsory pooling, Eddy County - dismissed
- Case 6185 - R-5686 Application of Mesa Petroleum Co. for compulsory pooling, Lea County - dismissed
- Case 6184 - R-5687 Application of Mesa Petroleum Co. for compulsory pooling, E/2 of Sec. 24, T-18-S, R-24-E, Pennsylvanian formation, Eddy County 200%
- Case 6209 - R-5710
R-5710-A Application of Southern Union Exploration Co. for compulsory pooling, NW/4 of oversize Sec. 18, T-25-N, R-13-W, San Juan County 200%
- Case 6216 - R-5723 Yates Petroleum Corporation for compulsory pooling and an unorthodox gas well location, Wolfcamp and Pennsylvanian formations, S/2 of Sec. 10, T-21-S, R-22-E, Eddy County *no, with penalty*
- Case 6219 - R-5727
R-5727-A HNG Oil Co. for compulsory pooling, Morrow formation, N/2 of Sec. 9, T-24-S, R-28-E, West Malaga-Morrow Gas Pool, Eddy County 200%
- Case 6223 - R-5732 Texas West Oil and Gas Corp. for compulsory pooling, Lea County - dismissed
- Case 6242 - R-5746 C & E Operators, Inc. for compulsory pooling, Pictured Cliffs formation underlying the SE/4 of Sec. 32, T-32-N, R-10-W, San Juan County 200%
- Case 6251 - R-5755 Amoco Production Co. for compulsory pooling, Eddy County, dismissed

- Case 6255 - R-5757 Hanagan Petroleum Corporation for compulsory pooling, Wolfcamp and Pennsylvanian formations underlying N/2 of Sec. 8, T-19-S, R-26-E, Eddy County *200%*
- Case 6262 - R-5761 Adobe Oil & Gas Corporation for compulsory pooling, Lea County - dismissed
- Case 6263 - R-5762 Adobe Oil & Gas Corporation for compulsory pooling, Lea County - dismissed
- Case 6267 - R-5763 Yates Petroleum Corporation for compulsory pooling, Eddy County - dismissed
- Case 6258 - R-5765 Atlantic Richfield Co. for compulsory pooling, Lea County - Devonian, McKee and Ellenburger formations, S/2 of Sec. 21, T-22-S, R-36-E, Langley-Allenburger Gas Pool, Lea County *with summary asset*
- Case 6269 - R-5766 Marathon Oil Company for compulsory pooling, all formations from the top of the San Andres through the Abo, NE/4 NW/4 of Sec. 25, T-16-S, R-38-E, Lea County *200%*
- Case 6264 - R-5767 Doyle Hartman for compulsory pooling and an unorthodox gas well location, all mineral interests in the Jalmat Gas Pool underlying W/2 NE/4 of Sec. 36, T-24-S, R-36-E, Lea County *200%*
- Case 6271 - R-5769 Doyle Hartman for compulsory pooling, all mineral interests in the Jalmat Gas Pool underlying the S/2 SW/4 of Sec. 20, T-24-S, R-37-E, or in the Langlie Mattix Pool underlying the SE/4 SW/4 of said Sec. 20, Lea County *200%*
- Case 6254 - R-5773 Read & Stevens, Inc. for compulsory pooling, all mineral interests in the Bone Spring formation underlying the W/2 SE/4 of Sec. 7, T-19-S, R-35-E, Lea County - dismissed
- Case 6279 - R-5783 Hanagan Petroleum Corp. for compulsory pooling, Eddy County - dismissed
- Case 6308 - R-5799 Petroleum Corporation of Texas for compulsory pooling, all mineral interests in the Wolfcamp formation, N/2 of Sec. 8, T-8-S, R-37-E, Bluit-Wolfcamp Gas Pool, Roosevelt County *200%*
- Case 6323 - R-5810 Yates Petroleum Corp. for compulsory pooling and an unorthodox gas well location, all mineral interests in the Wolfcamp and Pennsylvanian formations, W/2 of Sec. 23, T-17-S, R-28-E, Empire-Pennsylvanian Field, Eddy County *200%*
- Case 6302 - R-5813 Amoco Production Co. for compulsory pooling, all mineral interests in the Pennsylvanian formation, N/2 of Sec. 25, T-23-S, R-28-E, Eddy County *200%*

- Case 6304 - R-5818 Doyle Hartman for compulsory pooling and a non-standard proration unit, all mineral interests in the Jalmat Gas Pool underlying the S/2 NE/4 of Sec. 26, T-24-S, R-36-E, Lea County *200%*
- Case 6319 - R-5821 Belco Petroleum Corp. for an unorthodox well location and compulsory pooling, N/2 of Sec. 31, T-21-S, R-27-E, all interests in the Wolfcamp formation, Eddy County *200%*
- Case 6330 - R-5823 Petroleum Corporation of Texas for compulsory pooling, all mineral interests in the Dakota formation underlying the NE/4 of Sec. 32, T-24-N, R-3-W, Chacon-Dakota Associated Pool, Rio Arriba County *200%*
- Case 6333 - R-5825 Maddox Energy Corporation for compulsory pooling, Eddy County - dismissed
- Case 6351 - R-5841 Southland Royalty Co. for compulsory pooling, all mineral interests in the Pennsylvanian formation underlying the N/2 of Sec. 16, T-19-S, R-29-E, West Parkway Field, Eddy County *R-5841-A 136%*
- Case 6377 - R-5863 Durham, Inc. for compulsory pooling, Eddy County - dismissed
- Case 6388 - R-5884 Amoco Production Co. for compulsory pooling, Eddy County - dismissed
- Case 6390 = R-5886 C & E Operators for compulsory pooling, San Juan County - dismissed
- Case 6397 - R-5892 Western Oil Producers, Inc. for compulsory pooling, all mineral interests in the Morrow formation underlying all of Sec. 4, T-24-S, R-35-E, Cinta Roja-Morrow Gas Pool, Lea County *200%*
- Case 6399 - R-5894 Texas Oil & Gas Corp. for compulsory pooling, all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the W/2 of Sec. 32, T-18-S, R-27-E, Eddy County *200%*
- Case 6400 - R-5895 Coronado Exploration Corp. for compulsory pooling all mineral interests in the San Andres formation underlying each of seven 40-acre tracts, Race Track-San Andres Pool, Chaves County *200%*
- Case 6404 - R-5896 Sun Production Co. for compulsory pooling, non-standard gas proration unit and an unorthodox well location, all mineral interests in the Eumont Gas Pool underlying the SE/4 of Sec. 35, T-19-S, R-36-E, Lea County *(No penalty assessed royalty cont.)*
- Case 6417 - R-5898 Morris R. Antweil for compulsory pooling and an unorthodox gas well location, all mineral interests in the Morrow formation underlying the W/2 of Sec. 9, T-12-S, R-32-E, Lea County *Compulsory pooling portion dismissed.*
- Case 6386 - R-5900 Atlantic Richfield for compulsory pooling all mineral interests in the Devonian, McKee and Ellenburger formations underlying the N/2 of Sec. 21, T-22-S, R-36-E, Langley Field, Lea County *no unit royalty*
- Case 6411 - R-5908 Amoco Production Co. for compulsory pooling, Eddy County - dismissed

- Case 6364 - R-5910 Adobe Oil Company for compulsory pooling, all mineral interests from the surface to the base of the Ellenburger formation ^{100%/200%} underlying the NW/4 SE/4 of Sec. 23, T-20-S, R-38-E, Lea County
- Case 6420 - R-5915 LaRue and Muncy for compulsory pooling, all mineral interests in the Abo formation underlying the NW/4 SE/4 of Sec. 34, ^{200%} T-18-S, R-26-E, Dayton-Abo Pool, Eddy County
- Case 6415 - R-5917 Yates Petroleum Corp. for Compulsory Pooling, Lea County - dismissed
- Case 6433 - R-5921 - ^{100%} Cities Service Company for compulsory pooling, all mineral interests in the Pennsylvanian formation underlying the S/2 of Sec. 8, T-23-S, R-28-E, Eddy County
rescind - R-5921-A pooling order
- Case 6432 - R-5931 John Yuronka for compulsory pooling, Lea County - dismissed
- Case 6459 - R-5943 Cotton Petroleum Corp. for compulsory pooling, all mineral interests in the Pennsylvanian formation underlying all of ^{200%} Sec. 24, T-21-S, R-23-E, Indian Basin-Upper Pennsylvanian Pool, Eddy County
- Case 6483 - R-5944 Harvey E. Yates Co. for compulsory pooling, all mineral interests in the Wolfcamp, Pennsylvanian and Mississippian formations underlying the S/2 of Sec. 8, T-14-S, R-36-E, Austin Mississippian Gas Pool, Lea County ^{200%} *dismiss earlier case to 6488*
- Case 6488 - R-5945 John H. Hendrix for compulsory pooling, all mineral interests in the Wolfcamp, Pennsylvanian and Mississippian formations underlying the E/2 of Sec. 8, T-14-S, R-36-E, Austin Mississippian Pool, Lea County ^{100%}
- Case 6478 - R-5951 Coronado Exploration Corp. for compulsory pooling, Chaves County - dismissed
- Case 6479 - R-5952 Coronado Exploration Corp. for compulsory pooling, Chaves County - dismissed
- Case 6484 - R-5959 Harvey E. Yates Co. for compulsory pooling all mineral interests in the Wolfcamp, Pennsylvanian and Mississippian formations underlying the E/2 of Sec. 28, T-16-S, R-37-E, Lea County ^{200%}
- Case 6485 - R-5960 Harvey E. Yates Co. for compulsory pooling all mineral interests in the Wolfcamp, Pennsylvanian and Mississippian formations underlying the S/2 of Sec. 13, T-18-S, R-28-E, Eddy County ^{200%}
- Case 6437 - R-5962 Curtis Little for compulsory pooling, approval of infill drilling and a non-standard proration unit, pooling all mineral interests in the Dakota formation underlying all of partial Sec. 11 and Lot 4 and the SW/4 SW/4 of partial Sec. 12, T-28-N, R-13-W, Basin-Dakota Pool, San Juan County ^{150%}
- Case 6515 - R-5975 Southland Royalty Company for compulsory pooling, all ~~mineral~~ ^{royalty} interests in the Dakota formation underlying the W/2 of Sec. 31, T-31-N, R-11-W, Basin-Dakota Pool, San Juan County
(No Dist. Royalty for Royalty Int.)

- Case 6431 - R-5994 HNG Oil Company for compulsory pooling of all mineral ^{200%} interests in the Pennsylvanian formation underlying the N/2 of Sec. 35, T-23-S, R-28-E, Eddy County
- Case 6502 - R-5999 Stevens Oil Company for compulsory pooling, Chaves County - dismissed
- Case 6529 - R-6001 Amoco Production Co. for compulsory pooling, Eddy County - dismissed
- Case 6523 - R-6006 Lonnie J. Buck for compulsory pooling, all mineral interests in the Yates and Seven Rivers formations in two 40-acre tracts, Jalmat Gas Pool, Sec. 25, T-25-S, R-36-E, ^{150%} Lea County
R-6006=A
- Case 6492 - R-6017 Yates Petroleum Corp. for compulsory pooling, mineral interests in the San Andres formation, Sec. 13, T-17-S, ^{100%} R-25-E, Eagle Creek-San Andres Pool, Eddy County
- Case 6546 - R-6020 Black River Corporation for compulsory pooling and non-standard gas proration unit, Lea County - dismissed
- Case 6550 - R-6021 Yates Petroleum Corporation for an unorthodox gas well location and compulsory pooling, mineral interests in the Wolfcamp through Mississippian formations, Sec. 12, ^{200%} T-19-S, R-24-E, Eddy County
- Case 6552 - R-6023 Maddox Energy Corporation for compulsory pooling, Eddy County, dismissed
- Case 6554 - R-6024 The Atlantic Richfield Company for compulsory pooling all royalty interests in the Devonian, McKee and Ellenburger formations, Sec. 20, T-22-S, R-36-E, Langlie Field, Lea County (*No Risk Penalty for royalty int.*)
- Case 6565 - R-6037 Lewis B. Burleson for compulsory pooling, a non-standard gas proration unit, unorthodox well location, pooling all mineral interests in the Jalmat Gas Pool, W/2 SE/4 ^{200%} of Sec. 20, T-25-S, R-37-E, Lea County
- Case 6578 - R-6047 Mesa Petroleum Company for compulsory pooling, Eddy County - dismissed
- Case 6365 - R-6052 Michael P. Grace II for compulsory pooling of all mineral interests in the Wolfcamp and Pennsylvanian formations, W/2 of Sec. ^{dismissed} 25, T-21-S, R-26-E, Burton Flat Field, Eddy Cty.
- Case 6574 - R-6060 Texas Oil & Gas Corp. for an unorthodox gas well location ^{200%} and compulsory pooling of mineral interests in the Wolfcamp and Pennsylvanian formations, E/2 of Sec. 6, T-17-S, R-35-E, Lea County
- Case 6595 - R-6068 Stevens Oil Co. for compulsory pooling, Chaves County, dismissed

- Case 6600 - R-6078 Mesa Petroleum Co. compulsory pooling all mineral interests
R-6078-A in the Morrow formation, E/2 of Sec. 10, T-16-S, R-27-E, *200%*
Diamond Mound Area, Eddy County
- Case 6605 - R-6079 Estoril Producing Corp. for compulsory pooling and an
unorthodox gas well location, Lea County - dismissed
- Case 6601 - R-6091 Harvey E. Yates Co. for compulsory pooling all mineral *200%*
interests in the Wolfcamp through Mississippian formations,
E/2 of Sec. 8, T-14-S, R-36-E, Austin Field, Lea County
- Case 6621 - R-6097 Harvey E. Yates Co. for compulsory pooling, Eddy County -
dismissed
- Case 6622 - R-6110 Adams Exploration Co. for compulsory pooling of all
mineral interests in the Wolfcamp-Pennsylvanian formations *150%*
N/2 of Sec. 15, T-24-S, R-28-E, Eddy County
- Case 6627 - R-6112 Caribou Four Corners for compulsory pooling all mineral *200%*
interests in the Gallup formation, Sec. 18, T-29-N, R-14-W,
Cha Cha-Gallup Oil Pool, San Juan County
- Case 6682 - R-6147 Yates Petroleum Corp. for compulsory pooling, Eddy County -
dismissed
- Cases 6590 & 6612
R-6158 Grace Petroleum Corp. and Gulf Oil Corp. for compulsory
pooling and unorthodox gas well location, all mineral *200%*
interests in the Morrow formation, Sec. 6, T-21-S,
R-32-E, South Salt Lake-Morrow Gas Pool, Lea County
- Case 6694 - R-6167 Yates Petroleum Corp. for compulsory pooling, all mineral *60%*
interests in the Wolfcamp and Pennsylvanian formations,
Sec. 35, T-18-S, R-25-E, Eddy County
- Case 6650 - R-6181 Doyle Hartman for compulsory pooling, non-standard gas
proration unit and unorthodox well location, Lea County
dismissed
- Case 6721 - R-6191 Aminoil USA, Inc. for compulsory pooling, Eddy County,
dismissed
- Case 6723 - R-6193 Merrion & Bayless for compulsory pooling, Rio Arriba *200%*
County, all mineral interests in the Pictured Cliffs
formation, Sec. 27, T-24-N, R-2-W, South Blanco-Pictured
Cliffs Pool
- Case 6701 - R-6202 Doyle Hartman for compulsory pooling, non-standard gas
proration unit, unorthodox well location and infill
drilling, Lea County; compulsory pooling denied, Lea County
- Case 6737 - R-6205 Gulf Oil Corporation for compulsory pooling all mineral *200%*
interests in the Pennsylvanian formation, W/2 of Sec. 4,
T-19-S, R-32-E, North Lusk-Morrow Gas Pool, Lea County
- Case 6747 - R-6208 Yates Petroleum Corporation for compulsory pooling and an *200%*
unorthodox location, all mineral interests in the Wolfcamp-
Pennsylvanian formation, S/2 of Sec. 23, T-18-S, R-25-E,
Eddy County

- Case 6734 - R-6212 Southland Royalty Company for compulsory pooling, Eddy County - dismissed
- Case 6735 - R-6213 Mesa Petroleum Co. for compulsory pooling, Eddy County - dismissed
- Case 6736 - R-6214 Doyle Hartman for compulsory pooling and a non-standard gas proration unit, Lea County - dismissed
- Case 6746 - R-6216 Yates Petroleum Corp. for compulsory pooling and an unorthodox location, Eddy County - dismissed
- Case 6729 - R-6228 Adams Exploration Company for compulsory pooling, Lea County - dismissed
- Case 6763 - R-6232 Adams Exploration Co. for compulsory pooling and an unorthodox location, all mineral interests in the North Osudo-Morrow Gas Pool, Sec. 16, T-20-S, R-36-E, Lea County ^{200%}
- Case 6709 - R-6256 HNG Oil Company for compulsory pooling all mineral interests in the Pennsylvanian formation, N/2 of Sec. 33, T-16-S, R-35-E, Shoe Bar Gas Field, Lea County denied
- Case 6745 - R-6240 Harvey E. Yates Company for compulsory pooling, Eddy County, dismissed
- Case 6768 - R-6241 Alpha Twenty-One Production Co. for two non-standard gas proration units, compulsory pooling, unorthodox well location and approval of infill drilling, compulsory pooling section dismissed, Lea County
- Case 6772 - R-6243 Reading & Bates Petroleum Co. for compulsory pooling all mineral interests in the Dakota formation, SE/4 of Sec. 17, T-24-N, R-3-W, Chacon-Dakota Associated Pool, Rio Arriba County ^{200%}
- Case 6785 - R-6254 The Harlow Corporation for compulsory pooling, Chaves County - dismissed
- Case 6773 - R-6244 Southland Royalty Co. for compulsory pooling all mineral interests in the Pennsylvanian formation, E/2 of Sec. 20, T-19-S, R-27-E, Eddy County ^{200%}
- Case 6796 - R-6264 Union Oil Company of California for compulsory pooling, Chaves County - dismissed
- Case 6797 - R-6283 Yates Petroleum Corp. for compulsory pooling, Eddy County - dismissed
- Case 6811 - R-6284 Laguna Petroleum Co. for compulsory pooling all mineral interests in the San Andres formation, SE/4 NE/4 of Sec. 13, T-8-S, R-32-E, Chaves County ^{200%}
- Case 6819 - R-6292 V-F Petroleum, Inc. for compulsory pooling all mineral interests in the McKee or Devonian formations, or both, Sec. 21, T-23-S, R-37-E, North Teague Field, Lea County ^{200%}

- Case 6827 - R-6298 Consolidated Oil & Gas, Inc. for compulsory pooling all mineral interests in the Gallup formation, SE/4 of Sec. 2, T-30-N, R-12-W, and in the Mesaverde formation, S/2 of said Section 2., San Juan County *100%*
- Case 6826 - R-6306 Tahoe Oil and Cattle Co. for compulsory pooling of all mineral interests in the Penrose Skelly Pool, Sec. 25, T-21-S, R-36-E, Lea County - denied
- Case 6846 - R-6333 Doyle Hartman for two compulsory poolings, two non-standard gas proration units and two unorthodox well locations, compulsory poolings denied, instead approving one 160-acre proration unit and pooling all mineral interests in the Eumont Gas Pool, Sec. 13, T-21-S, R-36-E, Lea County *200%*
- Case 6837 - R-6334 Curtis Little for compulsory pooling, Rio Arriba County - dismissed
- Case 6853 - R-6336 Caribou Four Corners for compulsory pooling all mineral interests in the Cha Cha-Gallup Pool, N/2 NE/4 of Sec. 18, T-29-N, R-14-W, San Juan County *100%*
- Case 6875 - R-6343 Maurice L. Brown for compulsory pooling all mineral interests in the San Andres formation, SE/4 NW/4 of Sec. 4, T-9-S, R-34-E, Lea County *200%*
- Case 6877 - R-6344 Florida Exploration Co. for compulsory pooling and unorthodox well location, all mineral interests in the Wolfcamp through Ellenburger formations, N/2 of Sec. 11, T-25-S, R-35-E, Lea County *200%*
- Case 6843 - R-6346 Yates Petroleum Corp. for two compulsory poolings, all mineral interests in the Yeso formation, Sec. 6, T-19-S, R-25-E, Penasco Draw Field, Eddy County *200%*
- Case 6876 - R-6348 Maurice L. Brown for compulsory pooling, Lea County - dismissed
- Case 6882 - R-6351 Amoco Production Co. for compulsory pooling, all mineral interests in the Pennsylvanian formation, W/2 of Sec. 1, T-19-S, R-25-E, Eddy County *200%*
- Case 6885 - R-6353 Supron Energy Corp. for compulsory pooling and a dual completion, Rio Arriba County - dismissed
- Case 6884 - R-6358 Supron Energy Corp. for compulsory pooling and a dual completion, *royalty* all ~~mineral~~ interests in the Blanco Mesaverde and Basin-Dakota Pools, N/2 of Sec. 4, T-30-N, R-11-W, San Juan County *(No Risk Penalty for royalty interests)*
- Case 6892 - R-6366 *5%* Merrion & Bayless for compulsory pooling, all mineral interests *R-6366-A-1* in the South Blanco-Pictured Cliffs Pool, SW/4 of Sec. 27, *(De Novo)* T-24-N, R-2-W, Rio Arriba County *150%*
- Case 6897 - R-6367 McClellan Oil Corp. for two compulsory poolings, all mineral interests from 1200 feet below the surface to the base of the Abo formation, SW/4 and SE/4 of Sec. 30, T-6-S, R-26-E, Chaves County *200%*

- Case 6886 - R-6371 Aminoil USA Inc. for compulsory pooling and an unorthodox ^{200%} location, all mineral interests in the Wolfcamp and Pennsylvanian formations, S/2 of Sec. 10, T-24-S, R-28-E, Malaga area, Eddy County
- Case 6910 - R-6376 Grace Petroleum Corp. for four compulsory poolings, Rio Arriba County - dismissed
- Case 6911 - R-6377 Grace Petroleum Corp. for compulsory pooling, Rio Arriba County - dismissed
- Case 6922 - R-6385 Harvey E. Yates Co. for compulsory pooling all mineral interests in the Wolfcamp-Pennsylvanian formations, E/2 of Sec. 24, ^{200%} T-18-S, R-28-E, Travis Area, Eddy County
- Case 6927 - R-6390 Doyle Hartman for compulsory pooling and an unorthodox location, all mineral interests in the Pennsylvanian formation, S/2 of ^{200%} Sec. 24, T-17-S, R-28-E, South Empire-Morrow Gas Pool, Eddy County
- Case 6928 - R-6391 ARCO Oil and Gas Co. for compulsory pooling of all mineral interests in the Pennsylvanian formation, S/2 of Sec. 24, ^{Denied} T-17-S, R-28-E, South Empire-Morrow Gas Pool, Eddy County
- Case 6933 - R-6395 Yates Petroleum Corp. for two compulsory poolings all mineral interests in the Morrow formation, N/2 and S/2 of Sec. 2, ^{200%} T-19-S, R-25-E, Eddy County
- Case 6936 - R-6397 Dugan Production Corp. for compulsory pooling all mineral interests in the Dakota formation, S/2 of Sec. 26, T-30-N, ^{200%} R-14-W, Basin-Dakota Pool, San Juan County
- Case 6949 - R-6401 Grace Petroleum Corp. for four compulsory poolings, Rio Arriba County - dismissed
- Case 6951 - R-6402 Bass Enterprises Prod. Co. for compulsory pooling, Eddy County - dismissed
- Case 6901 - R-6425 Harvey E. Yates Co. for compulsory pooling, Lea County - dismissed
- Case 6960 - R-6429 Bass Enterprises Production Co. for compulsory pooling, Lea County - dismissed
- Case 6934 - R-6407 Coronado Exploration Corp. for three compulsory poolings, Chaves County - dismissed
- Case 6959 - R-6411 Great Western Drilling Co. for compulsory pooling all mineral interests in the Morrow formation, ^{200%} S/2 of Sec. 19, T-18-S, R-27-E, Dayton Area, Eddy County
- Case 6966 - R-6413 Reading & Bates Petroleum Co. for compulsory pooling all mineral interests in the Gallup and Dakota formations, NE/4 of Sec. 17, T-24-N, R-3-W, West ^{200%} Lindrith Gallup-Dakota Pool, Rio Arriba County

- Case 7015 - R-6472 Tenneco Oil Co. for compulsory pooling, Eddy County - dismissed
- Case 7016 - R-6473 Harvey E. Yates Co. for compulsory pooling, all mineral interests Wolfcamp through Mississippian formations, E/2 of Sec. 18, *200%* T-15-S, R-27-E, Buffalo Lake Unit Area, Chaves Cty.
- Case 6939 - R-6451 Anadarko Production Co. for compulsory pooling, Eddy County - dismissed
- Case 6993 - R-6455 Tom Bolack for compulsory pooling all mineral interests in the Dakota formation underlying S/2 of Sec. 1, *200%* T-30-N, R-12-W, Basin-Dakota Pool, San Juan County
- Case 6994 - R-6456 Enserch Exploration Inc. for compulsory pooling, Lea County - dismissed
- Case 7004 - R-6479 - *200%*
R-6479-A - *150%*
R-6479-B Anadarko Production for compulsory pooling all mineral interests in the Wolfcamp and Pennsylvanian formations, N/2 of Sec. 12, T-19-S, R-25-E, Eddy County *R-6479-A reunited R-6479*
- Case 7008 - R-6480
R-6480-A Coronado Exploration Corp. for eight compulsory poolings, 40-acre proration units, all mineral interests in the San Andres formation, T-11-S, R-28-E, Chaves County *200%*
- Case 7019 - R-6487 Amoco Production for compulsory pooling, Eddy County - dismissed
- Case 7025 - R-6498
R-6498-A Southland Royalty Co. for compulsory pooling of all mineral interests in the Pennsylvanian formation, *200%* W/2 of Sec. 35, T-18-S, R-29-E, Eddy County
- Case 7036 - R-6501 J. Gregory Merrion for compulsory pooling, Rio Arriba County - dismissed
- Case 7049 - R-6505 J. Gregory Merrion for compulsory pooling, Rio Arriba County - dismissed
- Case 7050 - R-6506 Maddox Energy Corp. for compulsory pooling, Eddy County - dismissed
- Case 7052 - R-6507 Gulf Oil Corp. for compulsory pooling, Eddy County - dismissed
- Case 7024 - R-6508 Southland Royalty Co. for compulsory pooling, Eddy County - dismissed
- Case 7038 - R-6529 Natura Energy Corp. for compulsory pooling, Lea County - dismissed
- Case 7081 - R-6532 Belco Petroleum Corp. for compulsory pooling, Eddy County, all mineral interests in the Pennsylvanian formation, E/2 of Sec. 19, T-23-S, R-28-E, *no risk penalty*

Case 7083 - R-6534 Bass Enterprises Production Co. for compulsory pooling, Lea County - dismissed

Case 7108 - R-6548 HNG Oil Company for compulsory pooling, Lea County - dismissed

Case 7105 - R-6561 C and E Operators, Inc. for compulsory pooling of all mineral interests in the Mesaverde formation, N/2 of Sec. 9, T-30-N, R-11-W, San Juan County dismissed

Case 7106 - R-6562 C and E Operators Inc. for compulsory pooling of all mineral interests in the Mesaverde formation, S/2 of Sec. 8, T-30-N, R-11-W, San Juan County dismissed

Case 7107 - R-6563 C and E Operators for compulsory pooling and a non-standard proration unit, all mineral interests in the Mesaverde formation, SW/4 of Sec. 9, T-30-N, R-11-W, San Juan County dismissed

Case 6996 - R-6568 John E. Schalk for compulsory pooling, Rio Arriba County - dismissed

Case 6940 - R-6577 Adobe Oil Co. for compulsory pooling, Lea County - dismissed

Case 7103 - R-6579 E. L. Latham, Jr. for compulsory pooling, Eddy County - dismissed

Case 7139 - R-6590 Yates Petroleum Corp. for amendment of Order R-6367 to designate Yates Petroleum Corp. as operator of the two proration units pooled by said order replacing McClellan Oil Corp., Chaves County 200%

Case 7144 - R-6593 Morris R. Antweil for compulsory pooling all minerals interests in the San Andres formation underlying NW/4 SE/4 of Sec. 10, T-13-S, R-38-E, Lea County 200%

Case 7151 - R-6599 C & E Operators, Inc. for compulsory pooling of all mineral interests in the Mesaverde formation, N/2 of Sec. 9, T-30-N, R-11-W, Blanco Mesaverde Pool, San Juan County 200%

Case 7152 - R-6600 C & E Operators, Inc. for compulsory pooling and a non-standard proration unit, all mineral interests in the Mesaverde formation, SW/4 of Sec. 9, T-30-N, R-11-W, Blanco Mesaverde Pool, San Juan County 200%

Case 7153 - R-6601 C & E Operators Inc. for compulsory pooling and a non-standard proration unit, all mineral interests in the Mesaverde formation comprising the SW/4 of Sec. 8, T-30-N, R-11-W, San Juan County Compulsory pooling portion dismissed

Case 7162 - R-6614 McCulloch Oil & Gas Co. for compulsory pooling, Lea County - dismissed

Case 7140 - R-6615 Yates Petroleum Corp. for compulsory pooling and an unorthodox location, Eddy County - dismissed

Case 7155 - R-6622 Southland Royalty Co. for compulsory pooling, Eddy County - dismissed

- Case 7161 - R-6625 John Yuronka for four compulsory poolings, Lea County - dismissed
- Case 7164 - R-6626 ARCO Oil and Gas Co. for compulsory pooling all ^{royalty} ~~mineral~~ interests in the Devonian and Ellenburger formations, N/2 of Sec. 6, T-25-S, R-37-E, Custer Field, Lea County (~~No Penalty Sec. Royalty Int.~~)
- Case 7175 - R-6627 Conoco Inc. for compulsory pooling and a dual completion, ^{royalty} all ~~mineral~~ interests in the Wolfcamp-Ellenburger formations, S/2 of Sec. 19, T-25-S, R-37-E, Lea County (~~No Penalty on Royalty Int.~~)
- Case 7165 - R-6649 Arco Oil and Gas Co. for compulsory pooling all ^{royalty} ~~mineral~~ interests in the Ellenburger, Strawn, McKee and Devonian formations, N/2 of Sec. 33, T-22-S, R-36-E, Langley Field, Lea County (~~No Penalty on Royalty Int.~~)
- Case 7184 - R-6662 Harvey E. Yates Company for compulsory pooling, Eddy County - dismissed
- Case 7224 - R-6668 S & I Oil Company for compulsory pooling of all mineral interests in all formations down to and including the Gallup ²⁰⁰⁷ formation, SW/4 SW/4 of Sec. 2, T-29-N, R-15-W, San Juan County
- Case 7230 - R-6672 Caribou Four Corners for compulsory pooling, San Juan County - dismissed
- Case 7231 - R-6673 Caribou Four Corners for compulsory Pooling of all mineral interests in the Gallup formation, S/2 SE/4 of Sec. 11, ²⁰⁰⁷ T-29-N, R-15-W, Cha Cah-Gallup Oil Pool, San Juan County
- Case 7232 - R-6674 Caribou Four Corners for compulsory pooling of all mineral ²⁰⁰⁷ interests in the Gallup formation, E/2 SW/4 of Sec. 12, T-29-N, R-15-W, Cha Cha-Gallup Oil Pool, San Juan County
- Case 7245 - R-6691 Superior Oil Co. for compulsory pooling, Lea County - dismissed
- Case 7258 - R-6694 HNG Oil Company for compulsory pooling, Lea County - dismissed
- Case 7255 - R-6695 Gulf Oil Corp. for compulsory pooling, Lea County - dismissed
- Case 7249 - R-6701 Southland Royalty Co. for compulsory pooling, Eddy County - dismissed
- Case 7271 - R-6712 Morris R. Antweil for compulsory pooling of all mineral interests in all formations from the surface down through ²⁰⁰⁷ the Drinkard formation, NW/4 SE/4, Sec. 5, T-20-S, R-38-E, Lea County
- Case 7254 - R-6713 Mesa Petroleum Co. for compulsory pooling all mineral interests in the Mesaverde formation, W/2 of Sec. 15, T-30-N, R-11-W, ²⁰⁰⁷ Blanco Mesaverde Pool, San Juan County
- Case 7275 - R-6727 S. P. Yates for compulsory pooling, Eddy County - dismissed
- Case 7305 - R-6728 Amoco Production Co. for compulsory pooling and an unorthodox gas well location, all mineral interests in the Pennsylvanian formation, W/2 of Sec. 34, T-23-S, R-28-E, Southeast Loving ²⁰⁰⁶ Area, Eddy County

- Case 7250 - R-6729 Southland Royalty Co. for compulsory pooling, Eddy County
dismissed
- Case 7270 - R-6730 Southland Royalty Co. for compulsory pooling of all mineral interests in the Wolfcamp and Pennsylvanian formations, N/2 of Sec. 21, T-19-S, R-27-E, North McMillan Field, Eddy County *200%*
- Case 7292 - R-6731 Arco Oil and Gas Co. for compulsory pooling of all mineral interests from the top of the Devonian formation through the base of the Ellenburger formation, S/2 of Sec. 6, T-25-S, R-37-E, Custer Field, Lea County *200%*
- Case 7307 - R-6734 Mesa Petroleum Co. for compulsory pooling of all royalty interests in the Mesaverde formation, W/2 of Sec. 23, T-26-N, R-6-W, Blanco Mesaverde Pool, Rio Arriba County *no risk royalty*
- Case 7308 - R-6735 Mesa Petroleum Co. for compulsory pooling of all royalty interests in the Mesaverde formation, E/2 of Sec. 23, T-26-N, R-6-W, Blanco Mesaverde Pool, Rio Arriba County *no risk royalty*
- Case 7251 - R-6737 Southern Union Exploration Co. of Texas for compulsory pooling, Rio Arriba County - dismissed
- Case 7290 - R-6741 Yates Petroleum Corp. for compulsory pooling of all mineral interests in the Abo formation, NE/4 of Sec. 26, T-5-S, R-24-E, Chaves County *200%*
- Case 7291 - R-6742 Arco Oil and Gas Co. for compulsory pooling, Lea County - dismissed
- Case 7253 - R-6768 Bandera Energy Co. for compulsory pooling all mineral interests in the Morrow formation, E/2 of Sec. 27, T-16-S, R-35-E, Lea County - DENIED
- Case 7129 - R-6771 Koch Exploration Co. for compulsory pooling of the Dakota formation, N/2 of Sec. 28, T-28-N, R-8-W, Basin-Dakota Pool, San Juan County (September, 1981) *200%*
- Case 7169 - R-6772 Koch Exploration Co. for compulsory pooling of all mineral interests in the Dakota formation, S/2 of Sec. 22, T-28-N, R-8-W, Basin-Dakota Pool, San Juan County (September, 1981) *200%*
- Case 7330 - R-6774 Union Oil Co. of Calif. for compulsory pooling, Lea County, dismissed
- Case 7333 - R-6777 Coquina Oil Corp. for compulsory pooling of Wolfcamp and Pennsylvanian formations, N/2 of Sec. 14, T-24-S, R-28-E, Malaga Field, Eddy County *no risk royalty*
- Case 7339 - R-6781 Doyle Hartman for compulsory pooling, unorthodox well location, and simultaneous dedication, all mineral interests in the Jalmat Pool, S/2 of Sec. 17, T-24-S, R-37-E, Lea County *200%*
- Case 7344 - R-6784 Read & Stevens, Inc. for compulsory pooling, Eddy County dismissed

- Case 7346 - R-6785 Cibola Energy Corp. for compulsory pooling, Chaves County, dismissed (September, 1981)
- Case 7351 - R-6788 Mid-America Petroleum Inc. for compulsory pooling and the rescission of Order R-6722, dismissal of the portion of the order compulsory pooling all mineral interests in the Pennsylvanian formation, W/2 of Sec. 12, T-23-S, R-34-E, Lea County *Compulsory Pooling portion dismissed*
- Case 7325 - R-6789 Benson-Montin-Greer Drilling Corp. for compulsory pooling all mineral interests in the Niobrara member of the Mancos formation, all of Sec. 32, T-26-N, R-1-W, West Puerto Chiquito-Mancos Oil Pool, Rio Arriba County *200%*
- Case 7334 - R-6794 R. A. Mendenhall Associates for compulsory pooling, Eddy County - dismissed
- Case 7323 (DE NOVO)
R-6762-A Clements Energy, Inc. for compulsory pooling of all interests in the Wolfcamp and Pennsylvanian formations, E/2 of Sec. 32, T-15-S, R-27-E, Diamond Mound Field Area, Chaves County *200%*
- Case 7357 - R-6797 Union Oil Co. of Calif. for compulsory pooling, Lea County - dismissed
- Case 7358 - R-6798 John Yuronka for compulsory pooling, Lea County - dismissed
- Case 7343 - R-6800 Caribou Four Corners for compulsory pooling all mineral interests in the Cha Cha Gallup Oil Pool underlying the E/2 NW/4 of Sec. 18, T-29-N, R-14-W, San Juan County *200%*
- Case 7366 - R-6804 Read & Stevens, Inc. for compulsory pooling all mineral interests in the Strawn, Atoka and Morrow formations, underlying the W/2 of Sec. 19, T-23-S, R-28-E, North Loving Field, Eddy County *200%*
- Case 7369 - R-6805 Morris R. Antweil for compulsory pooling of all mineral interests in the Blinbry and Drinkard formations underlying the NW/4 SE/4 of Sec. 8, T-20-S, R-38-E, Lea County *200%*
- Case 7370 - R-6806 Southland Royalty Co. for compulsory pooling, Rio Arriba County - dismissed
- Case 7345 - R-6808 Bass Enterprises Production Co. for compulsory pooling, all mineral interests in the San Andres, Bone Springs and Pennsylvanian formations, N/2 NE/4 of Sec. 13, T-16-S, R-36-E, Northeast Lovington-Pennsylvanian Pool, Lea County *200%*
- Case 7362 - R-6809
R-6809-A R. A. Mendenhall Associates for compulsory pooling, all mineral interests in the Delaware Mountain Group formation underlying the NW/4 SE/4 of Sec. 10, T-22-S, R-27-E, Esperanza-Delaware Pool, Eddy County *200%*
- Case 7383 - R-6814 Amoco Production Company for compulsory pooling, Eddy County, dismissed.

- CASE 7406 - R-7406 Depco, Inc. for compulsory pooling, Chaves County, dismissed.
- Case 7393 - R-6835 Uriah Exploration Incorporated for compulsory pooling
R-6835-A all mineral interests in the Cisco, Canyon and Morrow *150%*
De novo formations underlying the W/2 of Sec. 13, T-22-S, R-24-E
 McKittrick Hill Field, Eddy County
- Case 7384 - R-6837 Morris R. Antweil for compulsory pooling, all mineral
 interests from the Drinkard formation underlying the *200%*
 NE/4 SW/4 of Sec. 5, T-20-S, R-38-E, Lea County
- Case 7407 - R-6843 Mesa Petroleum Corporation for compulsory pooling,
 Chaves County, Dismissed.
- Case 7287 -R-6750 Benson-Montin-Greer Drilling Corporation *200%*
 for compulsory pooling, West Puerto Chiquito-
 Mancos Oil Pool underlying the W/2 of Sec. 20-
 T-26N-R-1 West, Rio Arriba County
- Case 7323-R-6762 Clements Energy, Inc. for compulsory pooling, *200%*
6762-A all mineral interests in the Wolcamp and Pennsylvanian
 formations, underlying the E/2 of Sec. 32, T-15-S,
 R-27E, Diamond Mound Field Area, Chaves County
- CASE 7409-R-6839 Viking Petroleum, Inc. for compulsory pooling,
 Chaves County - dismissed.
- Case 7402-R-6851 MGF Oil Corporation for compulsory pooling,
R-6851-A all mineral interests in the Abo formation, *200%*
 underlying the NW/4 NW/4 of Sec. 5, T-20-S,
 R-39-E, Lea County
- Case 7443 - R-6860 Dalton H. Cobb for compulsory pooling, Guadalupe
 County, dismissed.
- Case 7442 - R-6861 Depco Inc. for compulsory pooling, Chaves County,
Dismissed.
- Case 7444 -R-6862 Yates Petroleum Corporation for compulsory pooling,
 Eddy County, dismissed.
- Case 7356 -R-6863 S & I Oil Company for compulsory pooling, San Juan
 County, dismissed.
- Case 7440 -R-6866 Morris R. Antweil for compulsory pooling, all *200%*
 mineral interests in from the Abo formation underlying
 the SW/4 NE/4 of Section 5, Township 20 South, Range
 38 East, Lea County
- Case 7441 -R-6867 Morris R. Antweil for compulsory pooling all mineral
 interests in the Abo formation, underlying the SE/4 *200%*
 NW/4 of Section 5, Township 20 South, Range 38 East,
 Lea County

- CASE 7421 R-6877 Doyle Hartman for compulsory pooling, unorthodox well location and non-standard spacing unit, Lea County-dismissed.
- CASE 7390 *R-6873*
R-6873-A
R-6873-B
R-6873-C Harvey E. Yates Company for compulsory pooling, all mineral interests down through the Ordovician formation underlying the W/2 of Section 18, Township 9 South, Range 27 East, Chaves County *200%*
- CASE 7431-R-6887 Wainoco Oil & Gas Company for compulsory pooling and a non-standard oil proration unit, Lea County, New Mexico. All mineral interests in the Northeast Lovington-Pennsylvanian Pool underlying a 101.65 acre non-standard oil proration unit comprising Lots 3 and 4 of Section 18, Township 16 South, Range 37 East, Lea County *not risk penalty*
Order was to pool all royalty and/or overriding royalty interests owners.
- CASE 7451-R-6896 Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico - Dismissed.
- CASE 7453-R-6897 T. D. Skelton for compulsory pooling, Lea County, New Mexico - Dismissed.
- CASE 7475-R-6901 *6901-A* C. & K Petroleum, Inc. for compulsory pooling, all mineral interests in the Casey-Strawn Pool underlying the E/2 SE/4 of Section 28, Township 16 South, range 37 East, Lea County, New Mexico. *200%*
- CASE 7477-R-6902 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico - Dismissed.
- CASE 7478-R-6903 *6903-A* Julian Ard for compulsory pooling and an unorthodox location, all mineral interests in the Morrow formation underlying the E/2 of Section 23, Township 20 South, Range 33 East, well to be drilled at an unorthodox location 1980 feet from the North line and 2310 feet the East line of said Section 23, Lea County, New Mexico. *200%*
- CASE 7474-R-6908 Union Oil Company for compulsory pooling, Lea County, New Mexico - Dismissed.
- CASE 7484-R-6911 Anadarko Production Company for compulsory pooling, all mineral interests in the Atoka and Morrow formations underlying the E/2 of Section 1, Township 19 South, Range 25 East, Eddy County, New Mexico. *200%*

- CASE 7486-R-6915 MGF Oil Corporation for compulsory pooling, all mineral interests down through and including the Abo formation, underlying the NE/4 NE/4 of Section 6, Township 20 South, Range 39 East, Lea County, New Mexico. *200%*
- CASE 7487-R-6916 *R-6916-A* MGF Oil Corporation for compulsory pooling, seeks an order pooling all mineral interests down through and including the Abo formation underlying the SE/4 SE/4 of Section 31, Township 19 South, Range 39 East, Lea County, New Mexico. *200%*
- CASE 7488-R-6917 Burkhart Petroleum Company for compulsory pooling, Roosevelt County, New Mexico. Dismissed.
- CASE 7490-R-~~6917~~ *6918* Harvey E. Yates Company for compulsory pooling all mineral interests down through and including the Atoka-Morrow formation underlying the N/2 of Section 19, Township 8 South, Range 30 East, Chaves County, New Mexico. *200%*
- CASE 7485-R-6919 Berge Exploration for compulsory pooling, Chaves County, New Mexico. Dismissed.
- CASE 7498-R-6922 Dwayne E. Hamilton for compulsory pooling, Lea County, New Mexico. Dismissed.
- CASE 7514-R-6932 Santa Fe Exploration Co. for compulsory pooling, or in the alternative a non-standard proration unit, seeks an order pooling all mineral interests in the Permo-Penn, Strawn, Atoka and Morrow formations underlying the W/2 of Section 2, Township 20 South, Range 25 East, Eddy County, NM., are hereby pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. *200%*
- CASE 7455-R-6931 H. L. Brown, Jr. for compulsory pooling and an unorthodox location, all mineral interests from the top of the Wolfcamp formation to the base of the Granite Wash formation underlying the S/2 of Section 11, Township 6 South, Range 33 East, Roosevelt County, pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at an unorthodox location 1300 feet from the South line and 660 feet from the East line of said Section 11. *150%*
- CASE 7476-R-6925 *R-6925-A* *Dismissed* Jack J. Grynberg for compulsory pooling, all mineral interests down through and including the Abo formation, underlying two 160-acre gas spacing units, being the NE/4 of said Section 12, Township 5 South, Range 24 East, Chaves County, NM. *200%*
- CASE 7513-R-6930 *R-6930-A* *R-6930-B* Mesa Petroleum Company for compulsory pooling, all mineral interests in the Abo formation underlying the SE/4 of Section 12, Township 5 South, Range 24 East, Chaves County, NM. *200%*
- CASE 7514-R-6932 Santa Fe Exploration Co. for compulsory pooling or in the alternative a non-standard proration unit, seeks an order pooling all mineral interests in the Permo-Penn, Strawn, Atoka and Morrow formations underlying the W/2 of Section 2, Township 20 South, Range 25 East, pooled to form a standard *200%*

- CASE 7510-R-6941 Union Oil Company of California for compulsory pooling, all mineral interests in the Wolfcamp and Penn formations underlying the N/2 of Section 10, Township 22 South, Range 32 East, Lea County, NM. 200%
- CASE 7511-R-6942 Buffton Oil & Gas Inc. for compulsory pooling, Lea County, Dismissed.
- CASE 7523-R-6944 Robert N. Enfield for compulsory pooling and an unorthodox gas well location, Eddy County. Dismissed.
- CASE 7425-R-6945 H. L. Brown Jr. for compulsory pooling and an unorthodox location, all mineral interests in the West Knowles-Drinkard Pool, and in the Casey-Strawn Pool underlying the S/2 SW/4 of Sec. 25, T-16S-R-37E, pooled for form a standard 80-acre spacing and proration unit, second well, underlying the N/2 SW/4 of Sec. 26, T-16S-R-37E, well may be drilled at an unorthodox location 1650 feet from the South line and 660 feet from the West line of Sec. 26, T-16S-R-37E, Lea County. 200%
- CASE 7432-r-6946 Maddox Energy Corporation for compulsory pooling, all mineral interests down through the Bone Spring formation underlying the S/2 SW/4 of Sec. 27, T-23S-R-28E, Eddy County. 50%
- CASE 7520-R-6951 Lewis B. Burleson, Inc. for compulsory pooling and a non-standard oil proration unit, all mineral interests in the Jalmat Pool underlying a 30-acre non-standard oil proration unit comprising the N/2 of the Easternmost 60 acres of the NW/4 of Section 15, Township 24 South, Range 36 East, Lea County. Compulsory Pooling Portion Dismissed.
- CASE 7550-R-6961 Harvey E. Yates Company for the rescission of Order No. R-6918, Chaves County, Dismissed.
- CASE 7552-R-6962 Merrion Oil & Gas Company for compulsory pooling, Sandoval County, Dismissed.
- CASE 7556-R-6963 MGF Oil Corporation for compulsory pooling, Lea County, Dismissed.
- CASE 7557-R-6964 MGF Oil Corporation for compulsory pooling, all ^{royalty} mineral interests from the surface down through the Seven Rivers formation underlying the SW/4 of Section 32, Township 19 South, Range 39 East, Lea County. (No Royalty for royalty Interest Owners)

- CASE 7558-R-6966 MGF Oil Corporation for compulsory pooling, Lea County, Dismissed.
- CASE 7524-R-6970 Jack J. Grynberg for compulsory pooling, Chaves County, Dismissed.
- CASE 7563-R-6973 Marathon Oil Company for compulsory pooling, seeks an order pooling all mineral interests in all Permian formations underlying the NE/4 NE/4 of Section 26, Township 16 South, Range 38 East, Lea County. 2007
- CASE 7535-R-6974 Jack J. Grynberg for compulsory pooling, all mineral interests *R-6974-A* down through and including the Abo formation, underlying a 160-acre gas spacing unit, being the SW/4 of Section 17, Township 6 South, Range 25 East, Chaves County. 2007
- CASE 7553-R-6975 Fred Pool Drilling Company for compulsory pooling all mineral interests from the surface down through the Abo formation underlying the SW/4 of Section 17, Township 6 South, Range 25 East, Chaves County. Denied.
- CASE 7551-R-6979 Harvey E. Yates Company for compulsory pooling all mineral interests in the Wolfcamp through Mississippian formations underlying the E/2 of Section 21, Township 11 South, Range 31 East, Chaves County. 2007
- CASE 7576-R-6986 Apollo Energy Inc. for compulsory pooling all mineral interests from the surface through the base of the San Andres formation underlying the NE/4 SW/4 of Section 6, Township 19 South, Range 38 East, Lea County, New Mexico. 2006
- CASE 7577-R-6987 Apollo Energy, Inc. for compulsory pooling all mineral interests from the surface through the base of the San Andres formation underlying the SE/4 SW/4 of Section 6, Township 19 South, Range 38 East, Lea County, New Mexico. 2007
- CASE-7580-R-6988 MGF Oil Corporation for compulsory pooling all ~~mineral~~ ^{royalty} interests from the surface to the base of the Seven Rivers formation underlying the SW/4 of Section 31, Township 19 South, Range 39 East, Lea County, New Mexico. (*No Royalty for Royalty Interest Owners*)
- CASE-7525-R-6989 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Dismissed.
- CASE 7526-R-6990 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico, Dismissed.
- CASE 7527-R-6991 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico, Dismissed.
- CASE-7531-R-6993 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Dismissed.

- CASE 7530-R-6992 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Dismissed.
- CASE 7554-R-6996 Morris R. Antweil for compulsory pooling, all mineral interests from the surface to the base of the Drinkard formation underlying the NW/4 SW/4 of Section 5, Township 20 South, Range 38 East, Lea County, New Mexico. 2006
- CASE 7555-R-6997 Morris R. Antweil for compulsory pooling all mineral interests from the surface to the base of the Drinkard formation underlying the SW/4 NW/4 of Section 5, Township 20 South, range 38 East, Lea County, New Mexico. 2007
- CASE 7571-R-6999 Yates Petroleum Corporation for compulsory pooling, Chaves County, Dismissed.
- CASE 7582-R-7002 Jack J. Grynberg for compulsory pooling, all mineral interests down through the Abo formation underlying the NW/4 of Section 13, Township 6 South, Range 24 East, Chaves County, New Mexico. 2007
- CASE 7583-R-7003 Jack J. Grynberg for compulsory pooling, all mineral interests down through the Abo formation underlying the NE/4 of Section 13, Township 6 South, Range 24 East, NMPM, Chaves County, NM. 2007
- CASE 7584-R-7004 Jack J. Grynberg for compulsory pooling all mineral interests down through the Abo formation underlying the SW/4 of Section 13, Township 6 South, Range 24 East, Chaves County, NM. 2007
- CASE 7585-R-7005 Jack J. Grynberg for compulsory pooling all mineral interests down through the Abo formation underlying the NW/4 of Section 24, Township 6 South, Range 24 East, Chaves County, NM. 2006
- CASE 7605-R-7013 Yates Petroleum Corporation for compulsory pooling, Eddy County. Dismissed.
- CASE 7614-R-7016 Inexco Oil Company for compulsory pooling, all mineral interests from the surface through the Strawn formation underlying the W/2 NE/4 of Section 23, Township 17 South, Range 37 East, Lea County. 2007
- CASE 7615-R-7017 Inexco Oil Company for compulsory pooling, all mineral interests from the surface through the Strawn formation underlying the E/2 NE/4 of Section 23, Township 17 South, Range 37 East, Lea County. 2006
- CASE 7616-R-7018 Southland Royalty Company for compulsory pooling, all mineral interests in the Pennsylvanian formation, underlying the N/2 of Section 21, Township 18 South, Range 29 East, Eddy County. no royalty for such
- CASE 7617-R-7019 Southland Royalty Company for compulsory pooling, all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 21, Township 18 South, Range 29 East, Eddy County. no royalty for such

- CASE 7604-R-7028 Rio Pecos Corporation for compulsory pooling, Lea County, Dismissed.
- CASE 7499-R-7032 Amoco Production Company for compulsory pooling, all mineral interests in the Wolcamp through Devonian formations underlying the S/2 of Section 3, Township 23 South, Range 34 East, Lea County. *100/200% split*
- CASE 7509-7033 Supron Energy Corporation for compulsory pooling, seeks an order pooling all mineral interests down through the Dakota formation underlying the S/2 of Section 2, Township 31 North, Range 8 West, San Juan County, NM. *(150/200)% split*
- CASE 7532-R-7035 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Dismissed.
- CASE 7533-R-7036 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Dismissed.
- CASE 7534-R-7037 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Dismissed.
- CASE 7623-R-7042 C & K Petroleum, Inc. for compulsory pooling, all mineral interests in the Abo formation underlying the SE/4 SE/4 of Section 28, Township 16 South, Range 37 East, Lea County. *200%*
- CASE 7624-R-7043 John Yuronka for an unorthodox gas well location and compulsory pooling, Jalmat Gas Pool, 990 feet from the South line and 330 feet from the West line of Section 31, Township 22 South, Range 37 East, Lea County, New Mexico. Compulsory Pooling petition dismissed.
- CASE 7564-R-7050 Mesa Petroleum Company for compulsory pooling, all mineral interests from the surface down through the Abo formation underlying the NW/4 of Section 30, Township 6 South, Range 25 East, Chaves County. Denied.
- CASE 7593-R-7051 Western Reserves Oil Company for compulsory pooling, all mineral interests from the surface through the Abo formation underlying the NW/4 of Section 30, Township 6 South, Range 25 East, are hereby pooled to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. *200%*

- CASE 7644-R-7058 Rault Petroleum Corporation & McKay Petroleum Corporation for compulsory pooling, De Baca County. Dismissed.
- CASE 7640-R-7061 Morris R. Antweil for compulsory pooling, seeks an order pooling all mineral interests in all formations from the surface down through and including the Abo formation in and under the NE/4 NE/4 of Section 12, Township 20 South, Range 37 East, pooled to form a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Lea County. 200%
- CASE 7643-R-7062 Texaco Inc. for compulsory pooling, all mineral interests from top of the Drinkard formation to a point 100 feet below the base of the Strawn formation underlying the W/2 NE/4 of Section 33, Township 16 South, Range 37 East, Casey-West Knowles Area, to form a a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Lea County. 200%
- CASE 7645-R-7063 Stevens Operating Corporation for compulsory pooling, all mineral interests from the surface down to the base of the Abo formation underlying the NE/4 of Section 29, Township 7 South, Range 26 East, pooled to form a standard 160-acre gas spacing and proration unit, to be dedicated to a well to be drilled at a standard location, Chaves County. 200%
- CASE 7650-R-7066 Texaco Inc. for compulsory pooling, all mineral interests from the top of the Drinkard to a point 100 feet below the base of the Strawn formation underlying the E/2 NE/4 of Section 33, Township 16 South, Range 37 East, Casey-West Knowles Area, to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon, Lea County. 200%
- CASE 7648-R-7070 Rio Pecos Corporation for compulsory pooling, Eddy County, Dismissed.
- CASE 7655-R-7072 Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Dismissed.
- CASE 7663-R-7075 Dugan Production Corporation for compulsory pooling, San Juan County, New Mexico. Dismissed.
- CASE 7651-R-7071 Nortex Gas & Oil Company for the Amendment of Order No. R-6903, Lea County. Dismissed.

- CASE 7620-R-7087 Mesa Petroleum Company for compulsory pooling, Chaves County, Dismissed.
- CASE 7633-R-7088 T. H. McELVAIN, JR. for compulsory pooling, Chaves County, NM, Dismissed.
- CASE 7592-R-7085 Oxoco for compulsory pooling all mineral interests from the surface to the base of the Mesaverde formation underlying the SE/4 of Section 20, Township 32 North, Range 9 West, 200% pooled to form a standard 160-acre gas spacing and proration unit and all mineral interests in the Mesaverde formation underlying the E/2 of said Section 20 pooled to form a standard 320-acre gas spacing and proration unit, San Juan County.
- CASE 7606-R-7086 MTS Limited Partnership Company for compulsory pooling, all mineral interests from the surface through the base of the Abo formation underlying the NW/4 of Section 5, Township 7 South, Range 26 East, Chaves County. 200%
- CASE 7683-R-7091 S & I OIL COMPANY for compulsory pooling all mineral interests in the Gallup formation underlying the E/2 SE/4 of Section 12, Township 29 North, Range 15 West, NMPM, San Juan County. 200%
- CASE 7684-7092 R. E. Lauritsen for compulsory pooling, all mineral interests in the Gallup and Dakota formations underlying the W/2 of Section 11, Township 29 North, Range 15 West, San Juan County. 200%
- CASE 7679-R-7094 C & K Petroleum, Inc. for the amendment of Order No. R-4857-A and for compulsory pooling, all mineral interests whatever they may be in the Pennsylvanian formation underlying the W/2 SE/4 of Section 27, Township 16 South, Range 37 East, 200% pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. It was further ordered that all mineral interests whatever they may be in the Pennsylvanian formation underlying the E/2 SE/4 of Section 27, pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled in Unit P of said Section 27, Lea County.
- CASE 7690-R-7098 C & K Petroleum Inc. for compulsory pooling, Lea County, New Mexico. Dismissed
- CASE 7691-R-7099 Dugan Production Company for compulsory pooling, San Juan County, New Mexico. Dismissed.
- CASE 7694-R-7100 Depco Inc. for compulsory pooling, all mineral interests from the surface down through the Abo formation underlying the NW/4 of Section 21, Township 5 South, Range 25 East, Chaves County, NM. 200%
- CASE 7695-R-7101 Depco Inc. for compulsory pooling all mineral interests from the surface down through the Abo formation underlying the NE/4 of Section 21, Township 5 South, Range 25 East, Chaves County. 200%

CASE 7666-R-7105 Yates Petroleum Corporation for compulsory pooling, Chaves County, Dismissed.

CASE 7668-R-7106 Yates Petroleum Corporation for compulsory pooling, Chaves County, Dismissed.

CASE 7669-R-7107 Yates Petroleum Corporation for compulsory pooling, Chaves County, Dismissed.

CASE 7670-R-7108 Yates Petroleum Corporation for compulsory pooling, Chaves County, Dismissed.

CASE 7699-R-7110 Sun Exploration and Production Company for compulsory pooling, Eddy County, Dismissed.

CASE 7700-R-7111 Depco, Inc. for compulsory pooling, Chaves County, Dismissed.

CASE 7706-R-7117 Johnson and Price for compulsory pooling all mineral interests in the Devonian formation underlying the W/2 NE/4 of Section 22, Township 15 South, Range 38 East, Medicine Rock-Devonian Pool, Lea County, New Mexico. *200%*

CASE 7641-R-7119 Reading & Bates Petroleum Co. for compulsory pooling all mineral interests in all formations from the surface down through the Devonian formation underlying the NW/4 SE/4 of Section 33, Township 14 South, Range 38 East, Lea County, New Mexico but at hearing it was modified to Wolfcamp formation only. pooled to form a standard 40-acre oil spacing and proration unit. *200%*

CASE 7642-R-7120 Doyle Hartman for compulsory pooling, all mineral interests from the surface through the Jalmat Pool underlying a previously approved 120-acre non-standard proration unit comprising the S/2 NE/4 and NE/4 NE/4 of Section 20, Township 25 South, Range 37 East, Lea County, New Mexico. *no unit results*

CASE 7652-R-7125 Conoco, Inc. for compulsory pooling, Eddy County, NM, Dismissed.

CASE 7693-R-7127 Forister & Sweatt for compulsory pooling, Chaves County, Dismissed.

CASE 7696-R-7128 Arco Oil & Gas Company for compulsory pooling, Lea County, NM. Dismissed.

- CASE 7712 - R-7132 Sanders Oil & Gas Company for compulsory pooling, Chaves County, dismissed.
- CASE 7713-R-7133 Sanders Oil & Gas Company for compulsory pooling, Chaves County, dismissed.
- CASE 7714-R-7134 Sanders Oil & Gas Company for compulsory pooling, San Juan County, dismissed.
- CASE 7724-R-7140 Merrion Oil & Gas Corporation and Dugan Production Corp. for compulsory pooling, Rio Arriba County, dismissed.
- CASE 7725-R-7141 Merrion Oil & Gas Corporation for compulsory pooling, Rio Arriba County, dismissed.
- CASE 7731-R-7142 Robert N. Enfield for compulsory pooling all mineral interests from the surface through the Pennsylvanian formation underlying the S/2 of Section 7, Township 19 South, Range 27 East, to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a separately approved unorthodox location thereon, Eddy County. 200%
- CASE 7733-R-7144 Jerome P. McHugh for compulsory pooling, San Juan County, dismissed.
- CASE 7729-R-7148 Conoco Inc. for compulsory pooling all mineral interests in the Cisco formation underlying a 162.57-acre non-standard oil proration unit comprising the SW/4 of Section 19, Township 19 South, Range 5 East, North Dagger Draw Field, Eddy County, NM. 200%
- CASE 7730-R-7149 C & K Petroleum for compulsory pooling all mineral interests in the Pennsylvanian formation underlying the S/2 SW/4 of Section 27, Township 16 South, Range 37 East, NMPM, Casey-Strawn Pool, Lea County, New Mexico. 200%
- CASE 7739-R-7151 Morris R. Antweil for compulsory pooling all mineral interests in all formations from the surface down through the Drinkard formation underlying the SW/4 SW/4 of Section 6, Township 20 South, Range 38 East, Lea County, New Mexico. 200%
- CASE 7740-R-7152 Morris R. Antweil for compulsory pooling all mineral interests in all formations from the surface down through the Drinkard formation underlying the NW/4 NW/4 of Section 7, Township 20 South, Rangd 38 East, Lea County, New Mexico. 200%
- CASE 7741-R-7153 Jerome P. McHugh for compulsory pooling, San Juan County, New Mexico, dismissed.
- CASE 7743-R-7154 James C. Whitten for compulsory pooling and an unorthodox location, all mineral interests whatever they may be in the Knowles-Devonian Pool underlying Lot 3 and the SE/4 NW/4 of Section 2, Township 17 South, Range 38 East, pooled to form a non-standard 76.19-acre oil spacing and proration unit to be drilled at an unorthodox location, 330 feet from the North line and 1680 feet from the West line, Lea County, NM. 200%
- e-7154-A*

- de novo R-7155-A*
CASE 7744-R-7155 Clements Energy, Inc. for compulsory pooling all mineral interests in the Pennsylvanian formation underlying the NE/4 of Section 14, Township 14 South, Range 34 East, High Plains-Pennsylvanian Pool, Lea County, NM. *200/6*
R-7155-B
- CASE 7745-R-7156 Maralo, Inc. for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 7748-R-7157 McKay Oil Corporation for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7528-R-7164 JJ-CC, Limited for compulsory pooling, Chaves County, New Mexico, Dismissed.
- CASE 7529-R-7165 JJ-CC, Limited for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7667-R-7166 Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7708-R-7167 Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7709-R-7168 Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7726-R-7169 Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7727-R-7170 Stevens Oil Company for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7762-R-7172 Texaco Inc. for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 6921-R-7174 Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 7767-R-7183 Stevens Oil Company for compulsory pooling, all mineral interests from the surface down to the base of the Abo formation underlying the SE/4 of Section 20, Township 7 South, Range 26 East, Chaves County, NM. *200/6*
- CASE 7749-R-7181 Jack J. Grynberg, dba Jack Grynberg and Associates, for compulsory pooling, Chaves County, New Mexico, dismissed.

- CASE 7665-R-7187 Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 7781-R-7192 Jerome P. McHugh for compulsory pooling, Rio Arriba County, New Mexico dismissed.
- CASE 7721-R-7202 C. C. Maloney and John C. Ryan for compulsory pooling or a non-standard proration unit, Eddy County, New Mexico, dismissed.
- CASE 7794-R-7207 Jerome P. McHugh for compulsory pooling, all mineral interests in the Dakota formation, underlying the S/2 of Section 21, Township 25 North, Range 2 West, pooled to form a standard 320-acre gas spacing and proration unit to be drilled at a standard location thereon, Rio Arriba County, NM. 200%
- CASE 7800-R-7208 Tenneco Oil Company for compulsory pooling, all mineral interests from the surface to the base of the Dakota formation underlying the W/2 of Section 16, Township 26 North, Range 8 West, pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. 200%
- CASE 7801-R-7217 Tenneco Oil Company for compulsory pooling, San Juan County, New Mexico - dismissed.
- CASE 7742-R-7176 Overland Energy, Inc. for compulsory pooling, all mineral interests in the Gallup formation underlying the NW/4 NE/4 of Section 10, Township 29 North, Range 15 West, NMPM, San Juan County, NM. 200%
- CASE 7815-R-7234 Southland Royalty Company for compulsory pooling and an unorthodox oil well location, seeks an order pooling all mineral interests in the Bone Springs formation underlying the S/2 NW/4 of Sec. 9, Township 19 South, Range 35 East, Scarb-Bone Springs Pool and an unorthodox oil well location 1980 feet from the North and West lines of said Section 9, Township 19 South, Range 35 East, the S/2 NW/4 of said Section 9 to be dedicated to the well. That the part of case seeking compulsory pooling in the Bone Springs formation underlying the S/2 NW/4 be dismissed. Lea County, NM.

- CASE 7808-R-7240 Application of Harvey E. Yates Company for compulsory pooling, non-standard proration unit and an unorthodox location, to pool all mineral interests in the Pennsylvanian formation underlying the S/2 SE/4 of Section 8, Township 16 South, Range 37 East, Northeast Lovington Pennsylvanian Pool, pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at an unorthodox location, 330 feet from the South line and 660 feet from the East line of said Section 8, Lea County, NM. 2007
- CASE 7816-R-7242 Application of Sovereign Oil Company for directional drilling, unorthodox location, compulsory pooling, and a non-standard proration unit, seeks authority to directionally drill its proposed 32-6 Well No. 1 from a surface location 1730 feet from the North line and 900 feet from the West line of Section 9, Township 32 North, Range 6 West, by kicking off from the vertical a depth of 1500 feet and drilling in a northerly direction in such a manner as to penetrate the Pictured Cliffs formation at an unorthodox location within 50 feet of a point to penetrate the Mesaverde formation at an unorthodox location no nearer than 1100 feet from the North line and no nearer than 700 feet from the West line all in said Section 9, dedicating the N/2 of said Section 9 to the well. That the applicant further seeks an order pooling all mineral interests in the Mesaverde and Pictured Cliffs formations underlying a 237.6-acre non-standard proration unit comprising the N/2 of said Section 9. San Juan County, NM. (*Compulsory Pooling portion - dismissed.*)
- CASE 7813-R-7252 Uriah Exploration, Inc. for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 7830-R-7250 Getty Oil Company for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7837-R-7255 DEPCO, INC. for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7841-R-7256 Bolack Minerals Company for compulsory pooling, Rio Arriba County, New Mexico, dismissed.
- CASE 7842-R-7257 OXOCO Production Corp. for compulsory pooling, San Juan County, New Mexico, dismissed.
- CASE 7829-R-7260 Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico, dismissed.

- CASE 7835-R-7267 Amoco Production Company for compulsory pooling all mineral ²⁰⁰⁷ interests in the Wolfcamp and Pennsylvanian formations underlying the W/2 of Section 24, Township 20 South, Range 35 East, Lea County, New Mexico. *Q-7267-A*
- CASE 7840-R-7265 Jerome P. McHugh for compulsory pooling all mineral interests in the Dakota formation underlying the W/2 of Section 34, Township 25 North, Range 2 West, Rio Arriba County, NM, denied.
- CASE 7848-R-7270 Robert N. Enfield for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 7852-R-7271 Sanders Oil & Gas Company for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7853-R-7272 Morris R. Angweil for compulsory pooling, all mineral interests in all formations from the surface down through and including the Drinkard formation underlying the NE/4 NW/4 of Section 7, ²⁰⁰⁷ Township 20 South, Range 38 East, pooled to form a standard 40-acre oil spacing and proration unit, Lea County, New Mexico.
- CASE 7763-R-7287 Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7771 R-7288 Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7782-R-7289 Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7863 R-7290 Tenneco Oil Company for compulsory pooling, Rio Arriba County, New Mexico, dismissed.
- CASE 7862-R-7284 Highland Production Co. for compulsory pooling all mineral interests in the Jalmat Pool underlying the SE/4 SW/4 of Section 26, Township 24 South, Range 36 East, Lea County, NM. ²⁰⁰⁷
- CASE 7864-R-7285 Inexco Oil Company for compulsory pooling and an unorthodox location, seeks an order pooling all mineral interests in the ²⁰⁰⁷ Strawn formation underlying the W/2 SW/4 of Section 13, Township 17 South, Range 37 East, at an unorthodox location 1650 feet from the South line and 330 feet from the West line of said Section 13, Lea County, NM.

- CASE 7887 R-7301 Morris R. Antweil for compulsory pooling all mineral interests from the surface to the base of the Abo formation underlying the SW/4 SE/4 of Section 28, Township 19 South, Range 38 East, Lea County, New Mexico. *200%*
- CASE 7889 R-7303 C and E Operators, Inc. for compulsory pooling all mineral interests in the Mesaverde formation underlying the S/2 of Section 4, Township 30 North, Range 11 West, San Juan County, NM. *no risk pen.*
- CASE 7861 R-7304 Depco, Inc. for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7870 R-7306 Depco, Inc. for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 7883-R-7309 Basin Minerals, Inc. for compulsory pooling all ~~mineral~~ ^{royalty} interests in the Mesaverde formation underlying the W/2 of Section 27, Township 31 North, Range 11 West, San Juan County, NM. *No penalty for royalty.*
- CASE 7884-R-7310 Basin Minerals, Inc. for compulsory pooling all ~~mineral~~ ^{royalty} interests in the Pictured Cliffs formation underlying the NW/4 of Section 27, Township 31 North, Range 11 West, San Juan County, NM. *No risk penalty for pooling of royalty interests.*
- CASE 7885 R-7311 Basin Minerals Inc. for compulsory pooling all ~~mineral~~ ^{royalty} interests in the Pictured Cliffs formation underlying the SW/4 of Section 27, Township 31 North, Range 11 West, San Juan County, NM. *No risk penalty for pooling of royalty interests.*
- CASE 7901 R-7314 Pennzoil Company for compulsory pooling all mineral interests from the surface to the base of the Bone Spring formation underlying the SE/4 of Section 29, Township 19 South, Range 34 East and all mineral interests from the base of the Bone Spring formation to the base of the Pennsylvanian formation underlying the S/2 of said Section 29. *200%*
- CASE 7911-R-7319 TXO Production Corp. for compulsory pooling and an unorthodox location, seeks approval for the the unorthodox location of its proposed Challenger-Rayraux Well No. 1 to be drilled at a point 660 feet from the South and East lines of Section 19, Township 21 South, Range 27 East, to test the Morrow formation, the S/2 of said Section 19 shall be dedicated to the above-described well and the portion of the case dealing with compulsory pooling was dismissed.
- CASE 7913-R-7320 MTS Limited Partnership for compulsory pooling all mineral interests in all formations from the surface down through and including the Morrow formation underlying the W/2 of Section 22, Township 24 South, Range 34 East, Lea County, NM. *200%*

- CASE 7925 R-7326 *R-7326-A*
R-7326-B Chama Petroleum Company seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the E/2 of Section 22, Township 19 South, Range 25 East, NMPM, Undesignated Pool, Eddy County, NM. *2001*
- CASE 7903 R-7327 MTS Limited Partnership for compulsory pooling, Chaves County, NM. Dismissed.
- CASE 7928 R-7328 CONOCO INC. for compulsory pooling and an unorthodox location, Eddy County, NM. Dismissed.
- CASE 7930 R-7330 Southland Royalty Company for compulsory pooling, Lea County, NM. Dismissed.
- CASE 7912 R-7331 Jerome P. McHugh for compulsory pooling and an unorthodox location, San Juan County, NM. Dismissed.
- CASE 7922 R-7335 Rio Pecos Corporation Inc. for compulsory pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the N/2 of Section 2, Township 18 South, Range 28 East, Eddy County, New Mexico. *(Concerned Overrides Also *)* *2001*
- CASE 7956-R-7353 Yates Petroleum Corporation for compulsory pooling and an unorthodox location, seeks an order pooling all mineral interests from the surface through the base of the Morrow formation underlying the N/2 of Section 12, Township 18 South, Range 25 East, Eddy County, NM. *2001*
pooled to form standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at an unorthodox location, 660 feet from the North and East lines of said Section 12.
- CASE 7958-R-7356 Reading and Bates Petroleum Company for compulsory pooling, Lea County, NM. Dismissed.
- CASE 7952-R-7359 *R-7359A*
R-7359-B
R-7359-C Inexco Oil Company for compulsory pooling, an unorthodox location and a non-standard proration unit, seeks an order pooling all mineral interests from the surface to the top of the Strawn formation and from the base of the Strawn formation to the top of the Mississippian formation underlying the the SE/4 SW/4 of Section 13, Township 15 South, Range 37 East, to form a standard 40-acre oil proration unit to be dedicated to the applicant's Norris Well No. 2 to be drilled at an unorthodox location 800 feet from the South line and 2,550 feet from the West line of said Section 13, Lea County, NM. Applicant further seeks an order pooling all mineral interests in the South Humble City-Strawn Pool underlying an 80-acre non-standard oil proration unit comprising the SE/4 SW/4 and the SW/4 SE/4 of said Section 13 to be dedicated to the applicant's said Norris Well No. 2. *2001*

- CASE 7970-R-7368 Belco Development Corporation for compulsory pooling, seeks an order pooling all mineral interests underlying the W/2 SW/4 of Section 18, Township 17 South, Range 39 East, South Knowles-Devonian Pool, NMPM, Lea County, New Mexico. 200%
- CASE 7946-R-7376 Jerome P. McHugh for compulsory pooling, Rio Arriba County, New Mexico. Dismissed.
- CASE 7973-R-7377 *R-7377-A* Santa Fe Exploration Company for compulsory pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 of Section 18, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. 200%
- CASE 7978-R-7381 Chama Petroleum Company for compulsory pooling and an unorthodox Location, seeks an order pooling all mineral interests in all formations from the surface to the base of the Mississippian formation underlying the S/2 of Section 23, Township 19 South, Range 25 East, dismissed and that an unorthodox gas well location for any gas zone between the base of the Wolfcamp formation and the base of the Mississippian formation is hereby approved for applicant's re-entered Parino Well No. 1 located 1980 feet from the South line and 660 feet from the East line of Section 23, Township 19 South, Range 25 East, Eddy County, NM, the S/2 of said Section 23 to be dedicated to the above-described well.
- CASE 7977-R-7384 Application of Chama Petroleum Company for compulsory pooling, seeks an order pooling all mineral interests in all formations from the surface to the base of the Mississippian formation underlying the N/2 of Section 8, Township 19 South, Range 26 East, Eddy County, New Mexico. 200%
- CASE 7996-R-7386 Stevens Operating Corporation for compulsory pooling - all mineral interests from the surface to the base of the Abo formation underlying the SE/4 of Section 35, Township 6 South, Range 22 East, NMPM, Chaves County, NM. 200%

- CASE 7953-R-7389 Chama Petroleum Company for compulsory pooling all mineral interests from the surface to the base of the Mississippian formation underlying the N/2 of Section 27, Township 19 South, Range 25 East, pooled to form a 320-acre standard spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon, Eddy County, New Mexico. 200%
- CASE 7983-R-7392 Yates Petroleum Corporation for compulsory pooling and an unorthodox location, Chaves County, New Mexico. Denied.
- CASE 7984-R-7393 Jack J. Grynberg for compulsory pooling, all mineral interests from the surface through and including the Abo formation underlying the SW/4 of Section 20, Township 9 South, Range 27 East, and all mineral interests from the top of the Wolfcamp formation to the Precambrian formation underlying the W/2 of said Section 20, said units to be dedicated to a single well to be drilled at a standard location thereon, pooled to form a standard 160-acre and a 320-acre gas spacing and proration unit, Chaves County, NM. 200%
R-7393-A
R-7393-B
Reasonable Well Cost Hearing?
- CASE 7990-R-7394 INEXCO Oil Company for compulsory pooling and an unorthodox location, seeks an order pooling all mineral interests from the surface to the top of the Mississippian formation underlying the S/2 NE/4 of Section 14, Township 17 South, Range 37 East, to be dedicated to a well to be drilled at an unorthodox location 2340 feet from the North line and 1280 feet from the East line of said Section 14, the S/2 NE/4 of said Section 14 is a standard 80-acre oil proration and spacing unit for the South Humble City-Strawn Pool only that the S/2 NE/4 of said Section 14 is a standard 40-acre oil proration and spacing unit for all other formations, Lea County, NM. 200%
- CASE 7971-R-7398 Tenneco Oil Company for compulsory pooling, San Juan County, New Mexico, dismissed.
- CASE 8008-R-7402 Merrion Oil & Gas Corporation for compulsory pooling, Rio Arriba County, New Mexico, dismissed.
- CASE 8009-R-7403 ZIA Energy, Inc. for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8010-R-7404 Northex Gas & Oil Company for compulsory pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the W/2 of Section 25, Township 18 South, Range 32 East, pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon, Lea County, New Mexico. 200%

- CASE 7959-R-7409 Southland Royalty Company for compulsory pooling, Rio Arriba County, New Mexico, dismissed.
- CASE 8020-R-7412 HNG Oil Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8026-R-7415 Santa Fe Energy Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8029-R-7423 TXO Production Corp. for compulsory pooling all mineral interests in the Scharb-Bone Springs Pool underlying the NE/4 SW/4 and NW/4 SE/4 of Section 6, Township 19 South, Range 35 East, Lea County, NM. 2006
- CASE 8024-R-7427 Buckeye Oil & Gas for compulsory pooling, San Juan County, New Mexico, dismissed.
- CASE 8045-R-7431 Ray H. Haskins for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8059-R-7441 Morris R. Antweil for compulsory pooling all mineral interests in the Blinbery formation underlying the NW/4 NE/4 of Section 33, Township 19 South, Range 38 East, Lea County, NM. 2006
- CASE 7992-R-7456 Tenneco Oil Company for compulsory pooling, seeks an order and proposes to drill its Houck Com Well No. 1 at a standard location 1580 feet from the South line and 890 feet from the East line of Section 1, Township 29 North, Range 10 West, to test the Dakota and Mesaverde formations with the possibility of completing the well as a dual completion, that if said well is a Dakota/Mesaverde dual completion, the E/2 of said Section 1 should be dedicated to the Blanco-Mesaverde Pool and the S/2 of said Section 1 would be dedicated to the Basin-Dakota Pool, that all mineral interests whatever they may be, only in the Mesaverde formation underlying the E/2 of said Section 1 are hereby pooled to form a standard 320-acre Blanco Mesaverde gas spacing and proration unit to be dedicated to said Houck Com Well No. 1, San Juan County, New Mexico. 2009
- CASE 8038-R-7457 E. Alex Phillips for compulsory pooling all mineral interests from the base of the Mesaverde formation to the base of the Dakota formation underlying the S/2 of Section 26, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico. 2006

- CASE 8047-R-7460 Ray H. Haskins for compulsory pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 32, Township 12 South, Range 36 East, Lea County, New Mexico. ²⁰⁰⁶
- CASE 8071-R-7461 Superior Oil Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8097-R-7465 Anadarko Production Company for compulsory pooling all mineral interests from the surface to 4750 feet below the surface underlying the SW/4 SE/4 of Section 31, Township 18 South, Range 39 East, Foster-San Andres Pool, Lea County, New Mexico. ²⁰⁰⁶
R-7465-A
- CASE 8085-R-7469 A. M. Kalaf and George Kalaf for compulsory pooling all mineral interests in the East Puerto Chiquito-Mancos Oil Pool underlying the SE/4 of Section 4, Township 25 North, Range 1 East, Rio Arriba County, New Mexico. ²⁰⁰⁶
R-7469-A
- CASE 8051-R-7484 Amerind Oil Company for compulsory pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the E/2 SW/4 of Section 21, Township 16 South, Range 37 East, NMPM, Northeast Lovington-Pennsylvanian Pool, Lea County, NM. ²⁰⁰⁶
R-7484-A
- CASE 8052-R-7485 Amerind Oil Company for compulsory pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the W/2 SW/4 of Section 21, Township 16 South, Range 37 East, NMPM, Northeast Lovington-Pennsylvanian Pool, Lea County, NM. ²⁰⁰⁶
R-7485-A
- CASE 8099-R-7479 John S. Goodrich for compulsory pooling or non-standard proration unit, seeks an order pooling all mineral interests in the Southeast Chaves Queen Gas Area underlying the W/2 of Section 4, Township 13 South, Range 31 East, to be dedicated to a well to be drilled at a standard location thereon. In the alternative, applicant seeks approval of a 160-acre non standard gas proration unit comprising the NW/4 of Section 4, Chaves County, New Mexico. Compulsory Pooling portion dismissed.
- CASE 8102-R-7480 Application of OGR Operating Company, Inc. for compulsory pooling, Roosevelt County, NM, dismissed.

- CASE 8098-R-7486 Tenneco Oil Company for compulsory pooling, propose to drill its Reames Com Well No. 3 at a previously approved unorthodox location 2120 feet from the South line and 2060 feet from the West line of Section 19, Township 26 North, Range 6 West, Rio Arriba County, New Mexico, to test the Chacra and Mesaverde formations with the possibility of completing the well as a dual completion that if said well is a Chacra/Mesaverde dual completion, the W/2 of said Section 19 would be dedicated to the Blanco-Mesaverde Pool and the SW/4 of said Section 19 would be dedicated to the Chacra zone. 200%
- CASE 8127-R-7494 Southland Royalty Company for compulsory pooling, seeks an order pooling all mineral interests in the Mesaverde formation underlying the S/2 of Section 1, Township 20 North, Range 12 West, Blanco Mesaverde Pool, San Juan County, NM. 200%
- CASE 8121-R-7488 Mesa Grande Resources, Inc. for compulsory pooling and downhole commingling, Rio Arriba County, New Mexico, dismissed.
- CASE 8142-R-7499 W. B. Martin & Associates, Inc. for compulsory pooling all mineral interests from the base of the Pictured Cliffs formation down and including the base of the Dakota formation under the various proration units described below, each to be dedicated to a well to be drilled on its Martin-Whittacker Lease at standard locations, all in Township 23 North, Range 4 West, Rio Arriba County, NM: 200%
- Well No. 35 - NE/4 in the Mesaverde and NE/4 NE/4 in the South Lindrith Gallup-Dakota, Section 15;
 - Well No. 28 - NW/4 in the Mesaverde and NE/4 NW/4 in the South Lindrith Gallup-Dakota, Section 15;
 - Well No. 29 - SW/4 in the Mesaverde and SW/4 SW/4 in the South Lindrith Gallup-Dakota, Section 15;
 - Well No. 30 - SE/4 in the Mesaverde and SW/4 SE/4 in the South Lindrith Gallup-Dakota, Section 15;
 - Well No. 31 - NE/4 in the Mesaverde and the NE/4 NE/4 in the South Lindrith Gallup-Dakota, Section 16;
 - Well No. 32 - NW/4 in the Mesaverde and NE/4 NW/4 in the South Lindrith Gallup-Dakota Section 16;
 - Well No. 33 - SW/4 in the Mesaverde and SW/4 SW/4 in the South Lindrith Gallup-Dakota, Section 16;
 - Well No. 34 - SE/4 in the Mesaverde and SW/4 SE/4 in the South Lindrith Gallup-Dakota, Section 16.

- CASE 8146-R-7501 OGR Operating Company, Inc. for compulsory pooling, Roosevelt County, New Mexico, dismissed.
- CASE 8124-R-7528 Robert M. Edsel, Inc. for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8140-R-7529 C. W. Trainer for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8141-R-7530 C. W. Trainer for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8187-R-7541 HNG Oil Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8188-R-7542 Southland Royalty Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8155-R-7544 Jack J. Grynberg for compulsory pooling, unorthodox location, and simultaneous dedication, Chaves County, NM, dismissed.
- CASE 8196-R-7547 Santa Fe Energy Company for compulsory pooling and an unorthodox location, Eddy County, New Mexico, dismissed.
- CASE 8165-R-7548 ECHO Production Company for compulsory pooling, seeks an order pooling all mineral interests in the Atoka formation underlying the N/2 of Section 23, Township 9 South, Range 32 East, NMPM, Lea County, NM. ²⁰⁰⁶
- CASE 8193-R-7550 Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8180-R-7553 ^{l. 7553-A} OGR Operating Company, Inc. for compulsory pooling all mineral interests in the Wolfcamp and Pennsylvanian formations (gas pools only) underlying the E/2 of Section 17, Township 6 South, Range 34 East, Lea County, NM. ²⁰⁰⁶
- CASE 8206-R-7590 ⁷⁵⁶⁰ Enstar Petroleum Company for compulsory pooling all ^{Royalty} ~~mineral~~ interests in the Wolfcamp formation (Denton Wolfcamp Pool) underlying the SW/4 SE/4 of Section 14, Township 15 South, Range 37 East, Lea County, NM. ^{No peralty or Royalty Interests}
- CASE 8200-R-7565 Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8203-R-7566 HNG Oil Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8100-R-7568 Energy Reserves Group, Inc. for compulsory pooling, Roosevelt County, New Mexico, dismissed.

- CASE 8048-R-7567 *R-7567-A* Ammex Petroleum, Inc. for compulsory pooling, all mineral interests from the surface to the top of the South Culebra Bluff Bone Spring Pool and from the base of the South Culebra Bluff Bone Spring Pool to a depth of 8,000 feet underlying the the SE/4 SE/4 of Section 28, Township 23 South, Range 28 East, to be dedicated to a well to be drilled at a standard location 660 feet from the South and East lines of said Section 28, Eddy County, NM. *150'*
- CASE 8195-R-7575 Don Stuckey for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8237-R-7583 TXO Production Corporation for compulsory pooling, directional drilling and an unorthodox location, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the N/2 of Section 30, Township 21 South, Range 27 East, Burton Flat-Morrow Gas Pool, to be dedicated to a well to be drilled directionally from a surface location 660 feet from the South line and 560 feet from the East line of Section 19, Township 21 South, Range 27 East, Eddy County, New Mexico. *200'*
- CASE 8194-R-7591 Don Stuckey for compulsory pooling - seeks an order pooling all mineral interests in the Upper Pennsylvanian formation, uncluding the zones from 7292-7298 feet and 7717-7734 feet, underlying the SW/4 NE/4 of Section 5, Township 20 South, Range 25 East, Eddy County, New Mexico. *200'*
- CASE 8250-R-7601 Alpha Twenty-One Production Company for compulsory pooling, seeks an order pooling all mineral interests from the surface to the base of the Grayburg formation underlying the NE/4 SE/4 of Section 32, Township 18 South, Range 37 East, Eunice Monument Pool, Lea County, New Mexico. *200'*
- CASE 8251-R-7602 Alpha Twenty-One Production Company for compulsory pooling, seeks an order pooling all mineral interests from the surface to the base of the Grayburg formation underlying the SE/4 SE/4 of Section 32, Township 18 South, Range 37 East, Eunice Monument Pool, Lea County, New Mexico. *200'*
- CASE 8257-R-7604 Getty Oil Company for compulsory pooling, seeks an order pooling all mineral interests in the Abo formation underlying the NW/4 of Section 20, Township 6 South, Range 26 East, Chaves County, NM. *200'*

- CASE 8170-R-7609 Pennzoil Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8277-R-7615 Fred G. Yates for compulsory pooling and a non-standard proration unit, Lea County, New Mexico, dismissed.
- CASE 8243-R-7626 Robert E. Chandler Corp. for compulsory pooling, seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying the NW/4 NW/4 of Section 12, Township 20 South, Range 38 East, House (Drinkard) Pool, Lea County, NM. *R-7626A* 2007.
- CASE 8278-R-7643 Mesa Grande Resources, Inc. for compulsory pooling, seeks an order pooling all mineral interests from the top of the Gavilan-Mancos Pool to the base of the Dakota producing interval underlying the W/2 of Section 23, Township 25 North, Range 2 West, Rio Arriba County, NM. 2007.
- CASE 8297-R-8297 HNG Oil Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8300-R-7647 Morris R. Antweil for compulsory pooling, seeks an order pooling all mineral interests from the surface to the base of the Blinbery formation underlying the NE/4 NW/4 of Section 7, Township 20 South, Range 38 East, Lea County, NM. 2007.
- CASE 8301-R-7648 Morris R. Antweil for compulsory pooling, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NW/4 NE/4 of Section 33, Township 19 South, Range 38 East, Lea County, NM. 2007.
- CASE 8313-R-7653 Bass Enterprises Production Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8316-R-7654 Southland Royalty Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8275-R-7675 Robert E. Landreth for compulsory pooling and an unorthodox location, Lea County, New Mexico, dismissed.
- CASE 8319-R-7681 Amerind Oil Co. for compulsory pooling, seeks an order pooling all mineral interests in the Pennsylvanian formation in the Pennsylvanian formation underlying the N/2 NW/4 of Section 28, Township 16 South, Range 37 East, Northeast Lovington Pennsylvanian Pool, Lea County, to be dedicated to its Speight Well No. 1 to be drilled at a standard location 660 feet from the North line and 510 feet from the West line of said Section 28. *R-7681-A* 2007.

- R-7682-A
CASE 8320-R-7682 Amerind Oil Co. for compulsory pooling all mineral interests in the Pennsylvanian formation underlying the S/2 NW/4 of Section 28, Township 16 South, Range 37 East, Northeast Lovington Pennsylvanian Pool, Lea County, NM to be dedicated to its Speight Well No. 2 to be drilled at a standard location 1980 feet from the North line and 510 feet from the West line of said Section 28. 2001
- CASE 8349-R-7692 Application of HNG Oil Company for compulsory pooling, Lea County, New Mexico, dismissed.
- R-7689-A
CASE 8341-R-7689 Lynx Petroleum Consultants, Inc. for compulsory pooling, seeks an order pooling all mineral interests from the surface to the base of the Paddock formation underlying the NE/4 SW/4 of Section 25, Township 16 South, Range 36 East, NMPM, Lovington Paddock Pool, the NE/4 SE/4 of Section 25 is a standard 40-acre oil proration and spacing unit for the Lovington Paddock Pool and for all other oil producing formations in this area, Lea County, NM. 2001
- CASE 8395-R-7713 Merrion Oil & Gas Company for compulsory pooling, Rio Arriba County, New Mexico, dismissed.
- CASE 8383-R-7717 TXO Production Corporation for compulsory pooling all mineral interests in the Drinkard formation and Strawn formations underlying the E/2 SE/4 and all mineral interests in all other formations from the surface to 11,500 feet underlying the NE/4 SE/4 of Section 33, Township 16 South, Range 37 East, Lea County, NM. 2001
- CASE 8394-R-7719 Pennzoil Company for compulsory pooling all mineral interests from the top of the Wolfcamp formation to the base of the Pennsylvanian formation underlying the W/2 of Section 1, Township 17 South, Range 34 East, Lea County, NM. 2001
- CASE 8357-R-7723 Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8358-R-7724 Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8366-R-7726 Phillips Petroleum Company for compulsory pooling and an unorthodox well location, Roosevelt County, New Mexico, dismissed.

- CASE 8367-R-7729 Hondo Oil & Gas Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8368-R-7730 Hamon Oil Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8373-R-7731 Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico, dismissed.
R-1231-A
- CASE 8362-R-7738 Southland Royalty Company for compulsory pooling, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 16, Township 18 South, Range 29 East, Eddy County, NM. *2007*
- CASE 8363-R-7739 Southland Royalty Company for compulsory pooling, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 of Section 24, Township 24 South, Range 33 East, Lea County, New Mexico. *2007*
- CASE 8402-R-7741 Yates Petroleum Corporation for compulsory pooling, Roosevelt County, New Mexico, dismissed.
- CASE 8401-R-7744 J. M. Huber Corporation for compulsory pooling, seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 SW/4 of Section 32, Township 12 South, Range 36 East, NMPM, Tatum-Wolfcamp Pool, Lea County, New Mexico. *2007*
- CASE 8390-R-7751 Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8412-R-7754 Chama Petroleum Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8415-R-7755 Conoco Inc. for compulsory pooling, a non-standard gas proration unit, and an unorthodox gas well location, seeks an order pooling all mineral interests in the Abo formation underlying the N/2 N/2 of Section 12, Township 20 South, Range 37 East, NMPM, Skaggs-Abo Gas Pool, Lea County, New Mexico, to form a non-standard 160-acre gas proration unit to be dedicated to the applicant's Skaggs "B" Well No. 7 located 990 feet from the North line and 1980 feet from the East line of said Section 12, Lea County, NM. *2007*
- CASE 8419-R-7756 TXO Production Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8420-R-7757 BTA Oil Producers for compulsory pooling, Lea County, NM, dismissed.

- CASE 8407-R-7753 TXO Production Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8403-R-7761 Amerind Oil Company for compulsory pooling and an unorthodox location, seeks an order pooling all mineral interests in the Strawn formation underlying the S/2 NW/4 of Section 28, Township 16 South, Range 37 East, NMPM, Northeast Lovington-Pennsylvanian Pool, pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at an unorthodox location 1350 feet from the North line and 1980 feet from the West line of Said Section 28, Lea County, New Mexico. *2001c*
- CASE 8406-R-7762 Greenwood Resources, Inc. for compulsory pooling and an unorthodox oil well location, seeks an order pooling all mineral interests in the lower Gallup formation underlying the N/2 NE/4 of Section 18, Township 29 North, Range 14 West, NMPM, Cha Cha-Gallup Oil Pool, San Juan County, New Mexico, to be dedicated to a well to be drilled at an unorthodox oil well location 990 feet from the North line and 360 feet from the East line of Section 18. *2001c*
- CASE 8302-R-7768 Alpha Twenty-One Production Co. for compulsory pooling, seeks an order pooling all mineral interests from the surface to the base of the Grayburg formation underlying the NW/4 SE/4 (Unit J) of Section 32, Townshp 18 South, Range 37 East, NMPM, Lea County, NM to form a standard 40-acre oil spacing and proration unit thereon. *2001c*
- CASE 8372-R-7770 Harvey E. Yates Company for compulsory pooling, seeks an order pooling all mineral interests from the surface to the bottom of the Mississippian formation underlying the N/2 of Section 24, Township 14 South, Range 35 East, NMPM, Lea County, NM, the N/2 of said Section 24 will form a standard 320-acre gas spacing and proration unit for completions involving the Wolfcamp and lower formations only and this order should be limited to said formations. *2001c*
- CASE 8409-R-7780 Morris R. Antweil for compulsory pooling all mineral interests from the surface to the base of the Bough "C" Zone of the Pennsylvanian formation (Vada Pennsylvanian Pool) underlying the NE/4 of Section 7, Township 9 South, Range 36 East, Lea County, NM. *1501c*
- CASE 8434-R-7786 Stevens Operating Corporation for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 8449-R-7790 Tenneco Oil Company for compulsory pooling, San Juan County, New Mexico, dismissed.
- CASE 8455-R-7792 TXO Production Corporation for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico, dismissed.

- CASE 8435-R-7794 Coastal Oil and Gas Corporation for compulsory pooling and an unorthodox gas well location, seeks an order pooling all mineral interests in the Devonian formation underlying the S/2 of Section 6, Township 13 South, Range 35 East, NMPM, to be dedicated to a well to be drilled at an unorthodox gas well location 1650 feet from the South line and 660 feet from the West line of said Section 6. Applicant further seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Atoka formation underlying the NW/4 SW/4 of said Section 6, to be dedicated to the above-described well, which would be a standard oil well location thereon, Lea County, NM. *Compulsory Pooling portion dismissed.*
- CASE 8421-7795 Samson Resources Company for compulsory pooling and an unorthodox location, seeks an order pooling all mineral interests from the surface to 9,750 feet for any formation or pool dedicated on 160-acre spacing underlying the NW/4 of Section 8, Township 9 South, Range 34 East, to be dedicated to a well to be drilled at an unorthodox location 330 feet from the North line and 525 feet from the West line of said Section 8. *2006*
- CASE 8457-R-7796 Amerind Oil Company for compulsory pooling, seeks an order pooling all mineral interests in the Strawn formation underlying the W/2 NE/4 of Section 28, Township 16 South, Range 37 East, Lea County, NM. *R-1796-A 2007*
R-1796-B
- CASE 8458-R-7797 Amerind Oil Company for compulsory pooling, seeks an order pooling all mineral interests in the Strawn formation underlying the E/2 NE/4 of Section 28, Township 16 South, Range 37 East, Lea County, NM. *2006*
- CASE 8459-R-7798 John Yuronka for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8460-R-7799 John Yuronka for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8454-R-7817 TXO Production Company for compulsory pooling and an unorthodox gas well location, seeks an order pooling all mineral interests from the top of the Wolfcamp to the base of the Morrow formation underlying the S/2 of Section 2, Township 22 South, Range 27 East, to be dedicated to a well to be drilled at an unorthodox gas well location 660 feet from the South line and 660 feet from the East line of said Section 2, Edd County, N M. *1506*
R-7817-B

- CASE 8473-R-7825 MTS Limited Partnership for compulsory pooling, a non-standard gas proration unit and an unorthodox gas well location, Lea County, New Mexico, dismissed.
- CASE 8477-R-7826 Cavalcade Oil Corporation for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8482-R-7828 Tenneco Oil Exploration and Production Company for compulsory pooling all ^{royalty} ~~mineral~~ interests from the top of the Wolfcamp formation to the base of the Pennsylvanian formation underlying the E/2 of Section 13, Township 24 South, Range 28 East, Eddy County, NM.
(no royalty on royalty interests)
- CASE 8475-R-7835 Stevens Operating Corporation for compulsory pooling all mineral interests from the surface to the base of the San Andres formation underlying the SE/4 SW/4 (Unit N) of Section 16, Township 8 South, Range 29 East, to form a standard 40-acre oil spacing and proration unit, Chaves County, NM. 2006
- CASE 8476-R-7836 Cavalcade Oil Corporation for compulsory pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the SW/4 NW/4 (Unit E) of Section 18, Township 12 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit, Lea County, New Mexico. 2007
- CASE 8472-R-7837 Inexco Oil Company for compulsory pooling and a non-standard oil proration and spacing unit, seeks an order pooling all mineral interests in all formations from the surface down to the top of the Strawn formation underlying the NW/4 SE/4 of Section 13, Township 17 South, Range 37 East, to form a standard 40-acre oil spacing and proration unit to be dedicated to the applicant's Norris Well No. 3 to be drilled at a standard oil well location thereon, Lea County, New Mexico. 2006
- CASE 8496-R-7838 Chaveroo Operating Company for compulsory pooling all mineral interests in all formations from the surface to a depth of 4400 feet underlying the NE/4 NE/4 (Unit A) of Section 25, Township 7 South, Range 32 East, Roosevelt County, New Mexico. 2006
- CASE 8497-7839 Chaveroo Operating Company for compulsory pooling all mineral interests in all formations from the surface to a depth of 4400 feet underlying the NW/4 NW/4 (Unit D) of Section 25, Township 7 South, Range 32 East, Roosevelt County, NM. 2006

CASE 8558

R-7969 HNG Oil Company for Compulsory Pooling all mineral interests in the Pennsylvanian formation underlying Lots 1, 2, 3 and 4 and the E/2 W/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico are hereby pooled to form a 318.88 acre unit in the Pennsylvanian formation to be dedicated to the Fort "18" Federal Com Well No. 1 currently drilling at a standard location 1980 feet from the North line and 885 feet from the West line of said Section 18. 200% risk penalty (case consolidated w/8580).

CASE 8580

R-7969 Texaco Producing, Inc. for Compulsory Pooling all mineral interests in Lot 3 and the E/2 SW/4 and the SE/4 of Section 18, Township 24 South, Range 29 East, is hereby denied. (case consolidated w/8558)

- CASE 8633-R-7967 Southland Royalty company for Cumpulsory Pooling, San Juan County, New Mexico dismissed.
- CASE 8638-R-7978 Doyle Hartman for Compulsory Pooling, Lea County, New Mexico dismissed.
- CASE 8478 & 8505
R-7979 Chama Petroleum Company and BTA Oil Producers for compulsory pooling, the application of BTA Oil Producers seeks an order pooling all mineral interests in the Pennsylvanian formations underlying the NE/4 of Section 25, Township 20 South, Range 34 East, NMPM, Lea-Pennsylvanian Gas Pool, Lea County, New Mexico, to be dedicated to a well to be drilled at a standard gas well location 660 feet from the North and East lines of said Section 25, is hereby denied. 2007
- ~~CASE 8558 & 8580
R-7969~~ ~~ING Oil Company and Texaco Producing, Inc. for compulsory pooling, an order pooling all mineral interests in the Pennsylvanian Formations underlying Lots 3 and 4, the E/2 SW/4, and the SE/4 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, is hereby denied.~~
- CASE 8650-R-8019 Amerada Hess Corporation for Compulsory Pooling all mineral interests, whatever they maybe, in the Northeast Lovington-Pennsylvanian Pool underlying the N/2 SW/4 of Section 9, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled thereon. 2002
- CASE 8657-R-8020 J. M. Huber Corporation for Compulsory Pooling, all mineral interests, what ever they may be, from the surface to the base of the Wolfcamp formation underlving the N/2 SW/4 of Section 32, Township 12 South, Range 36 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 80-acre spacing and proration unit for any and all formations and/or pools developed on 80-acre units to be dedicated to a well to drilled on a standard location thereon. 150%
- CASE 8631-R-8007 Lynx Petroleum Consultants, Inc. for Compulsory Pooling, An Unorthodox Gas Well Location, and a Dual Completion, all mineral interests whatever they may be, in the Queen formation underlying the SW/4 of Section 25, Township 16 South, Range 36 East, NMPM, Lea County, New Mexico are hereby pooled to form a standard 160-acre gas spacing and proration unit to be dedicated to the Lynx Petroleum Consultants Geraldine Doughty Well No. 1 located at an unorthodox gas well location for the Queen formation, said location being hereby approved. 2006
- R-8007-A
NINE PRO TUNE

- CASE 8501-R-7841 Harben-Davis, a Partnership, for compulsory pooling all mineral interests in all formations from the surface down to the base of the Abo formation underlying the SW/4 SW/4 (Unit M) of Section 22, Township 16 South, Range 38 East, Lea County, New Mexico. ^{200%}
- CASE 8494-R-7850 TXO Production Corporation for compulsory pooling and an unorthodox gas well location, seeks an order pooling all mineral interests in all formations from 4,825 feet beneath the surface down through the base of the Bone Spring formation underlying the NW/4 NW/4 of Section 26, Township 18 South, Range 32 East, Querecho Plains-Lower and Upper Bone Springs Pools, Lea County, New Mexico, to form a standard 40-acre oil spacing and proration unit, to be dedicated to its Sprinkle Federal Well No. 1 to be drilled at a standard oil well location 660 feet from the North and West lines of said Section 26. Applicant further seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the N/2 of said Section 26, to form a standard 320-acre gas spacing and proration unit also to be dedicated to the above-described well which is an unorthodox gas well location for the N/2, 320-acre gas spacing and proration unit, Eddy County, NM. ^{200%}
- CASE 8504-R7855 Southland Royalty Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8509-R-7864 TXO Production Corporation for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico, dismissed.
- CASE 8549-R-7868 Clements Energy, Inc. for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8450-R-7861 Robert E. Chandler Corporation for compulsory pooling and a non-standard proration unit, Lea County, New Mexico, dismissed.
- CASE 8495-R-7863 J. F. Herbig for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8522-R-7869 Yates Petroleum Corporation for compulsory pooling, seeks an order pooling all mineral interests forming a standard 160-acre spacing and proration unit from the surface to the top of the Wolfcamp formation, underlying the SW/4, and all mineral interests forming a standard 320-acre spacing and proration unit from the top of the Wolfcamp formation to the top of the PreCambrian formation, underlying the S/2, of Section 33, Township 3 South, Range 30 East, Roosevelt County, NM. ^{200%}

- CASE 8532-R-7873 Fred G. Yates, Inc. seeks an order pooling all mineral interests from the surface to the base of the Baum-Upper Pennsylvanian Pool underlying the SW/4 of Section 13, Township 13 South, Range 32 East, NMPM, Lea County, NM. *(Pooled Reciprocal Interest Owners of State Lease which is required of the State Land Office - no such remedy was requested)*
- CASE 8534-R-7903 A. M. KALAF and GEORGE KALAF for compulsory pooling, Rio Arriba County, New Mexico, dismissed.
- CASE 8552-R-7904 J. M. Huber Corporation for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8565-R-7905 TXO Production Corp. for compulsory pooling and an unorthodox well location, Eddy County, New Mexico, dismissed.
- CASE 8581-R-7908 Pennzoil Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8572-R-7907 Pennzoil Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8589R-7922 Harvey E. Yates Company for four compulsory poolings Eddy County, New Mexico dismissed.
- CASE8596-R-7923 Rio Pecos Corporation for compulsory pooling location Eddy County, New Mexico dismissed.
- CASE 8521-R-7925 Cavalcade Oil Corporation for compulsory pooling location from surface to the base of the Wolfcamp formation underlying the NW/4 SW/4 of Section 18, Township 12 South, Range 38 East, NMPM, Lea County, New Mexico, hereby pooled to form a standard 40-acre oil spacing and proration unit to be dedicated to either the Atlantic Richfield Company Rosa Shultz Well No. 4 (plugged and abandoned Sept. 30, 1969) located at a standard oil well location 1980 feet from the South line and 660 feet from the West line of said Section 18 or to a new well to be drilled at a standard location in said pool unit. 200 to
- CASE 8461-R-7936 Alpha Twenty-One Production company for compulsory pooling Lea County, New Mexico dismissed.
- CASE 8602-R-7947 TXO Production Corp for Compulsory Pooling, Eddy County New Mexico dismissed.
- CASE 7622-R-7949 Pennzoil Company for compulsory Pooling, Lea County New Mexico, dismissed.
- CASE 8569-R-7962 Inexco Oil Company for Compulsory Pooling, Lea County New Mexico, dismissed.
- CASE 8626-R-7965 Amerind Oil Company for compulsory Pooling, Lea County New Mexico dismissed.

- CASE 8637-R-7992
R-7992-A Southerland Royalty Company for Compulsory Pooling. All mineral interests, whatever they may be, from the top of the Mancos formation to the base of the Dakota formation underlying the N/2 of Section 25, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico. *175%*
- CASE 8553-R7770A Yates Petroleum Corporation to amend Order No. R-7770 to Compulsory Pool. All mineral interests from the surface to the base of the Mississippian formation forming 40-acre oil spacing and proration units being standard quarter-quarter sections and all mineral interests from the top of Wolfcamp formation to the base of the Mississippian formation forming a 30 acre gas spacing and proration unit, all underlying the N/2 of Section 24, Township 14 South, Range 35 East, NMPM, Lea County, New Mexico. *200%*
- CASE 8627-R-7988 TXO Production Corporation for Compulsory Pooling, Eddy County, New Mexico, dismissed.
- CASE 8640-R7998 Caulkins Oil Company for Compulsory Pooling. All mineral interests, whatever they might be in the Blanco-Mesaverde and Basin-Dakota Pools underlying the N/2 of Section 20, Township 20 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. *200%*
- CASE 8636-R7999
R-7999-A Benson-Montin-Greer Drilling Corporation for Compulsory Pooling. All mineral interests whatever they may be, from the surface to the base of the Mancos formation underlying all of Section 29, Township 29 North, Range 1 West, NMPM, Rio Arriba County, New Mexico. *200%*
- CASE 8606-R-8013 Doyle Hartman for Compulsory Pooling all mineral interests from the surface to the base of the Jalmat Gas Pool underlying the NW/4 of Section 8, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, forming a previously approved 160-acre non-standard spacing and proration unit in the Jalmat Gas Pool, is hereby denied.

CASE 8668-R-8031
R-8031-A
R-8031-B
Doyle Harman for Compulsory Pooling, all mineral right interests, whatever they may be, from the surface to the base of the Langlie Mattix Pool underlying the SE/3 SE/4 of Section 23, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon 2006

CASE 8664-R-8029
Cities Service Oil and Gas Corporation for Compulsory Pooling Harding County, New Mexico hereby dismissed.

CASE 8674-R-8674
Jack Plemons for Compulsory Pooling, Eddy County, New Mexico hereby dismissed.

CASE 8688-R-8037
Rio Pecos Corporation for Compulsory Pooling, all mineral interests, whatever they may be, from the top of the Wolf-camp formation to the base of the Morrow formation underlying the W/2 of Section 26, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre standard gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. 2006

CASE 8700-R-8040
Jerome P. McHugh for Compulsory Pooling, San Juan County, New Mexico hereby dismissed.

CASE-8686-R-8047
R-8047-A
B
C
Robert E. Chandler Corporation for Compulsory Pooling, all mineral interests, whatever they may be, from the surface to the base of the Granite Wash formation underlying the NE/4 SW/4 of Section 7, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico. Hereby pooled to form a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard oil well location. 2006

CASE-8706-R-8051
Texaco Inc for Compulsory Pooling, Chaves county, New Mexico dismissed.

CASE-8710-R-8052
Yates Petroleum Corporation for Compulsory Pooling, Eddy County, New Mexico dismissed.

CASE-8703-R-8053
Chama Petroleum Company for Compulsory Pooling, from the surface to the base of the Yeso formation underlying the NW/4 SE/4 of Section 4, Township 19 South, Range 26 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. 2006

CASE 8698-R-8043
TXO Production Corporation for Compulsory Pooling, all mineral interests, whatever they may be, from 4825 feet below the surface to the base of the Bone Spring formation at 8800 feet underlying the NE/4 NW/4 of Section 26, Township 18 South, Range 32 East, NMPM, Lea County New Mexico hereby pooled to form a standard 40-acre oil spacing and proration unit to be dedicated to a well to be re-entered and completed at a standard location thereon. 1800

- CASE 8604-R-8071 *R-8071-A* HCW Exploration Inc. for compulsory pooling and a non-standard gas proration unit, seeks an order pooling all mineral interests in any gas pool through the base of the Jalmat Gas Pool underlying the SE/4 of Section 27, Township 23 South, Range 36 East, NMPM, and applicant further seeks approval of a 160-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the SE/4 of said Section 27, Lea County, NM. *2007*
- CASE 8711-R-8074 Yates Petroleum Corporation seeks an order pooling all mineral interests from the surface to the top of the PreCambrian underlying the S/2 of Section 27, Township 2 South, Range 29 East, Roosevelt County, NM. *2006*
- CASE 8718-R-8056 TXO Production Corporation seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SE/4 NW/4 of Section 13, Township 20 South, Range 38 East, NMPM, Lea County, NM. *2006*
- CASE 8720-R-8057 BHP Petroleum for compulsory pooling, Roosevelt County, New Mexico, dismissed.
- CASE 8721-R-8066 INEXCO Oil Company for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8723-R-8061 Benson-Montin-Greer Drilling Corp. for compulsory pooling and an unorthodox oil well location, seeks an order pooling all mineral interests in the West Puerto Chiquito-Mancos Oil Pool underlying all of Section 30, Township 25 North, Range 1 West, pooled to form a standard 640-acre oil spacing and proration unit to be dedicated to a well to be drilled at an unorthodox well location 1755 feet from the North line and 2418 feet from West line of said Section 30, Rio Arriba County, NM. *2007*
- CASE 8728-R-8067 Pennzoil Company for compulsory pooling all mineral interests in the Strawn formation underlying the W/2 NE/4 of Section 4, Township 17 South, Range 37 East, Lea County, NM. *1507*
- CASE 8732-R-8068 Earle M. Craig, Jr. Corporation for compulsory pooling, Eddy County, New Mexico, dismissed.

- CASE 8731-R-8078 Amerada Hess Corporation for compulsory pooling and an unorthodox well location, seeks an order pooling all mineral interests from the top of the Wolfcamp to the base of the Atoka formations underlying the N/2 SE/4 of Section 10, Township 16 South, Range 37 East, pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at an unorthodox well location 1700 feet from the South line and 2300 feet from East line of of said Section 10, Lea County, New Mexico. 200%
- CASE 8594-R-8080 Doyle Hartman for compulsory pooling, non-standard gas proration unit, and unorthodox location, Lea County, New Mexico, dismissed.
- CASE 8769-R-8091 *R-8091-A*
R-8091-B Doyle Hartman for compulsory pooling, seeks an order pooling all mineral interests from the surface to the base of the Langlie-Mattix Pool underlying the SE/4 NE/4 (Unit H) of Section 26, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. 200%
- CASE 8766-R-8103 Reading & Bates Petroleum Corporation for compulsory pooling seeks an order pooling all mineral interests in the Undesignated Gavilan Greenhorn-Graneros-Dakota Oil Pool underlying the E/2 of Section 15, Township 25 North, Range 2 West, NMPM, Rio Arriba County, New Mexico, to form a standard 320-acre oil spacing and proration unit in said pool. 200%
- CASE 8774-R-8098 Texaco Inc. for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 8690-R-8107 *R-8107-A* Doyle Hartman for compulsory pooling, a non-standard proration unit, two unorthodox locations, and simultaneous dedication, Lea County, New Mexico. *Compulsory pooling portion dismissed.*
- CASE 8736-R-8108 Southland Royalty Company for compulsory pooling, Rio Arriba County, New Mexico, dismissed.
- CASE 8746-R-8110 Jack J. Grynberf for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8785-R-8111 TXO Production Corporation for compulsory pooling, Eddy County, New Mexico, dismissed.

CASE 8719

and

CASE 8727 - R-8119 TXO Production Corporation and Pennzoil Company for compulsory pooling, (consolidated) seeks an order pooling all mineral interests in the Strawn formation underlying the E/2 NE/4 of Section 4, Township 17 South, Range 37 East, to form an 80-acre oil spacing unit, Lea County, NM, TXO also seeks the pooling of all mineral interests from the surface of the ground to the top of the Strawn formation underlying the SE/4 NE/4 of said Section 4 to form a 40-acre oil spacing unit if it should prevail in these consolidated cases. TXO proposes to drill its well at a location 2310 feet from the North line and 660 feet from the East line of said Section 4. Pennzoil proposes to drill a well at a location 660 feet from the North line and 810 feet from the East line of said Section 4. 200%

CASE 8735-R8127 Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico, dismissed.

CASE 8737-R-8128 Southland Royalty Company for compulsory pooling, Chaves County, New Mexico, dismissed.

CASE 8753-R-8129 Mallon Oil Company for compulsory pooling, Rio Arriba County, New Mexico, dismissed.

CASE 8755-R-8135 TXO Production Corporation for compulsory pooling, seeks an order pooling all mineral interests in all formations from 4,825 feet beneath the surface to the base of the Bone Spring formation underlying the SW/4 NW/4 (Unit E) of Section 26, Township 18 South, Range 32 East, Lea County, NM. 150%

R-8135-A
None Pro Tunc
R-8135-B
DE NVO

CASE 8783-R-8136 TXO Production Corp. for compulsory pooling, seeks an order pooling all mineral interests in all formations from 4,825 feet beneath the surface to the base of the Bone Spring formation underlying the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 32 East, Lea County, NM. 150%

R-8136-A
R-8136-B

- CASE 8788-R-8144 Jerome P. McHugh for compulsory pooling, Rio Arriba County, seeks an order pooling all mineral interests from the surface to the base of the the Dakota formation underlying the East half of Section 12, Township 25 North, Range 2 West, to form a standard 320-acre spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing. *2007.*
- CASE 8811-R-8145 TXO Production Corporation for compulsory pooling, Lea County, New Mexico, dismissed.
- CASE 8775-R-8151 Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico, dismissed.
- CASE 8809-R-8156 Harvey E. Yates Company for compulsory pooling, Eddy County, New Mexico, dismissed.
- CASE 8755 DeNovo
R-8135-B TXO Production Corp. for compulsory pooling, all mineral interests in all formations from 4,825 feet beneath the surface to the base of the Bone Spring formation underlying SW/4 NW/4 of Sec. 26, T-18-S, R-32-E, Lea County. *1507.*
- CASE 8783 - R-8136-A TXO Production Corp. for compulsory pooling, Lea County, that R-8136 is hereby stayed in in its entirety to assure Mr. Sprinkle will be afforded a reasonable opportunity to make an election following the entry of an order of the Commission. *1507.*
- CASE 8831 - R-8168 INEXCO Oil Co. for compulsory pooling and an unorthodox well location, Lea County. Pooling all mineral interests from the surface to the top of the Strawn formation underlying the SE/4 NE/4 and all mineral interests in the Undesignated South Humble City-Strawn Pool underlying the S/2 NE/4 of Sec. 14, T-17-S, R-37-E, Lea County. *2007.*
- CASE 8689 - R-8172 Doyle Hartman for pooling all ~~mineral~~ ^{royalty} interests in the Jalmat Gas Pool underlying the N/2 NW/4 and SW/4 NW/4 of Sec. 20, ~~T-25-S, R-37-E,~~ Lea County. This application is limited to royalty interest owners only.
- CASE 8829 - R-8175 Amoco Production Co. for compulsory pooling all mineral interests in the Tubb formation from the base of the Cimarron Anhydrite Marker to the top of the Precambrian Basement, underlying all of Sec. 33, T-20-N, R-35-E, Bravo Dome Carbon Dioxide Gas Unit, Union County. *2007.*

- CASE 8830 - R-8176 Amoco Production Co. for compulsory pooling all mineral interests in the Tubb formation from the base of the Cimarron Anhydrite Marker to the top of the Precambrian Basement underlying all of Sec. 33, T-19-N, R-34-E, Bravo Dome Carbon Dioxide Gas Unit Area, Union County. *200%*
- CASE 8784 - R-8177 TXO Production Corp. for compulsory pooling all mineral interests in all formations from the surface to the base of the Queen formation underlying the NW/4 NE/4 of Sec. 14, T-18-S, R-38-E, Lea County. *200%*
- ASE 8722 - R-8186 Doyle Hartman for a non-standard gas proration unit, compulsory pooling and an unorthodox gas well location in the Jalmat Gas Pool, SE/4 of Sec. 25, and NE/4 NE/4 of Sec. 36, T-24-S, R-36-E is ~~dismissed~~ *Unorthodox well location and non-standard spacing and proration unit approved, Lea County, New Mexico.*
- CASE 8748 - Order R-8187 Sun Expploation and Production Co. for a non-standard gas proration unit and compulsory pool and dual completion, Lea County - dismissed.
- CASE 8826 - R-8190 *R-8190-A* Harvey E. Yates Co. for compulsory pooling of all mineral interests from the surface to the top of the Northeast Lovington-Pennsylvanian Pool, NE/4 SE/4 of Sec. 8, T-16-S, R-37-E, Lea County, N.M. *200%*
- CASE 8820 R-8195 *R-8195-A* Santa Fe Energy Co. for compulsory pooling all mineral interests in the Wolfcamp, Strawn, Atoka, and Morrow formations underlying the W/2 of Sec. 24, T-22-S, R-27-E, Eddy County, New Mexico. *200%*
- CASE 8844 - R-8192 *R-8192-A* Manzano Oil Corp. for compulsory pooling all mineral interests from the surface to the base of the Morrow formation underlying acreage in the S/2, the SE/4 and the NW/4 SE/4 dedicated to a single well to be located in the NW/4 SE/4 of said Sec. 11, T-16-S, R-36-E, Lea County. Applicant requested those portions of this application seeking to force pool the SE/4 and the NW/4 SE/4 of said Section 11. *no more results*
- CASE 8856 - R-8196 Robert N. Enfield for compulsory pooling, Eddy County - dismissed.
- CASE 8857 - R-8197 Inexco Oil Co. for compulsory pooling and an unorthodox well location, Lea County - dismissed.
- Case 8827 - R-8201 The Petroleum Corp. of Delaware for compulsory pooling from 3,500 feet to 5,600 feet underlying the NE/4 SW/4 of Sec. 12, T-26-S, R-29-E, Eddy County. *200%*
- Case 8869 - R-8205 Texaco Producing Inc. for compulsory pooling, Lea County - dismissed.

- CASE 8819 - R-8206 Application of The Petroleum Corp. of Delaware for compulsory pooling all mineral interests from 3500 feet to 5600 feet, SE/4 SW/4 of Sec. 12, T-26-S, R-29-E, Eddy County, New Mexico. 200%
- CASE 8828 - R-8202 Application of The Petroleum Corp. of Delaware for compulsory pooling all mineral interests from 3500 feet to 5600 feet underlying SW/4 NW/4 of Sec. 12, T-26-S, R-29-E, Eddy County, New Mexico. 200%
- CASE 8859 - R-8047-A Robert E. Chandler Corp. for amendment to Order R-8047 to extend commencement date of the well and to clarify the treatment of various interests subject to the forced pooling and all mineral interests from the surface to the base of the Granite Wash formation underlying the NE/4 SW/4 of Sec. 7, T-22-S, R-38-E, Lea County, New Mexico. 200%
- R-8047-B
R-8047-C
- CASE 8867 - R-8074-A Marshall Pipe and Supply Co. for amendment of Order No. R-8074 to compulsory pool all mineral interests from the top of the Wolfcamp formation to the top of the PreCambrian underlying the S/2 of Sec. 27, T-2-S, R-29-E, dedicated to a well the commencement of which shall be before July, 1986, Roosevelt County, New Mexico. 200%
- CASE 8873 - R-8216 Exxon Corp. for compulsory pooling, Eddy County, New Mexico - dismissed.
- Case 8898 - R-8226 HNG Oil Co. for compulsory pooling, Eddy County, New Mexico - dismissed
- Case 8920 - R-8244 Amoco Production Co. for compulsory pooling all mineral interests in carbon dioxide in the Tubb formation underlying all of Sec. 13, T-19-N, R-34-E, Bravo Dome Carbon Dioxide Gas Unit Area, Union County, forming a standard 640-acre gas spacing and proration unit. 200%
- Case 8897 - R-8245 Mesa Grande Resources Inc. for compulsory pooling all mineral interests in the Undesignated Gavilan-Pictured Cliffs Pool underlying the SE/4 of Sec. 5, T-25-N, R-2-W, Rio Arriba County. 200%
- Case 8918 - R-8246 Amoco Production Co. for compulsory pooling all mineral interests in carbon dioxide in the Tubb formation from the base of the Cimarron Anhydrite Marker to the top of the PreCambrian Basement, all of Sec. 1, T-19-N, R-35-E, Bravo Dome, Union County. 200%
- Case 8919 - R-8261 Amoco Prod. Co. for compulsory pooling all mineral interests in the Tubb formation from the base of the Cimarron Anhydrite Marker to the top of the PreCambrian Basement underlying Sec. 9, T-19-N, R-35-E, Bravo Dome Carbon Dioxide Gas Unit, Union County. 200%

- Case 8900 - R-8262 *R-8262-A* Mallon Oil Co. for compulsory pooling all mineral interests from the top of the Mancos formation to the base of the Dakota formation underlying the W/2 of Sec. 12, T-25-N, R-2-W, Rio Arriba County. *2007*
- Case 8917 - R-8263 Amoco Production Co. for compulsory pooling all mineral interests in carbon dioxide in the Tubb formation from the base of the Cimarron Anhydrite Marker to the top of the PreCambrian Basement underlying Sec. 10, T-19-N, R-35-E, Bravp Dome Carbon Dioxide Gas Unit Area, Union County. *2007*
- Case 8945 - R-8272 Jerome P. McHugh for compulsory pooling all mineral interests from the surface to the base of the Dakota formation underlying the E/2 of Sec. 12, T-25-N, R-2-W, Rio Arriba County. *2007*
- Case 8948 - R-8275 Mesa Grande Resources for compulsory pooling, Rio Arriba County - dismissed
- Case 8960 - R-8282 Marathon Oil Co for compulsory pooling all mineral interests from the surface to the base of the Siluro-Devonian formation underlying the SE/4 SE/4 of Sec. 14, T-16-S, R-38-E, Lea County. *2007*
R-8282-A
R-8282-B
R-8282-C *R-8282-D*
- Case 8963 - R-8287 Mesa Grande for compulsory pooling and an unorthodox oil well location, Rio Arriba County. Pooling all mineral interests in the Gavilan-Mancos and Gavilan Greenhorn-Graneros-Dakota Oil Pools underlying the W/2 of Sec. 16, T-25-N, R-2-W,. *2007*
- Case 8964 - R-8288 Mesa Grande Resources, Inc. for compulsory pooling of all mineral interests in the Gavilan-Mancos and Gavilan Greenhorn-Graneros-Dakota Oil Pools underlying the E/2 of Sec. 23, T-25-N, R-2-W, Rio Arriba County. *2007*
- Case 8965 - R-8289 Mesa Grande Resources Inc. for compulsory pooling of all mineral interests in the Gavilan-Mancos and Gavilan Greenhorn-Graneros-Dakota Oil Pools underlying the S/2 of Sec. 26, T-25-N, R-2-W, Rio Arriba County. *2007*
- Case 8978 - R-8296 Foran Oil Company or in the alternative Estoril Producing Corp for compulsory pooling, Lea County. Estoril Producing was designated operator to pool all mineral interests in the Northeast Lovington-Pennsylvanian Pool underlying the S/2 SW/4 of Sec. 6, T-16-S, R-37-E, Lea County. *2007*
- Case 8979 - R-8297 Tenneco Oil Co. for compulsory pooling all mineral interests in the Basin-Dakota Pool underlying the E/2 of Sec. 10, T-29-N, R-13-W, San Juan County. *2007*
- Case 8980 - R-8298 Tenneco Oil Company for compulsory pooling of all mineral interests in the Basin-Dakota Pool underlying the W/2 of Sec. 10, T-29-N, R-13-W, San Juan County. *2007*

Case 8936 - R-8300

Santa Fe Energy Company for Compulsory Pooling, Eddy County - dismissed.

Case 8902 - R-8303
R-8303-A

Doyle Hartman for compulsory pooling, two non-standard proration units, two unorthodox locations, and simultaneous dedication, Lea County. That part of this order for compulsory pooling is dismissed.

Case 8977 - R-8305

Foran Oil Company or, in the alternative, Estoril Producing Corp. for compulsory pooling, Lea County. Estoril Producing Corp. was designated operator to pool all mineral interests in the Northeast Lovington-Pennsylvanian Pool underlying the N/2 SE/4 of Sec. 1, T-16-S, R-36-E, Lea County

2007

Case 9001 - R-8319

HNG Oil Co. for compulsory pooling, Eddy County - dismissed

Case 8985 - R-8332
R-8332-A
R-8332-A-1

Northwest Pipeline Corp. for compulsory pooling of all mineral interests in the Gavilan-Mancos Oil Pool underlying the S/2 of Sec. 24, T-25-N, R-2-W, Rio Arriba County

*no
min
results*

Case 9019 - R-8338

Benson-Montin-Greer Drilling Corp. for Compulsory pooling and an unorthodox oil well location, Rio Arriba County. Applicant seeks to pool all mineral interests in the West Puerto-Chiquito Mancos Oil Pool underlying all of Sec. 19, T-25-N, R-1-W, Rio Arriba.

2007

Case 9007 - R-8342

Sun Exploration and Production Company for compulsory pooling, Lea County. Pool all mineral interests from the top of the Wolfcamp to the base of the Pennsylvanian formations underlying the N/2 of Sec. 24, T-18-S, R-33-E, Lea County

2007

Case 9044 - R-8358 Santa Fe Energy Operating Partners for compulsory pooling of all mineral interests from the surface to the base of the Morrow formation, N/2 of Sec. 23, T-22-S, R-27-E, Eddy County. 2007

Case 9046 - R-8359 Santa Fe Energy Operating Partners for compulsory pooling of all mineral interests in all formations from a depth of 4825 feet beneath the surface to the base of the Bone Spring formation, Unit F, Sec. 26, T-18-S, R-32-E, Lea County. 2007

Case 9045 - R-8372 Santa Fe Energy Operating Partners for compulsory pooling, Eddy County - DISMISSED

Case 9049 - R-8373 Foran Oil Co. for compulsory pooling, Chaves County - DISMISSED

Case 9035 - R-8376 Mesa Grande Resources, Inc. for Compulsory pooling all mineral interest in the Gavilan-Mancos and Gavilan-Greenhorn-Graneros Dakota Oil Pools, E/2 of Sec. 20, T-25-N, R-2-W, Rio Arriba County. 2007

Case 9052 - R-8382 Estoril Producing Corp. for compulsory pooling, non-standard oil proration unit and NSL. All mineral interests to the base of the Northeast Lovington Pennsylvanian Pool, Sec. 7, T-16-S, R-37-E, Lea County. 2007

Case 9058 - R-8398 Yates Petroleum Corp. for compulsory pooling of all mineral interests from surface to base of Atoka formation NW/4 NE/4 of Sec. 14, T-17-S, R-37-E Lea County. 2007

Case 9060 - R-8400 ARCO Oil and Gas Co. for compulsory pooling, Lea County - DISMISSED

Case 9070 - R-8401 Yates Petroleum Corp. for compulsory pooling, Eddy County - DIMISSED

Case 9048 - R-8403 Benson-Montin-Greer Drilling Corp. for Compulsory Pooling, Rio Arriba County - DISMISSED

Case 9089 - R-8414 David Petroleum Co. for compulsory pooling, unorthodox oil well location, and rescission of Order R-8398, Lea County - DISMISSED

Case 9090 - R-8415 Reading & Bates for compulsory pooling, Rio Arriba County - DISMISSED.

Case 8964 - R-8288-A Mesa Grande Resources Inc. for compulsory pooling, Rio Arriba County - dismissed

Case 9091 - R-8420 Reading & Bates for compulsory pooling all mineral interests in the West Lindrith Gallup-Dakota Oil Pool, NE/4 of Sec. 27, T-25-N, R-3-W, Rio Arriba County, New Mexico. 200%

Case 9093 - R-8421 Reading & Bates for compulsory pooling all mineral interests in the Undesig. Gavilan-Mancos and Undesignated Gavilan Greenhorn-Graneros-Dakota Oil Pool, E/2 of Sec. 24, T-25-N, R-3-W, Rio Arriba County, New Mexico 200%

Case 9071 - R-8428 Foran Oil Co. for compulsory pooling all mineral interests in the Northeast Lovington-Pennsylvanian Pool, S/2 NW/4 of Sec. 8, T-16-S, R-37-E, Lea County 200%

Case 9106 - R-8429 Mesa Grande Resources for compulsory pooling, Rio Arriba County - dismissed

Case 9086 - R-8433
R-8433-A
R-8433-B Harvey E. Yates for compulsory pooling all mineral interests from the base of the Queen formation to below the top of the Wolfcamp formation, SE/4 NW/4 of Sec.12, T-18-S, R-31-E, Eddy County 200%

Case 9092 - R-8435 Reading & Bates for compulsory pooling in Rio Arriba County - dismissed

Case 9094 - R-8436 Reading & Bates for compulsory pooling, Rio Arriba County - dismissed

Case 9122 - R-8439 Union Texas Petroleum Company for compulsory pooling, Lea County - dismissed

Case 9136 - R-8445 Amerind Oil Co. for compulsory pooling, Lea County, N.M. - dismissed.

- CASE 9132 - R-8454 Marathon Oil Company for compulsory pooling, Lea County, New Mexico - dismissed
- CASE 9141 - R-8457 Marshall & Winston, Inc. for compulsory pooling ^{200%}
Administrative R-8457-A of Abo formation underlying Lot 13, Unit M, of
Process Sec. 6, T-21-S, R-38-E, Lea County
- CASE 9142 - R-8458 TXO Production Corp. for compulsory pooling, Lea County, New Mexico - dismissed
- CASE 9153 - R-8463 Estoril Producing Corp. for compulsory pooling and unorthodox well location, Lea County. All mineral interests in the Strawn formation underlying N/2 SE/4 of Irregular Section 1, T-16-S, R-36-E, to form a standard 80-acre oil spacing and proration unit dedicated to a well at an unorthodox location in Unit Q of Sec. 1. ^{200%}
- CASE 9107 - R-8464 Mesa Grande Resources, Inc. for compulsory pooling, Rio Arriba County - dismissed
- CASE 9160 - R-8469 Santa Fe Energy Operating Partners for compulsory pooling all minerals interests from the surface to the base of the Morrow formation, W/2 of Sec. 34, T-23-S, R-31-E, Eddy County. ^{200%}
- CASE 9161 - R-8471 Crown Central Petroleum Corp. for compulsory pooling of all mineral interests from the surface to the base of the Abo formation, SE/4 of Sec. 25, T-19-S, R-38-E, Lea County. ^{200%}
- CASE 9162 - R-8472 Amerind Oil Company for compulsory pooling and a non-standard oil proration unit, Lea County. ^{200%}
 2-8-472-A Compulsory pooling of SE/4 SW/4 of Sec. 28 T-16-S, R-37-E, DENIED.
- CASE 9173 - R-8473 Presidio Oil Co. for compulsory pooling of all mineral interests from the surface to the base of the Canyon formation at a depth of approx. 5600 feet, SW/4 NW/4 (Unit E) of Sec. 12, T-26-S, R-29-E, Eddy County. ^{200%}
- CASE 9183 - R-8485 Reading & Bates Petroleum Co. for compulsory pooling of all mineral interests in Gavilan-Mancos Oil Pool underlying all of Sec. 16, T-25-N, R-2-W, Rio Arriba County, N.M. ^{200%}
- CASE 9180 - R-8493 Yates Pet. Corp. for compulsory pooling and a non-standard oil proration unit, Eddy County - dismissed.

- CASE 9192 - R-8496 Terra Resources, Inc. for compulsory pooling and an unorthodox gas well location, Eddy Co. All mineral interests in the Undesignated ^{200%} Diamond Mound Atoka-Morrow Gas Pool, E/2 of Section 7, T-16-S, R-28-E, dedicated to a well at an unorthodox location in Unit A of Sec. 7.
- CASE 9201 - R-8503 Barbara Fasken for compulsory pooling of all mineral interests from the surface to the base of the Devonian formation underlying NW/4 NW/4 ^{200%} of Sec. 33, T-11-S, R-38-E, Undesignated Gladiola-Devonian Pool, Lea County.
- CASE 9203 - R-8504 Sun Exploration and Production Co. for compulsory pooling all mineral interests from the surface to the base of the Bough "D" member ^{200%} of the Cisco formation underlying SW/4 of Sec. 22, T-13-S, R-34-E, Undesignated Cerca-Upper Pennsylvanian Pool, Lea County.
- CASE 9181 - R-8510 Yates Petroleum Corp. for compulsory pooling and unorthodox oil well location. Pooling all mineral interests from the surface to the base of the Strawn formation, Sec. 26, T-16-S, ^{200%} R-37-E, to form a 40-acre oil spacing unit within the Undesignated West Knowles-Drinkard and Undesignated Casey-Strawn Pools, Lea County.
- CASE 9191 - R-8511 Amerind Oil Co. for compulsory pooling, Lea County - dismissed.
- CASE 9209 - R-8512 Amerind Oil Co. for compulsory pooling of all mineral interests in the Strawn and Atoka formations underlying the W/2 SW/4 of Sec. 27, ^{200%} T-16-S, R-37-E, Lea County; Undesignated Casey-Strawn, Undesignated West Casey-Strawn or Undesignated Northeast Lovington-Pennsylvanian Pools.
- CASE 9218 - R-8523 Read & Stevens for compulsory pooling pursuant to Division General Rule 1207.1.(ii), Lea County - dismissed.
- CASE 9223 - R-8531 Sun Exploration and Production Co. for compulsory pooling all minerals interests below a depth of 8800 feet in Sec. 15, T-18-S, ^{200%} R-27-E, Eddy County, for any and all formations and/or pools within this vertical extent being developed on 320-acre spacing.

- Case 9222 - R-8543 Marathon Oil Co. for compulsory pooling of all mineral interests in the Atoka, Wolfcamp and Morrow formations underlying the S/2 of Sec. 16, T-17-S, R-35-E, Lea County. Denied
- Case 9202 - R-8547 Meridian Oil Inc. for compulsory pooling, Lea County - dismissed.
- Case 9261 - R-8550 Sohio Petroleum for compulsory pooling and non-standard oil proration unit, Lea County - dismissed.
- Case 9262 - R-8551 Amerind Oil Co. for compulsory pooling and an unorthodox oil well location, Lea County dismissed.
- Case 9266 - R-8554 Pennzoil Co. for compulsory pooling of all mineral interests in the Strawn and Atoka formations underlying the S/2 NW/4 of Sec. 14, T-16-S, R-37-E, Undesignated Northeast Lovington-Pennsylvanian Pool, Lea County. 2007
- Case 9267 - R-8555 Pennzoil Co. for compulsory pooling of all mineral interests in the Strawn and Atoka formations underlying the E/2 SE/4 of Sec. 22, T-16-S, R-37-E, Undesignated Northeast Lovington-Pennsylvanian Pool/Undesignated Casey-Strawn Pool, Lea County. 2007
- Case 9268 - R-8556 Pennzoil Co. for compulsory pooling and an unorthodox oil well location, Lea County. 2007
Pooling all mineral interests in the Strawn and Atoka formations underlying Sec. 3, T-17-S, R-37-E, Undesignated Shipp-Strawn Pool.
- Case 9271 - R-8560 Sun Exploration and Production Co. for compulsory pooling, Eddy County - dismissed.
- Case 9257 - R-8564 Mesa Grande Resources, Inc. for compulsory pooling of all mineral interests in the Gallup formation of the Gavilan-Mancos Oil Pool underlying all of Sec. 14, T-25-N, R-2-W, Rio Arriba County. 2007
- Case 9265 - R-8565 Tenneco Oil Co. for compulsory pooling of all mineral interests in the Basin-Dakota Pool underlying the E/2 of Sec. 10, T-29-N, R-13-W, San Juan County for a well to be drilled at an unorthodox surface and bottomhole location previously approved by Orders R-8253 and R-9253-A. 2007

- CASE 9255 - R-8566 RANDALL L. CAPPS for compulsory pooling of all minerals interests from the surface to the base²⁰⁰⁷ of the Wolfcamp formation underlying the NW/4 SW/4 of Sec. 18, T-12-S, R-38-E, Lea County.
- CASE 9252 - R-8567 DUGAN PRODUCTION for compulsory pooling of all mineral interests in the Undesignated Gavilan-Mancos Oil Pool underlying all of Sec. 28, T-26-N, R-2-W, Rio Arriba County. ²⁰⁰⁷
- CASE 9233 - R-8570 TXO PRODUCTION Corp. for compulsory pooling and directional drilling of all mineral interests in the Shipp-Strawn pool underlying Lot 1 and the SE/4 NE/4 of said Sec. 4, T-17-S, R-37-E, Lea County and to also re-enter the Mesa Petroleum Co. Hightower Well No. 1 to directional drill this well. ²⁰⁰⁷
R-8570-A
R-8570-A1
- CASE 9251 - R-8571 DUGAN PRODUCTION CORP. for compulsory pooling all mineral interests in the Undesignated Gavilan-Mancos Oil Pool underlying all of Sec. 21, T-26-N, R-2-W, Rio Arriba County. ²⁰⁰⁷
- CASE 9240 - R-8574 JEROME P. McHUGH for compulsory pooling, or in the alternative, an unorthodox oil well location and a non-standard oil proration unit, Rio Arriba County, New Mexico - dismissed.
- CASE 9272 - R-8579 MITCHELL ENERGY CORP. for compulsory pooling, non-standard proration unit and an unorthodox well location, Lea County. Pool all mineral interests from the top of the Wolfcamp formation to a depth of approximately 14,700 feet underlying acreage in Sec. 3, T-15-S, R-35-E, Lea County; form a non-standard 324.7-acre gas spacing unit and drill a well at an unorthodox location. ²⁰⁰⁷
R-8579-A
- CASE 9284 - R-8582 ENRON OIL AND GAS CO. for compulsory pooling in Lea County - dismissed.
- CASE 9283 - R-8583 NEARBURG PRODUCING CO. for compulsory pooling and unorthodox gas well location in Eddy County. Pooling portion of this order is hereby dismissed.
- CASE 9277 - R-8587 READING AND BATES CO. for compulsory pooling of all mineral interests in the Gavilan-Mancos Oil Pool underlying all of Sec. 10, T-25-N, R-2-W, Rio Arriba County. ²⁰⁰⁷
- CASE 9299 - R-8595 JEROME P. McHUGH for compulsory pooling, Rio Arriba County - dismissed.

- CASE 9236 - R-8597 MESA GRANDE RESOURCES INC. for compulsory pooling and a non-standard oil proration unit, Rio Arriba County, New Mexico - dismissed.
- CASE 9288 - R-8598 PRIMARY FUELS, INC. for compulsory pooling, Eddy County, New Mexico - dismissed.
- CASE 9307 - R-8601 MARSHALL & WINSTON for compulsory pooling all mineral interests, whatever they may be, in the San Andres, Blinbry, Tubb, Drinkard and Aba formations underlying Lot 12 (Unit L) of Irregular Section 6, T-21-S, R-38-E, Lea County, New Mexico.
- CASE 9305 - R-8604 NEW MEXICO AND ARIZONA LAND CO. for compulsory pooling, Rio Arriba County - dismissed.
- CASE 9324 - R-8615 AMOCO PRODUCTION CO. for compulsory pooling all mineral interests in the Mancos formation underlying Lots 3 and 4, S/2 NW/4 & SW/4 of Sec. 5, and all of Sec. 6, T-25-N, R-2-W, Undesignated Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico.
- CASE 9289 - R-8616 FORAN OIL CO. for compulsory pooling and an *R-8616-A* Unorthodox Well Location, Lea County. Pool all mineral interests underlying certain lots in Section 5, T-16-S, R-36-E, to be dedicated to a single well to be drilled 3950' FNL and 1550' FWL (Unit K) of said Section 5. The well is situated on the outskirts of City of Lovington and like approval should be from Lovington/Lea County Extra-Territorial Zoning Authority.
- CASE 9309 & 9321
R-8618 MARSHALL PIPE AND SUPPLY CO. for unorthodox gas well location and compulsory pooling of all mineral interests from the surface to the base of the Ordovician formation underlying N/2 of Sec. 34, T-2-S, R-29-E, Roosevelt County, to be dedicated to a well drilled at an unorthodox location to test the Pennsylvanian and Ordovician formations, Undesignated Tule-Pennsylvanian and Undesignated Tule-Montoya Gas Pools, Roosevelt County.
- CASE 9294 - R-8621 NEARBURG PRODUCING CO. for compulsory pooling, unorthodox gas well location & non-standard proration unit, Eddy County. Pool all mineral interests in the Morrow formation underlying Lots 1 and 2, E/2 NW/4 & NE/4 of Sec. 7, T-19-S, R-26-E, Undesignated West Four Mile Draw-Morrow Gas Pool, Eddy County.

- CASE 9290 - R-8622 FORAN OIL CO. for compulsory pooling of all mineral interests from surface to an approximate depth of 12,000 feet underlying the W/2 SW/4 of Sec. 8, T-16-S, R-37-E, Lea County to be dedicated to a well to be drilled at a standard location, Lea County.
- CASE 9333 - R-8630 TERRA RESOURCES, INC. for compulsory pooling, unorthodox gas well location and an exception to Special Pool Rules, Chaves County - dismissed.
- CASE 9344 - R-8636 NANCO, INC. for compulsory pooling, Rio Arriba County, New Mexico - dismissed.
- CASE 9345 - R-8637 NANCO, INC. for compulsory pooling, Rio Arriba County, New Mexico - dismissed.
- CASE 9225 - R-8639 MESA GRANDE, LTD. for an order force-pooling and reforming an existing non-standard proration unit to a standard proration unit in the Gavilan-Mancos Oil Pool, Rio Arriba County. A standard 640-acre oil spacing and proration unit is hereby established consisting of Sec. 20, T-25-N, R-2-W.
- CASE 9306 REOPENED
R-8628 NEW MEXICO AND ARIZONA LAND CO. for compulsory pooling, Rio Arriba County - dismissed.
- CASE 9332 - R-8629 TERRA RESOURCES, INC. for compulsory pooling and an unorthodox gas well location for a well to be drilled 660' FSL and 660' FEL of Sec. 22, T-14-S, R-27-E, Undesignated Springer Basin Atoka-Morrow Gas Pool, Chaves County. Compulsory pooling portion dismissed.
- CASE 9327 - R-8641 DUGAN PRODUCTION CORP. for approval of compulsory pooling of all mineral interests within the Mancos formation underlying all of Sec. 22, T-26-N, R-2-W, Gavilan-Mancos Oil Pool, Rio Arriba County, to be dedicated to a 640-acre oil spacing unit and dedicated to ~~its~~ Siefert Gas Com "A" Well No. 1.
Amoco Production Co.'s
- Case 9335 - R-8642 SUN EXPLORATION AND PRODUCTION CO. for compulsory pooling, Lea County - dismissed.

- Case 9310 - R-8646 SUN EXPLORATION AND PRODUCTION CO. for compulsory pooling from the surface to either the base of the Morrow formation or to a depth of 13,700 feet underlying certain acreage in Sec. 26, T-18-S, R-33-E, Lea County.
- Case 9360 - R-8648 PENNZOIL COMPANY for compulsory pooling, Lea County, New Mexico - dismissed.
- Case 9361 - R-8649 PRIMARY FUELS, INC. for compulsory pooling from the surface to the base of the San Andres formation underlying the SE/4 SW/4 of Sec. 31, T-18-S, R-39-E, Lea County.
- Case 9326 - R-8664 SUN EXPLORATION AND PRODUCTION for compulsory pooling of all mineral interests within the Gavilan-Mancos Oil Pool, all of Sec. 26, T-26-N, R-2-W, Rio Arriba County.
- Case 9371 - R-8669 READING & BATES PETROLEUM CO. for compulsory pooling, Rio Arriba County - dismissed.
- Case 9392 - R-8671 FORAN OIL COMPANY for compulsory pooling for a non-standard gas proration unit. Pooling all mineral interests from the surface to either the base of the Morrow formation or th a depth of 13,000 feet, whichever is deeper, underlying the SE/4, E/2 SW,4, and Lots 3 and 4 of Sec. 30, T-21-S, R-35-E, Lea County forming a 312.05 acre non-standard gas proration unit.
- Case 9369 - R-8673 HIXON DEVELOPMENT COMPANY for compulsory pooling all royalty and overriding royalty interests in the Gavilan-Mancos Oil Pool underlying all of Sec. 36, T-26-N, R-2-W, Rio Arriba County.
- Case 9391 - R-8674 FORAN OIL COMPANY for compulsory pooling of all mineral interests in the Strawn formation underlying the E/2 SE/4 of Sec. 7, T-16-S, R-37-E, Lea County.
R-8674-A
- Case 9372 & 9374
R-8680 SANTA FE ENERGY OPERATING PARTNERS for an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the E/2 W/2 and Lots 1 through 4 of Sec. 30, T-21-S, R-28-E, Eddy County - DENIED.

All mineral interests from the surface to either the base of the Morrow formation or to a depth of 12,100 feet underlying the SE/4, E/2 SW/4, and Lots 3 and 4 of Sec. 30, T-21-S, R-28-E, Eddy County are hereby approved.

- Case 9417 - R-8690 ANADARKO PETROLEUM CORP. for compulsory pooling and an unorthodox oil well location, Lea County. All mineral interests from the surface to the base of the Strawn formation underlying the SE/4 SE/4 of Sec. 28, T-16-S, R-38-E, Lea County to be dedicated to a well at an unorthodox location 1100 feet from the South line and 450 feet from the East line of Sec. 28.
- Case 9419 - R-8692 AMERIND OIL COMPANY for compulsory pooling of all mineral interests from the surface to a depth of 11,500 feet underlying the N/2 SW/4 of Sec. 32, T-16-S, R-37-E, Lea County.
- Case 9377 - R-8695 HIXON DEVELOPMENT COMPANY for compulsory pooling, Rio Arriba County. All royalty interests and overriding royalty interests in the Gavilan-Mancos Oil Pool underlying all of Sec. 25, T-26-N, R-2-W, are hereby pooled to form a standard 640-acre proration unit.
- Case 9415 - R-8701 MANZANO OIL CORP. for compulsory pooling, Eddy County - dismissed.
- Case 9434 - R-8704 INEXCO OIL COMPANY for compulsory pooling of all mineral interests from the surface to the base of the Shipp-Strawn Pool, W/2 SE/4 of Sec. 35, T-16-S, R-37-E, Lea County.
- Case 9446 - R-8717 ARCO OIL AND GAS CO. for compulsory pooling, Eddy County - dismissed.
- Case 9447 - R-8718 ARCO OIL AND GAS CO. for compulsory pooling, Eddy County - dismissed.
- Case 9457 - R-8727 C. W. TRAINER for compulsory pooling of all mineral interests from the surface to the base of the Morrow formation underlying Lots 1 and 2, the S/2 NE.4, and SE/4 of Sec. 6, T-22-S, R-34-E, Lea County.
- Case 9433 - R-8740 SANTA FE ENERGY OPERATING PARTNERS for compulsory pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the SW/4 SE/4 of Sec. 14, T-18-S, R-32-E, Undesignated Querecho Plains-Upper Bone Spring Pool, Lea County, forming a 40-acre oil spacing and proration unit dedicated to Shinnery Federal Well No. 1 in Unit O of said Section 14.

Case 9484 - R-8746 AMERIND OIL COMPANY for compulsory pooling of all mineral interests in the Strawn formation underlying the S/2 NE/4 of Sec. 2, T-17-S, R-37-E, Shipp-Strawn Pool, Lea County, to form a standard 80-acre oil spacing and proration unit dedicated to MTS State Com Well No. 2 in Unit H of said Section 2.

Case 9479 & 9455
R-8748 TXO PRODUCTION CORP. for compulsory pooling and an unorthodox oil well location, Lea County. Pooling of all mineral interests from the surface to the base of the Atoka formation, SE/4 SE/4 of Sec. 13, T-17-S, R-37-E, is hereby approved and the unorthodox oil well location is denied.

Case 9472 - R-8759 TERRA RESOURCES, INC. for compulsory pooling and an unorthodox gas well location, Eddy County. All mineral interests from the top of the Wolfcamp formation to either the base of the Morrow or to a depth of 9300 feet, whichever is deeper, Undesignated Boyd-Morrow Gas Pool and Undesignated Atoka-Pennsylvanian Gas Pool, Lots 1 through 4 and the E/2 W/2 of Sec. 31, T-18-S, R-26-E, Eddy County, are hereby approved.

Case 9480 - R-8761 SANTA FE ENERGY OPERATING PARTNERS for compulsory pooling of all mineral interests from the surface to the base of the Wolfcamp formation, W/2 of Sec. 11, T-22-S, R-27-E, Eddy County, to form a 320-acre gas spacing unit is hereby approved.

Case 9487 - R-8762 TXO PRODUCING CO. for compulsory pooling, Lea County - dismissed.

Case 9492 - R-8765 MOBIL EXPLORATION & PRODUCING USA for compulsory pooling, Rio Arriba County - dismissed.

Case 9493 - R-8766 NASSAU RESOURCES for compulsory pooling, Rio Arriba County - dismissed.

Case 9458 - R-8773 MALLON OIL CO. for compulsory pooling of all mineral interests in the Bell Canyon, Cherry Canyon and Brushy Canyon formations, NW/4 SW/4 (Unit L) of Sec. 27, T-26-S, R-29-E, Brushy Draw-Delaware Pool, Eddy County.

- Case 9475 - R-8778 MERIDIAN OIL, INC. for compulsory pooling, Rio Arriba County - dismissed.
- Case 9476 - R-8779 MERIDIAN OIL, INC. for compulsory pooling, Rio Arriba County - dismissed
- Case 9516 - R-8782 AMOCO PRODUCTION CO. for compulsory pooling, Rio Arriba County - dismissed.
- Case 9517 - R-8783 AMOCO PRODUCTION CO. for compulsory pooling, Rio Arriba County - dismissed.
- Case 9514 - R-8784 OXY USA, INC. for compulsory pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the SE/4 SE/4 (Unit P) of Sec. 29, T-19-S, R-36-E, Lea County to form a standard 40-acre oil spacing unit and includes but not limited to Undesignated East Pearl-Queen Pool, Undesignated Eunice Monument-Grayburg-San Andres Pool and an oil well in the Undesignated Eumont Gas Pool.
- Case 9515 - R-8785 OXY USA Inc. for compulsory pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the NE/4 SE/4 (Unit I) of Sec. 29, T-19-S, R-36-E, Lea County to form a standard 40-acre oil spacing and proration unit which includes the same pools as listed above.
- Case 9521 - R-8786 KEITH McKAMEY for compulsory pooling, Lea County, New Mexico - dismissed.
- Case 9523 - R-8789 OGS OPERATING CO. for compulsory pooling, all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Sec. 5, T-24-S, R-25-E, Eddy County, to form a standard 319.62-acre gas spacing unit and dedicated to a well at a standard location.
- Case 9520 - R-8790 EXXON CORPORATION for compulsory pooling all mineral interests from surface to base of the Morrow formation, W/2 of Sec. 32, T-20-S, R-33-E, Undesignated South Salt Lake-Morrow Gas Pool, Lea County.
- Case 9530 - R-8791 PENNZOIL EXPLORATION AND PRODUCTION CO. for compulsory pooling and an unorthodox oil well location, Lea County - dismissed.

- Case 9490 - R-8807 *R-8807-A* TEXACO PRODUCING INC. for compulsory pooling all mineral interests in any and all formations developed on 320-acre spacing units to the base of the Strawn formation, E/2 of Sec. 17, T-25-S, R-36-E, Lea County for a well in a standard location.
- Case 9531 - R-8809 OGS OPERATING COMPANY INC. for compulsory pooling and an unorthodox oil well location. Pool all mineral interests in the Bluit-San Andres Associated Pool underlying W/2 of Sec. 14, T-8-S, R-37-E, Roosevelt County for a well drilled at an unorthodox location.
- Case 9488 - R-8811 BHP PETROLEUM for compulsory pooling, Rio Arriba County - dismissed.
- Case 9501 - R-8812 MOBIL PRODUCING TEXAS & NEW MEXICO INC. for compulsory pooling, Rio Arriba County - dismissed.
- Case 9537 - R-8818 MERIDIAN OIL INC. for compulsory pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool, in all of irregular Sec. 9, T-22-N, R-10-W, San Juan County for a well at a standard location. *1567*
- Case 9538 - R-8819 MERIDIAN OIL INC. for compulsory pooling of all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the N/w of Sec. 9, T-30-N, R-8-W, San Juan County. *1567*
- Case 9539 - R-8820 MERIDIAN OIL INC. for compulsory pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the E/2 of Sec. 8, T-30-N, R-9-W, San Juan County. *1567*
- Case 9540 - R-8821 MERIDIAN OIL, IND. for compulsory pooling all mineral interests in the Basin Fruitland Coal (Gas) Pool underlying the E/2 of Sec. 11, T-30-N, R-9-W, San Juan County. *1567*
- Case 9541 - R-8822 MERIDIAN OIL INC. for compulsory pooling of all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying Lots 1 and 2, S/2 NE/4 and SE/4 of Sec. 4, T-30-N, R-9-W, San Juan County. *1567*
- Case 9542 - R-8823 MERIDIAN OIL INC. for compulsory pooling of all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying Lots 1 and 2, the S/2 NE/4 and SE/4 of Sec. 2, T-30-N, R-9-W, San Juan County. *1567*

- Case 9546 - R-8824 MERIDIAN OIL INC. for compulsory pooling of all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying Lots 3, 4, 5, 6, 11 and 12 and the W/2 SW/4 of Sec. 21, T-31-N, R-9-W, San Juan County. 156Z
- Case 9547 - R-8825 MERIDIAN OIL INC. for compulsory pooling of all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying the W/2 of Sec. 36, T-31-N, R-10-W, San Juan County. 156Z
- Case 9558 - R-8829 MCKAY OIL CORP. for compulsory pooling, Chaves County, New Mexico - dismissed.
- Case 9532 - R-8841 AMERIND OIL CO. for compulsory pooling, Lea County, New Mexico - dismissed.
- Case 9534 - R-8832 STANDARD OIL PRODUCTION CO. for compulsory pooling of all mineral interests in the Strawn formation underlying the NW/4 NE/4 of Sec. 8, T-17-S, R-38-E, Lea County for a well to be drilled at a standard location.
- Case 9536 - R-8833 MERIDIAN OIL INC. for compulsory pooling of all mineral interests in the Basin-Fruitland Coal Gas Pool underlying the W/2 of Sec. 24, T-30-N, R-9-W, San Juan County for a well at a standard coal gas location. 156Z
- Case 9544 - R-8835 MERIDIAN OIL INC. for compulsory pooling of all mineal interests in the Basin-Fruitland Coal Gas Pool underlying the E/2 of Sec. 16, T-32-N, R-10-W, San Juan County for a well at a standard location. 156Z
- Case 9563 - R-8836 SANTA FE ENERGY OPERATING PARTNERS for compulsory pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the NE/4 SE/4 of Sec. 14, T-18-S, R-32-E, Lea County for a well to be drilled at a standard location.
- Case 9564 - R-8837 SANTA FE ENERGY OPERATING PARTNERS for compulsory pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the NW/4 SE/4 of Sec. 14, T-18-S, R-32-E, Lea County.
- Case 9565 - R-8838 SANTA FE ENRGY OPERATING PARTNERS for compulsory pooling of all mineral interests from surface to base of the Bone Spring formation, SE/4 SE/4 of Sec. 14, T-18-S, R-32-E, Lea County.

Case 9584 - R-8862 BRAN OIL CORP. for COMPULSORY POOLING,
Chaves County. All mineral interests in any
and all formations developed on 160-acre
spacing units underlying the SE/4 of Sec. 32,
T-6-S, R-26-E. *2006*

Case 9585 - R-8863 STEVENS OPERATING CORP. for COMPULSORY POOLING
in Chaves County. Approval of all mineral
interests in any and all formations developed
on 160-acre spacing underlying the NE/4 of Sec.
32, T-6-S, R-26-E. *2006*

Case 9586 - R-8864 ENRON OIL AND GAS CO. for COMPULSORY POOLING
of all mineral interests in the Cinta Roja-
Morrow Gas Pool underlying all of Sec. 11,
T-24-S, R-35-E, Lea County.

- Case 9528 - R-8831 SANTA FE ENERGY OPERATING PARTNERS for COMPULSORY POOLING and an UNORTHODOX GAS WELL LOCATION, Eddy County. That portion covering the unorthodox gas well is hereby dismissed. Pool all mineral interests from the surface to the base of the Morrow formation in Sec. 17, T-23-S, R-31-E, Eddy County.
- Case 9543 - R-8834 *R-8834-A* MERIDIAN OIL INC. for COMPULSORY POOLING of all mineral interests in the Basin-Fruitland Coal Gas Pool, W/2 of Sec. 16, T-32-N, R-10W, San Juan County for a well drilled at a standard location. *1567*
- Case 9570 - R-8848 NEARBURG PRODUCING CO. for COMPULSORY POOLING and UNORTHODOX OIL WELL LOCATION, Lea County. Pool all mineral interests in the Strawn formation, E/2 SE/4 of Sec. 1, T-17-S, R-37-E, Undesignated Shipp-Strawn Pool or Undesignated South Humble City-Strawn Pool for a well to be located at an unorthodox location.
- Case 9567 - R-8849 AMERIND OIL CO. for COMPULSORY POOLING all mineral interests from the base of the Paddock formation to the base of the Strawn formation, S/2 NW/4 of Sec. 29, T-16-S, R-37-E, Undesignated West Knowles-Drinkard and Northeast Lovington-Pennsylvanian Pools, Lea County.
- Case 9579 - R-8850 SUN EXPLORATION AND PRODUCTION CO. for COMPULSORY POOLING, Lea County - dismissed.
- Case 9535 - R-8857 MERIDIAN OIL for COMPULSORY POOLING, UNORTHODOX GAS WELL LOCATION AND NON-STANDARD GAS PRORATION UNIT, San Juan County. All mineral interests pooled in the Basin-Fruitland Coal Gas Pool, Sec. 18, T-30-N, R-8-W, a 334.94-acre gas spacing unit and a well in the SE/4 NW/4 of said Section 18. *1567*
- Case 9545 - R-8858 MERIDIAN OIL for COMPULSORY POOLING AND A NON-STANDARD GAS PRORATION UNIT, San Juan County. Approval of all mineral interests in the Basin-Fruitland Coal Gas Pool, Sec. 7, T-30-N, R-8-W, forming a 331-acre gas spacing unit and a well located in Unit F. *1567*
- Case 9583 - R-8861 EXXON CORP. for COMPULSORY POOLING and an UNORTHODOX LOCATION, Eddy County. Approval of all mineral interests from the base of the San Andres to top of the Mississippian formation, Sec. 17, T-18-S, R-27-E, (except the Undesignated Empire-Abo Pool). *2007*

- Case 9591 - R-8867 AMERIND OIL CO. for COMPULSORY POOLING, DIRECTIONAL DRILLING and UNORTHODOX OIL WELL LOCATION, Lea County. Approval to re-enter an abandoned well, directionally drill to an unorthodox location, Sec. 2, T-17-S, R-37-E. Compulsory pooling section dismissed.
- Case 9562 - R-8869 SANTA FE ENERGY OPERATING PARTNERS for COMPULSORY POOLING, Eddy County - dismissed.
- Case 9592 - R-8870 MERIDIAN OIL for COMPULSORY POOLING of all mineral interests in the Basin-Fruitland Coal Gas Pool, Sec. 18, T-30-N, R-9-W, dismissed.
- Case 9601 - R-8874 NEARBURG PRODUCING CO. for COMPULSORY POOLING in Eddy County - dismissed.
- Case 9593 - R-8877 MERIDIAN OIL for COMPULSORY POOLING of all mineral interests in the Basin-Fruitland Gas (Coal) Pool, Sec. 34, T-31-N, R-10-W, San Juan County. 1567
- Case 9594 - R-8878 MERIDIAN OIL for COMPULSORY POOLING of all mineral interests in the Basin-Fruitland Coal Gas Pool; S/2 of Sec. 21, T-30-N, R-9-W, San Juan County. 1567
- Case 9595 - R-8879 MERIDIAN OIL INC. for COMPULSORY POOLING of all mineral interests in the Basin-Fruitland Coal Gas Pool; E/2 of Sec. 32, T-30-N, R-8-W, San Juan County. 1567
- Case 9596 - R-8880 MERIDIAN OIL for COMPULSORY POOLING of all mineral interests in the Basin-Fruitland Coal Gas Pool; E/2 of Sec. 7, T-30-N, R-9-W, San Juan County. 1567
- Case 9598 - R-8881 MERIDIAN OIL for COMPULSORY POOLING of all mineral interests in the Basin-Fruitland Coal Gas Pool; W/2 of Sec. 32, T-31-N, R-8-W, San Juan County. 1567
- Case 9599 - R-8882 MERIDIAN OIL INC. for COMPULSORY POOLING and UNORTHODOX COAL GAS WELL LOCATION of all mineral interests in the Basin-Fruitland Coal Gas Pool; E/2 of Sec. 16, T-30-N, R-8-W, San Juan County. 1567
R-8882-A

291
 200
 - 156
 44

Risk Penalty Analysis

Case #9597

February 1, 1989

R 8902

Delhi Com #300
 W/2 Sec. 16, T30N, R8W
 San Juan County, New Mexico

Risk Penalty

Geological Risk
 Coal Stratigraphy and Thickness 120 66
 Cleating/Fractures 20
 Coal Characteristics 20 44 60%

Reservoir Risk
 Sustained Deliverability 10 66
 Dewatering 10
 Reserve Recovery 10
 Undefined Coal Producing Characteristics 10 40%

Economic Risk
 Project - Gathering, Facilities, Water Disposal
 Treating - Water, CO₂
 Marketing - Testing, Demand, Mechanical Downtime 20%

Operations Risk
 Completion Operations 66
 Equipment Failures While Drilling
 Formation Problems While Drilling 80%

Recommended Non-consent Penalty 200%
 Capital Recovery Factor 100%

Total Recommended 300%

200
 156

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9537
ORDER NO. R-8818

APPLICATION OF MERIDIAN OIL, INC.
FOR COMPULSORY POOLING, SAN JUAN
COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on November 22, 1988, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 28th day of December, 1988, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing this case was consolidated with Case Nos. 9535, 9536, 9538, 9539, 9540, 9541, 9542, 9545, 9546 and 9547 for purposes of testimony.

(3) By Division Order No. R-8768, issued in Case No. 9420 and made effective November 1, 1988, the Basin-Fruitland Coal (Gas) Pool was created and special rules and regulations were promulgated including a provision for 320-acre spacing and proration units.

Case No. 13069
OCD Exhibit 5
May 15, 2003

Case No. 9537
Order No. R-8818
Page No. 2

(4) The applicant, Meridian Oil, Inc., seeks an order pooling all mineral interests in the Basin-Fruitland Coal (Gas) Pool underlying all of Irregular Section 9, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, forming a standard 334.06-acre gas spacing and proration unit for said pool, to be dedicated to its Brown Well No. 100 to be drilled at a standard coal gas well location in Lot 9 (Unit M) of said Section 9.

(5) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

(6) In anticipation of 320-acre spacing in the Basin-Fruitland Coal (Gas) Pool the applicant proposed to said mineral interests the establishment of the subject unit prior to the issuance of said Order No. R-8768.

(7) On November 1, 1988, the applicant filed this application for hearing with the Oil Conservation Division.

(8) Although there appears to have been insufficient time (between the date 320-acre spacing was established and when the applicant proposed compulsory pooling) for all parties involved to reach a decision on voluntary agreement no interested party appeared and/or objected to this or any other issue in this matter.

(9) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the coal gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(10) The applicant should be designated the operator of the subject well and unit.

(11) Any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(12) At the time of the hearing the applicant requested a 200 percent risk penalty be imposed on the cost of drilling said well.

(13) Based on the geological evidence presented at the hearing in this matter and on the record in said Case No. 9420 (of which administrative notice was taken at the hearing), the proposed 200 percent risk penalty is somewhat excessive and should therefore be reduced to 156 percent.

(14) Any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of reasonable well costs plus an additional 156 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(15) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(16) Following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(17) \$3500.00 per month while drilling and \$300.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(18) All proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(19) Upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before March 15, 1988, the order pooling said unit should become null and void and of no further effect whatsoever.

(20) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order should thereafter be of no further effect.

(21) The operator of the well and unit should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, are hereby pooled in the Basin-Fruitland Coal (Gas) Pool underlying all of Irregular Section 9, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, forming a standard 334.06-acre gas spacing and proration unit for said pool, to be dedicated to its Brown Well No. 100 to be drilled at a standard coal gas well location in Lot 9 (Unit M) of said Section 9.

PROVIDED HOWEVER THAT, the operator of said unit shall commence the drilling of said well on or before the 15th day of March, 1989, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Basin-Fruitland Coal (Gas) Pool.

PROVIDED FURTHER THAT, in the event said operator does not commence the drilling of said well on or before the 15th day of March, 1989, Ordering Paragraph No. (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER THAT, should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Ordering Paragraph No. (1) of this order should not be rescinded.

(2) Meridian Oil, Inc. is hereby designated the operator of the subject well and unit.

(3) After the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

Case No. 9537
Order No. R-8818
Page No. 5

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him; and

(B) As a charge for the risk involved in the drilling of the well, 156 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) The operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

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Page No. 6

(9) \$3500.00 per month while drilling and \$300.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) Any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) All proceeds from production from the subject well which are not disbursed for any reason shall be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) Should all the parties to this force-pooling reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

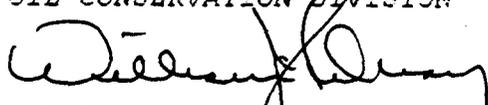
(14) The operator of the well and unit shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the force-pooling provisions of this order.

(15) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

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Order No. R-8818
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DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION COMMISSION
FOR THE PURPOSE OF CONSIDERING:

DE NOVO
CASE NO. 12299
ORDER NO. R-11301-B

APPLICATION OF REDWOLF PRODUCTION, INC. FOR COMPULSORY
POOLING, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This case came on for hearing at 9:00 a.m. on June 23, 2000 at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 21st day of July, 2000, the Commission, a quorum being present, having considered the record and being fully advised in the premises,

FINDS THAT:

(1) Due public notice has been given and the Commission has jurisdiction of this case and its subject matter.

(2) The applicant, Redwolf Production, Inc. ("Redwolf"), seeks an order pooling all uncommitted mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following acreage in Section 36, Township 26 North, Range 13 West, NMPM, San Juan County, New Mexico:

(a) the N/2 to form a standard 320-acre gas spacing and proration unit for formations and/or pools developed on 320-acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool;

(b) the NE/4 to form a standard 160-acre oil spacing and proration unit for formations and/or pools developed on 160-acre spacing within that vertical extent, including the Undesignated WAW-Fruitland Sand-Pictured Cliffs Pool; and

(c) the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for formations and/or pools developed on 40-acre spacing within that vertical extent.

(3) At the time of hearing, Redwolf requested that the portions of the application relating to the 40-acre and the 160-acre oil spacing and proration units (Findings (2)(b) and (2)(c) herein) be dismissed; therefore, the portion of the application relating to these units should be dismissed.

(4) The 320-acre gas spacing and proration unit is to be dedicated to the applicant's Bear Well No. 1, located at a standard gas well location 790 feet from the North line and 1190 feet from the East line (Unit A) of Section 36. This location is currently governed by the *Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*, Division Order No. R-8768-A, issued in Case No. 9420 and dated July 16, 1991. The Bear Well No. 1 was spudded on November 30, 1999.

(5) Jurisdiction over the surface has been transferred to the Navajo Agricultural Products Industries of the Navajo Nation ("the Nation") by the State of New Mexico.

(6) The applicant is a working interest owner and the lessee of record within the subject proration unit and therefore has the right to drill for and develop the minerals underlying the unit.

(7) There are interest owners in the subject proration unit that have not agreed to pool their interests. These uncommitted working interest owners shall be referred to herein as "non-consenting working interest owners."

(8) Maralex Resources, Inc. ("Maralex") appeared at the hearing and was represented by legal counsel. No other affected party appeared at the hearing in opposition to the application.

(9) Maralex's sole objection to the proposed unitization is Redwolf's proposal that a 156 percent nonconsent risk penalty be imposed.

(10) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the above-described proration unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted mineral interests, whatever they may be, within the subject proration unit.

(11) Redwolf should be designated the operator of the subject well and unit.

(12) Because the risk involved in drilling wells within the Basin-Fruitland Coal Formation is somewhat less, the typical risk penalty in that pool has been assessed at 156% rather than the statutory maximum of 200%. Testimony and evidence presented in this case and testimony and evidence presented in Case 9420 establish that a 156% nonconsent risk penalty is appropriate for this unit.

(13) Any non-consenting working interest owner who has not paid its share of estimated well costs should have withheld from production its share of the reasonable well costs plus an additional 156 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(14) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(15) Following determination of reasonable well costs, any non-consenting working interest owner who has paid its share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(16) Reasonable charges for supervision (combined fixed rates) should be fixed at \$4,000.00 per month while drilling and \$400.00 per month while producing. The operator should be authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(17) All proceeds from production from the well that are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(18) If all the parties to this forced pooling reach voluntary agreement subsequent to entry of this order, this order should become of no effect.

(19) The operator of the well and unit should notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

IT IS THEREFORE ORDERED THAT:

(1) Pursuant to the application of Redwolf Production, Inc., all uncommitted mineral interests from the surface to the base of the Pictured Cliffs formation underlying the N/2 of Section 36, Township 26 North, Range 13 West, NMPM, San Juan County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit for formations and/or pools developed on 320-acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool.

(2) The portion of the application relating to the 160-acre and the 40-acre oil spacing and proration units (set forth in Findings (2)(b) and (2)(c) herein) is hereby dismissed.

(3) The unit is to be dedicated to the applicant's Bear Well No. 1, located at a standard gas well location 790 feet from the North line and 1190 feet from the East line (Unit A) of Section 36.

(4) Redwolf Production, Inc. is hereby designated the operator of the subject well and unit.

(5) The operator shall furnish the Division and each known non-consenting working interest owner an itemized schedule of actual well costs within 90 days following completion of the well. If no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of the schedule, the actual well costs shall be the reasonable well costs; provided, however, that if there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(6) Within 60 days following determination of reasonable well costs, any working interest owner who has paid its share of estimated costs in advance shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator its share of the amount that estimated well costs exceed reasonable well costs.

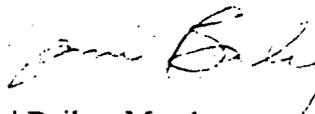
(7) The operator is hereby authorized to withhold the following costs and charges from production of each known non-consenting working interest owner who has not paid its share of estimated well costs:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and

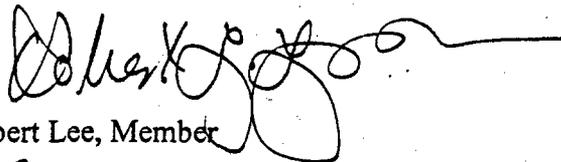
- (b) as a charge for the risk involved in drilling the well, 156 percent of the above costs.
- (8) The operator shall distribute the costs and charges withheld from production to the parties who advanced the well costs.
- (9) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$4,000.00 per month while drilling and \$400.00 per month while producing. The operator should be authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.
- (10) Any unleased mineral interest shall be considered a seven-eighths ($7/8$) working interest and a one-eighth ($1/8$)-royalty interest for the purpose of allocating costs and charges under this order.
- (11) Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- (12) All proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division of the name and address of the escrow agent within 30 days from the date of first deposit with the escrow agent.
- (13) Administrative notice is taken of Cases 9420, 10111, 10112, 10113, 10274, 10275, 10276, 11806, 11007 and Orders R-9356, R-9357, R-9517, R-9518, R-9519, R-9518-A, R-10154, R-1169 and R-11170.
- (14) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.
- (15) The operator of the well and unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.
- (16) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

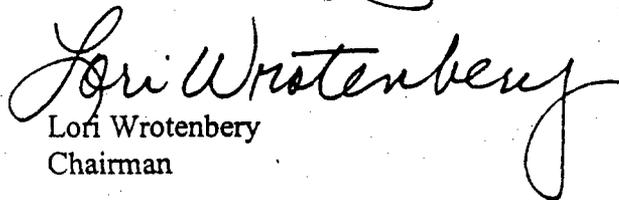
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



Jami Bailey, Member



Robert Lee, Member



Lori Wrotenbery
Chairman

S E A L

A.A.P.L. FORM 610-1982

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

July 1 , 2001 ,
year

OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.,

an Oklahoma limited partnership

CONTRACT AREA South Half (S/2) of Section 15, Township 22 South, Range 26 East,

containing 320 acres, more or less

COUNTY ~~OR PARISH~~ OF Eddy STATE OF New Mexico

CANDLESTICK "15" STATE COM #1

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AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 4100 FOSSIL CREEK BLVD., FORT
WORTH, TEXAS, 76137-2791, APPROVED
FORM. A.A.P.L. NO. 610 - 1982 REVISED

Case No. 13069
OCD Exhibit 7
May 15, 2003

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 2 If, in Operator's judgment, the well will not produce oil or gas in paying quantities, and it wishes to plug and abandon the
 3 well as a dry hole, the provisions of Article VI.E.1. shall thereafter apply.
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7 **B. Subsequent Operations:**
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9 1. Proposed Operations: Should any party hereto desire to drill any well on the Contract Area other than the well provided
 10 for in Article VI.A., or to rework, deepen, / ~~re-complete, sidetrack~~ or plug back a dry hole drilled at the joint expense of all parties or a well jointly owned by all
 11 the parties and not then producing in paying quantities, the party desiring to drill, rework, deepen, / ~~re-complete, sidetrack~~ or plug back such a well shall give the
 12 other parties written notice of the proposed operation, specifying the work to be performed, the location, proposed depth, objective forma-
 13 tion and the estimated cost of the operation. The parties receiving such a notice shall have thirty (30) days after receipt of the notice
 14 within which to notify the party wishing to do the work whether they elect to participate in the cost of the proposed operation. If a drill-
 15 ing rig is on location, notice of a proposal to rework, plug back, / ~~re-complete, sidetrack~~ or drill deeper may be given by telephone and the response period shall be
 16 limited to forty-eight (48) hours, / ~~exclusive~~ ^{inclusive} of Saturday, Sunday, and legal holidays. Failure of a party receiving such notice to reply within
 17 the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any notice or
 18 response given by telephone shall be promptly confirmed in writing.
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22 If all parties elect to participate in such a proposed operation, Operator shall, within ninety (90) days after expiration of the notice
 23 period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is on loca-
 24 tion, as the case may be), actually commence the proposed operation and complete it with due diligence at the risk and expense of all par-
 25 ties hereto; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties,
 26 for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain
 27 permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title ex-
 28 amination or curative matter required for title approval or acceptance. Notwithstanding the force majeure provisions of Article XI, if the
 29 actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein) and
 30 if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accor-
 31 dance with the provisions hereof as if no prior proposal had been made.
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35 2. Operations by Less than All Parties: If any party receiving such notice as provided in Article VI.B.1. or VII.D.1. (Option
 36 No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties
 37 giving the notice and such other parties as shall elect to participate in the operation shall, within ninety (90) days after the expiration of
 38 the notice period of thirty (30) days (or as promptly as possible after the expiration of the forty-eight (48) hour period when a drilling rig is
 39 on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all
 40 work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is
 41 a Non-Consenting Party, the Consenting Parties shall either: (a) request Operator to perform the work required by such proposed opera-
 42 tion for the account of the Consenting Parties, or (b) designate one (1) of the Consenting Parties as Operator to perform such work. Con-
 43 senting Parties, when conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and con-
 44 ditions of this agreement.
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48 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the applicable
 49 notice period, shall advise the Consenting Parties of the total interest of the parties approving such operation and its recommendation as
 50 to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty-eight (48) hours
 51 (~~exclusive~~ ^{inclusive} of Saturday, Sunday and legal holidays) after receipt of such notice, shall advise the proposing party of its desire to (a) limit par-
 52 ticipation to such party's interest as shown on Exhibit "A" or (b) carry its proportionate part of Non-Consenting Parties' interests, and
 53 failure to advise the proposing party shall be deemed an election under (a). In the event a drilling rig is on location, the time permitted for
 54 such a response shall not exceed a total of forty-eight (48) hours (^{inclusive} of Saturday, Sunday and legal holidays). The proposing party,
 55 at its election, may withdraw such proposal if there is insufficient participation and shall promptly notify all parties of such decision.
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59 The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have
 60 elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such
 61 operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties.
 62 If such an operation results in a dry hole, the Consenting Parties shall plug and abandon the well and restore the surface location at their
 63 sole cost, risk and expense. If any well drilled, reworked, deepened or plugged back under the provisions of this Article results in a pro-
 64 ducer of oil and/or gas in paying quantities, the Consenting Parties shall complete and equip the well to produce at their sole cost and risk,
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ARTICLE VI
continued

1 and the well shall then be turned over to Operator and shall be operated by it at the expense and for the account of the ~~Consenting Parties.~~
 2 ~~ies.~~ Upon commencement of operations for the drilling, reworking, deepening or plugging back of any such well by Consenting Parties
 3 in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties,
 4 and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting
 5 Party's interest in the well and share of production therefrom until the proceeds of the sale of such share, calculated at the well, or
 6 market value thereof if such share is not sold, (after deducting production taxes, excise taxes, royalty, overriding royalty and other in-
 7 terests not excepted by Article III.D. payable out of or measured by the production from such well accruing with respect to such interest
 8 until it reverts) shall equal the total of the following:

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12 (a) 100% of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead
 13 connections (including, but not limited to, stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such
 14 Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-
 15 Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-
 16 Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting
 17 Party had it participated in the well from the beginning of the operations; and

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21 (b) 300 % of that portion of the costs and expenses of drilling, reworking, deepening, plugging back, testing and completing,
 22 after deducting any cash contributions received under Article VIII.C., and 300 % of that portion of the cost of newly acquired equip-
 23 ment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had
 24 participated therein.

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28 An election not to participate in the drilling, / ^{sidetracking} or the deepening of a well shall be deemed an election not to participate in any re-
 29 working or plugging back operation proposed in such a well, or portion thereof, to which the initial Non-Consent election applied that is
 30 conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment account. Any such
 31 reworking or plugging back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well
 32 and there shall be added to the sums to be recouped by the Consenting Parties one hundred percent (100%) of that portion of the costs of
 33 the reworking or plugging back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If
 34 such a reworking or plugging back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be ap-
 35 plicable as between said Consenting Parties in said well.

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39 During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the
 40 proceeds therefrom, Consenting Parties shall be responsible for the payment of all production, severance, excise, gathering and other
 41 taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Ar-
 42 ticle III.D.

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46 In the case of any reworking, plugging back or deeper drilling operation, the Consenting Parties shall be permitted to use, free
 47 of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon
 48 abandonment of a well after such reworking, plugging back or deeper drilling, the Consenting Parties shall account for all such equip-
 49 ment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

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53 Within sixty (60) days after the completion of any operation under this Article, the party conducting the operations for the
 54 Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an
 55 itemized statement of the cost of drilling, deepening, / ^{sidetracking} plugging back, testing, completing, and equipping the well for production; or, at its
 56 option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly bill-
 57 ings. Each month thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the
 58 operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities in-
 59 curred in the operation of the well, together with a statement of the quantity of oil and gas produced from it and the amount of proceeds
 60 realized from the sale of the well's working interest production during the preceding month. In determining the quantity of oil and gas
 61 produced during any month, Consenting Parties shall use industry accepted methods such as, but not limited to, metering or periodic
 62 well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation
 63 which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs
 64 of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as
 65 above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

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ARTICLE VI
continued

1 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above,
2 the relinquished interests of such Non-Consenting Party shall automatically revert to it, and, from and after such reversion, such Non-
3 Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production
4 therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, reworking, deepening or plugging
5 back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of
6 the operation of said well in accordance with the terms of this agreement and the Accounting Procedure attached hereto.

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10 Notwithstanding the provisions of this Article VI.B.2., it is agreed that without the mutual consent of all parties, no wells shall
11 be completed in or produced from a source of supply from which a well located elsewhere on the Contract Area is producing, unless such
12 well conforms to the then-existing well spacing pattern for such source of supply.

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16 The provisions of this Article shall have no application whatsoever to the drilling of the initial well described in Article VI.A.
17 except (a) as to Article VII.D.1. (Option No. 2), if selected, or (b) as to the reworking, deepening, ^{sidetracking} and plugging back of such initial well
18 after it has been drilled to the depth specified in Article VI.A. if it shall thereafter prove to be a dry hole or, if initially completed for pro-
19 duction, ceases to produce in paying quantities.

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23 3. Stand-By Time: When a well which has been drilled or deepened has reached its authorized depth and all tests have been
24 completed, and the results thereof furnished to the parties, stand-by costs incurred pending response to a party's notice proposing a
25 reworking, deepening, plugging back or completing operation in such a well shall be charged and borne as part of the drilling or deepening
26 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever
27 first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second gram-
28 matical paragraph of Article VI.B.2., shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently
29 withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion
30 each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Par-
31 ties.

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35 4. Sidetracking: Except as hereinafter provided, those provisions of this agreement applicable to a "deepening" operation shall
36 also be applicable to any proposal to directionally control and intentionally deviate a well from vertical so as to change the bottom hole
37 location (herein call "sidetracking"), unless done to straighten the hole or to drill around junk in the hole or because of other
38 mechanical difficulties. Any party having the right to participate in a proposed sidetracking operation that does not own an interest in the
39 affected well bore at the time of the notice shall, upon electing to participate, tender to the well bore owners its proportionate share (equal
40 to its interest in the sidetracking operation) of the value of that portion of the existing well bore to be utilized as follows:

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44 (a) If the proposal is for sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in
45 the initial drilling of the well down to the depth at which the sidetracking operation is initiated.

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49 (b) If the proposal is for sidetracking a well which has previously produced, reimbursement shall be on the basis of the well's
50 salvable materials and equipment down to the depth at which the sidetracking operation is initiated, determined in accordance with the
51 provisions of Exhibit "C", less the estimated cost of salvaging and the estimated cost of plugging and abandoning.

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55 In the event that notice for a sidetracking operation is given while the drilling rig to be utilized is on location, the response period
56 shall be limited to forty-eight (48) hours, ^{inclusive} of Saturday, Sunday and legal holidays; provided, however, any party may request and
57 receive up to ^{two (2)} ~~eight (8)~~ additional days after expiration of the forty-eight (48) hours within which to respond by paying for all stand-by time
58 incurred during such extended response period. If more than one party elects to take such additional time to respond to the notice, stand
59 by costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing par-
60 ty's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties. In all other in-
61 stances the response period to a proposal for sidetracking shall be limited to thirty (30) days.

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65 C. TAKING PRODUCTION IN KIND:

66 Each party shall ^{have the right to} take in kind or separately dispose of its proportionate share of all oil and gas produced from the Contract Area,
67 exclusive of production which may be used in development and producing operations and in preparing and treating oil and gas for
68 marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any
69 party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be
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A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

_____, _____, year

OPERATOR _____

CONTRACT AREA _____

COUNTY OR PARISH OF _____, STATE OF _____

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AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 4100 FOSSIL CREEK BLVD.
FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 - 1989

Case No. 13069
OCD Exhibit 8.
May 15, 2003

A.A.P.L. FORM 610 - MODEL FORM OPERATING AGREEMENT - 1989

1 liens and encumbrances resulting therefrom except for those resulting from a bona fide dispute as to services rendered or
2 materials supplied.

3 4. Custody of Funds: Operator shall hold for the account of the Non-Operators any funds of the Non-Operators advanced
4 or paid to the Operator, either for the conduct of operations hereunder or as a result of the sale of production from the
5 Contract Area, and such funds shall remain the funds of the Non-Operators on whose account they are advanced or paid until
6 used for their intended purpose or otherwise delivered to the Non-Operators or applied toward the payment of debts as
7 provided in Article VII.B. Nothing in this paragraph shall be construed to establish a fiduciary relationship between Operator
8 and Non-Operators for any purpose other than to account for Non-Operator funds as herein specifically provided. Nothing in
9 this paragraph shall require the maintenance by Operator of separate accounts for the funds of Non-Operators unless the
10 parties otherwise specifically agree.

11 5. Access to Contract Area and Records: Operator shall, except as otherwise provided herein, permit each Non-Operator
12 or its duly authorized representative, at the Non-Operator's sole risk and cost, full and free access at all reasonable times to
13 all operations of every kind and character being conducted for the joint account on the Contract Area and to the records of
14 operations conducted thereon or production therefrom, including Operator's books and records relating thereto. Such access
15 rights shall not be exercised in a manner interfering with Operator's conduct of an operation hereunder and shall not obligate
16 Operator to furnish any geologic or geophysical data of an interpretive nature unless the cost of preparation of such
17 interpretive data was charged to the joint account. Operator will furnish to each Non-Operator upon request copies of any
18 and all reports and information obtained by Operator in connection with production and related items, including, without
19 limitation, meter and chart reports, production purchaser statements, run tickets and monthly gauge reports, but excluding
20 purchase contracts and pricing information to the extent not applicable to the production of the Non-Operator seeking the
21 information. Any audit of Operator's records relating to amounts expended and the appropriateness of such expenditures
22 shall be conducted in accordance with the audit protocol specified in Exhibit "C."

23 6. Filing and Furnishing Governmental Reports: Operator will file, and upon written request promptly furnish copies to
24 each requesting Non-Operator not in default of its payment obligations, all operational notices, reports or applications
25 required to be filed by local, State, Federal or Indian agencies or authorities having jurisdiction over operations hereunder.
26 Each Non-Operator shall provide to Operator on a timely basis all information necessary to Operator to make such filings.

27 7. Drilling and Testing Operations: The following provisions shall apply to each well drilled hereunder, including but not
28 limited to the Initial Well:

29 (a) Operator will promptly advise Non-Operators of the date on which the well is spudded, or the date on which
30 drilling operations are commenced.

31 (b) Operator will send to Non-Operators such reports, test results and notices regarding the progress of operations on the well
32 as the Non-Operators shall reasonably request, including, but not limited to, daily drilling reports, completion reports, and well logs.

33 (c) Operator shall adequately test all Zones encountered which may reasonably be expected to be capable of producing
34 Oil and Gas in paying quantities as a result of examination of the electric log or any other logs or cores or tests conducted
35 hereunder.

36 8. Cost Estimates: Upon request of any Consenting Party, Operator shall furnish estimates of current and cumulative costs
37 incurred for the joint account at reasonable intervals during the conduct of any operation pursuant to this agreement.
38 Operator shall not be held liable for errors in such estimates so long as the estimates are made in good faith.

39 9. Insurance: At all times while operations are conducted hereunder, Operator shall comply with the workers
40 compensation law of the state where the operations are being conducted; provided, however, that Operator may be a self-
41 insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall
42 be as provided in Exhibit "C." Operator shall also carry or provide insurance for the benefit of the joint account of the parties
43 as outlined in Exhibit "D" attached hereto and made a part hereof. Operator shall require all contractors engaged in work on
44 or for the Contract Area to comply with the workers compensation law of the state where the operations are being conducted
45 and to maintain such other insurance as Operator may require.

46 In the event automobile liability insurance is specified in said Exhibit "D," or subsequently receives the approval of the
47 parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive
48 equipment.

49 **ARTICLE VI.**
50 **DRILLING AND DEVELOPMENT**

51 **A. Initial Well:**

52 On or before the _____ day of _____, _____, Operator shall commence the drilling of the Initial
53 Well at the following location:

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60 and shall thereafter continue the drilling of the well with due diligence to

67 The drilling of the Initial Well and the participation therein by all parties is obligatory, subject to Article VI.C.1. as to participation
68 in Completion operations and Article VI.F. as to termination of operations and Article XI as to occurrence of force majeure.

69 **B. Subsequent Operations:**

70 1. Proposed Operations: If any party hereto should desire to drill any well on the Contract Area other than the Initial Well, or
71 if any party should desire to Rework, Sidetrack, Deepen, Recomplete or Plug Back a dry hole or a well no longer capable of
72 producing in paying quantities in which such party has not otherwise relinquished its interest in the proposed objective Zone under
73 this agreement, the party desiring to drill, Rework, Sidetrack, Deepen, Recomplete or Plug Back such a well shall give written
74 notice of the proposed operation to the parties who have not otherwise relinquished their interest in such objective Zone

A.A.P.L. FORM 610 - MODEL FORM OPERATING AGREEMENT - 1989

1 under this agreement and to all other parties in the case of a proposal for Sidetracking or Deepening, specifying the work to be
2 performed, the location, proposed depth, objective Zone and the estimated cost of the operation. The parties to whom such a
3 notice is delivered shall have thirty (30) days after receipt of the notice within which to notify the party proposing to do the work
4 whether they elect to participate in the cost of the proposed operation. If a drilling rig is on location, notice of a proposal to
5 Rework, Sidetrack, Recomplete, Plug Back or Deepen may be given by telephone and the response period shall be limited to forty-
6 eight (48) hours, exclusive of Saturday, Sunday and legal holidays. Failure of a party to whom such notice is delivered to reply
7 within the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation.
8 Any proposal by a party to conduct an operation conflicting with the operation initially proposed shall be delivered to all parties
9 within the time and in the manner provided in Article VI.B.6.

10 If all parties to whom such notice is delivered elect to participate in such a proposed operation, the parties shall be
11 contractually committed to participate therein provided such operations are commenced within the time period hereafter set
12 forth, and Operator shall, no later than ninety (90) days after expiration of the notice period of thirty (30) days (or as
13 promptly as practicable after the expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case
14 may be), actually commence the proposed operation and thereafter complete it with due diligence at the risk and expense of
15 the parties participating therein; provided, however, said commencement date may be extended upon written notice of same
16 by Operator to the other parties, for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such
17 additional time is reasonably necessary to obtain permits from governmental authorities, surface rights (including rights-of-
18 way) or appropriate drilling equipment, or to complete title examination or curative matter required for title approval or
19 acceptance. If the actual operation has not been commenced within the time provided (including any extension thereof as
20 specifically permitted herein or in the force majeure provisions of Article XI) and if any party hereto still desires to conduct
21 said operation, written notice proposing same must be resubmitted to the other parties in accordance herewith as if no prior
22 proposal had been made. Those parties that did not participate in the drilling of a well for which a proposal to Deepen or
23 Sidetrack is made hereunder shall, if such parties desire to participate in the proposed Deepening or Sidetracking operation,
24 reimburse the Drilling Parties in accordance with Article VI.B.4. in the event of a Deepening operation and in accordance
25 with Article VI.B.5. in the event of a Sidetracking operation.

26 2. Operations by Less Than All Parties:

27 (a) Determination of Participation. If any party to whom such notice is delivered as provided in Article VI.B.1. or
28 VI.C.1. (Option No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this
29 Article, the party or parties giving the notice and such other parties as shall elect to participate in the operation shall, no
30 later than ninety (90) days after the expiration of the notice period of thirty (30) days (or as promptly as practicable after the
31 expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case may be) actually commence the
32 proposed operation and complete it with due diligence. Operator shall perform all work for the account of the Consenting
33 Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is a Non-Consenting Party,
34 the Consenting Parties shall either: (i) request Operator to perform the work required by such proposed operation for the
35 account of the Consenting Parties, or (ii) designate one of the Consenting Parties as Operator to perform such work. The
36 rights and duties granted to and imposed upon the Operator under this agreement are granted to and imposed upon the party
37 designated as Operator for an operation in which the original Operator is a Non-Consenting Party. Consenting Parties, when
38 conducting operations on the Contract Area pursuant to this Article VI.B.2., shall comply with all terms and conditions of this
39 agreement.

40 If less than all parties approve any proposed operation, the proposing party, immediately after the expiration of the
41 applicable notice period, shall advise all Parties of the total interest of the parties approving such operation and its
42 recommendation as to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party,
43 within forty-eight (48) hours (exclusive of Saturday, Sunday, and legal holidays) after delivery of such notice, shall advise the
44 proposing party of its desire to (i) limit participation to such party's interest as shown on Exhibit "A" or (ii) carry only its
45 proportionate part (determined by dividing such party's interest in the Contract Area by the interests of all Consenting Parties in
46 the Contract Area) of Non-Consenting Parties' interests, or (iii) carry its proportionate part (determined as provided in (ii)) of
47 Non-Consenting Parties' interests together with all or a portion of its proportionate part of any Non-Consenting Parties'
48 interests that any Consenting Party did not elect to take. Any interest of Non-Consenting Parties that is not carried by a
49 Consenting Party shall be deemed to be carried by the party proposing the operation if such party does not withdraw its
50 proposal. Failure to advise the proposing party within the time required shall be deemed an election under (i). In the event a
51 drilling rig is on location, notice may be given by telephone, and the time permitted for such a response shall not exceed a
52 total of forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays). The proposing party, at its election, may
53 withdraw such proposal if there is less than 100% participation and shall notify all parties of such decision within ten (10)
54 days, or within twenty-four (24) hours if a drilling rig is on location, following expiration of the applicable response period.
55 If 100% subscription to the proposed operation is obtained, the proposing party shall promptly notify the Consenting Parties
56 of their proportionate interests in the operation and the party serving as Operator shall commence such operation within the
57 period provided in Article VI.B.1., subject to the same extension right as provided therein.

58 (b) Relinquishment of Interest for Non-Participation. The entire cost and risk of conducting such operations shall be
59 borne by the Consenting Parties in the proportions they have elected to bear same under the terms of the preceding
60 paragraph. Consenting Parties shall keep the leasehold estates involved in such operations free and clear of all liens and
61 encumbrances of every kind created by or arising from the operations of the Consenting Parties. If such an operation results
62 in a dry hole, then subject to Articles VI.B.6. and VI.E.3., the Consenting Parties shall plug and abandon the well and restore
63 the surface location at their sole cost, risk and expense; provided, however, that those Non-Consenting Parties that
64 participated in the drilling, Deepening or Sidetracking of the well shall remain liable for, and shall pay, their proportionate
65 shares of the cost of plugging and abandoning the well and restoring the surface location insofar only as those costs were not
66 increased by the subsequent operations of the Consenting Parties. If any well drilled, Reworked, Sidetracked, Deepened,
67 Recompleted or Plugged Back under the provisions of this Article results in a well capable of producing Oil and/or Gas in
68 paying quantities, the Consenting Parties shall Complete and equip the well to produce at their sole cost and risk, and the
69 well shall then be turned over to Operator (if the Operator did not conduct the operation) and shall be operated by it at the
70 expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, Reworking,
71 Sidetracking, Recompleting, Deepening or Plugging Back of any such well by Consenting Parties in accordance with the
72 provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the
73 Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-
74 Consenting Party's interest in the well and share of production therefrom or, in the case of a Reworking, Sidetracking,

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1 Deepening, Recompleting or Plugging Back, or a Completion pursuant to Article VI.C.1. Option No. 2, all of such Non-
2 Consenting Party's interest in the production obtained from the operation in which the Non-Consenting Party did not elect
3 to participate. Such relinquishment shall be effective until the proceeds of the sale of such share, calculated at the well, or
4 market value thereof if such share is not sold (after deducting applicable ad valorem, production, severance, and excise taxes,
5 royalty, overriding royalty and other interests not excepted by Article III.C. payable out of or measured by the production
6 from such well accruing with respect to such interest until it reverts), shall equal the total of the following:

7 (i) _____ % of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment
8 beyond the wellhead connections (including but not limited to stock tanks, separators, treaters, pumping equipment and
9 piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first
10 production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other
11 provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that
12 interest which would have been chargeable to such Non-Consenting Party had it participated in the well from the beginning
13 of the operations; and

14 (ii) _____ % of (a) that portion of the costs and expenses of drilling, Reworking, Sidetracking, Deepening,
15 Plugging Back, testing, Completing, and Recompleting, after deducting any cash contributions received under Article VIII.C.,
16 and of (b) that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections),
17 which would have been chargeable to such Non-Consenting Party if it had participated therein.

18 Notwithstanding anything to the contrary in this Article VI.B., if the well does not reach the deepest objective Zone
19 described in the notice proposing the well for reasons other than the encountering of granite or practically impenetrable
20 substance or other condition in the hole rendering further operations impracticable, Operator shall give notice thereof to each
21 Non-Consenting Party who submitted or voted for an alternative proposal under Article VI.B.6. to drill the well to a
22 shallower Zone than the deepest objective Zone proposed in the notice under which the well was drilled, and each such Non-
23 Consenting Party shall have the option to participate in the initial proposed Completion of the well by paying its share of the
24 cost of drilling the well to its actual depth, calculated in the manner provided in Article VI.B.4. (a). If any such Non-
25 Consenting Party does not elect to participate in the first Completion proposed for such well, the relinquishment provisions
26 of this Article VI.B.2. (b) shall apply to such party's interest.

27 (c) Reworking, Recompleting or Plugging Back. An election not to participate in the drilling, Sidetracking or
28 Deepening of a well shall be deemed an election not to participate in any Reworking or Plugging Back operation proposed in
29 such a well, or portion thereof, to which the initial non-consent election applied that is conducted at any time prior to full
30 recovery by the Consenting Parties of the Non-Consenting Party's recoupment amount. Similarly, an election not to
31 participate in the Completing or Recompleting of a well shall be deemed an election not to participate in any Reworking
32 operation proposed in such a well, or portion thereof, to which the initial non-consent election applied that is conducted at
33 any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment amount. Any such
34 Reworking, Recompleting or Plugging Back operation conducted during the recoupment period shall be deemed part of the
35 cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties _____ % of
36 that portion of the costs of the Reworking, Recompleting or Plugging Back operation which would have been chargeable to
37 such Non-Consenting Party had it participated therein. If such a Reworking, Recompleting or Plugging Back operation is
38 proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting
39 Parties in said well.

40 (d) Recoupment Matters. During the period of time Consenting Parties are entitled to receive Non-Consenting Party's
41 share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all ad valorem,
42 production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to
43 Non-Consenting Party's share of production not excepted by Article III.C.

44 In the case of any Reworking, Sidetracking, Plugging Back, Recompleting or Deepening operation, the Consenting
45 Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all
46 such equipment shall remain unchanged; and upon abandonment of a well after such Reworking, Sidetracking, Plugging Back,
47 Recompleting or Deepening, the Consenting Parties shall account for all such equipment to the owners thereof, with each
48 party receiving its proportionate part in kind or in value, less cost of salvage.

49 Within ninety (90) days after the completion of any operation under this Article, the party conducting the operations
50 for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to
51 the well, and an itemized statement of the cost of drilling, Sidetracking, Deepening, Plugging Back, testing, Completing,
52 Recompleting, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement
53 of such costs of operation, may submit a detailed statement of monthly billings. Each month thereafter, during the time the
54 Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties
55 shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of
56 the well, together with a statement of the quantity of Oil and Gas produced from it and the amount of proceeds realized from
57 the sale of the well's working interest production during the preceding month. In determining the quantity of Oil and Gas
58 produced during any month, Consenting Parties shall use industry accepted methods such as but not limited to metering or
59 periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with
60 any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited
61 against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such
62 Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-
63 Consenting Party.

64 If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided
65 for above, the relinquished interests of such Non-Consenting Party shall automatically revert to it as of 7:00 a.m. on the day
66 following the day on which such recoupment occurs, and, from and after such reversion, such Non-Consenting Party shall
67 own the same interest in such well, the material and equipment in or pertaining thereto, and the production therefrom as
68 such Non-Consenting Party would have been entitled to had it participated in the drilling, Sidetracking, Reworking,
69 Deepening, Recompleting or Plugging Back of said well. Thereafter, such Non-Consenting Party shall be charged with and
70 shall pay its proportionate part of the further costs of the operation of said well in accordance with the terms of this
71 agreement and Exhibit "C" attached hereto.

72 3. Stand-By Costs: When a well which has been drilled or Deepened has reached its authorized depth and all tests have
73 been completed and the results thereof furnished to the parties, or when operations on the well have been otherwise
74 terminated pursuant to Article VI.F., stand-by costs incurred pending response to a party's notice proposing a Reworking,

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1 Sidetracking, Deepening, Recompleting, Plugging Back or Completing operation in such a well (including the period required
2 under Article VI.B.6. to resolve competing proposals) shall be charged and borne as part of the drilling or Deepening
3 operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted,
4 whichever first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms
5 of the second grammatical paragraph of Article VI.B.2. (a), shall be charged to and borne as part of the proposed operation,
6 but if the proposal is subsequently withdrawn because of insufficient participation, such stand-by costs shall be allocated
7 between the Consenting Parties in the proportion each Consenting Party's interest as shown on Exhibit "A" bears to the total
8 interest as shown on Exhibit "A" of all Consenting Parties.

9 In the event that notice for a Sidetracking operation is given while the drilling rig to be utilized is on location, any party
10 may request and receive up to five (5) additional days after expiration of the forty-eight hour response period specified in
11 Article VI.B.1. within which to respond by paying for all stand-by costs and other costs incurred during such extended
12 response period; Operator may require such party to pay the estimated stand-by time in advance as a condition to extending
13 the response period. If more than one party elects to take such additional time to respond to the notice, standby costs shall be
14 allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing party's
15 interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties.

16 4. Deepening: If less than all parties elect to participate in a drilling, Sidetracking, or Deepening operation proposed
17 pursuant to Article VI.B.1., the interest relinquished by the Non-Consenting Parties to the Consenting Parties under Article
18 VI.B.2. shall relate only and be limited to the lesser of (i) the total depth actually drilled or (ii) the objective depth or Zone
19 of which the parties were given notice under Article VI.B.1. ("Initial Objective"). Such well shall not be Deepened beyond the
20 Initial Objective without first complying with this Article to afford the Non-Consenting Parties the opportunity to participate
21 in the Deepening operation.

22 In the event any Consenting Party desires to drill or Deepen a Non-Consent Well to a depth below the Initial Objective,
23 such party shall give notice thereof, complying with the requirements of Article VI.B.1., to all parties (including Non-
24 Consenting Parties). Thereupon, Articles VI.B.1. and 2. shall apply and all parties receiving such notice shall have the right to
25 participate or not participate in the Deepening of such well pursuant to said Articles VI.B.1. and 2. If a Deepening operation
26 is approved pursuant to such provisions, and if any Non-Consenting Party elects to participate in the Deepening operation,
27 such Non-Consenting party shall pay or make reimbursement (as the case may be) of the following costs and expenses.

28 (a) If the proposal to Deepen is made prior to the Completion of such well as a well capable of producing in paying
29 quantities, such Non-Consenting Party shall pay (or reimburse Consenting Parties for, as the case may be) that share of costs
30 and expenses incurred in connection with the drilling of said well from the surface to the Initial Objective which Non-
31 Consenting Party would have paid had such Non-Consenting Party agreed to participate therein, plus the Non-Consenting
32 Party's share of the cost of Deepening and of participating in any further operations on the well in accordance with the other
33 provisions of this Agreement; provided, however, all costs for testing and Completion or attempted Completion of the well
34 incurred by Consenting Parties prior to the point of actual operations to Deepen beyond the Initial Objective shall be for the
35 sole account of Consenting Parties.

36 (b) If the proposal is made for a Non-Consent Well that has been previously Completed as a well capable of producing
37 in paying quantities, but is no longer capable of producing in paying quantities, such Non-Consenting Party shall pay (or
38 reimburse Consenting Parties for, as the case may be) its proportionate share of all costs of drilling, Completing, and
39 equipping said well from the surface to the Initial Objective, calculated in the manner provided in paragraph (a) above, less
40 those costs recouped by the Consenting Parties from the sale of production from the well. The Non-Consenting Party shall
41 also pay its proportionate share of all costs of re-entering said well. The Non-Consenting Parties' proportionate part (based
42 on the percentage of such well Non-Consenting Party would have owned had it previously participated in such Non-Consent
43 Well) of the costs of salvable materials and equipment remaining in the hole and salvable surface equipment used in
44 connection with such well shall be determined in accordance with Exhibit "C." If the Consenting Parties have recouped the
45 cost of drilling, Completing, and equipping the well at the time such Deepening operation is conducted, then a Non-
46 Consenting Party may participate in the Deepening of the well with no payment for costs incurred prior to re-entering the
47 well for Deepening

48 The foregoing shall not imply a right of any Consenting Party to propose any Deepening for a Non-Consent Well prior
49 to the drilling of such well to its Initial Objective without the consent of the other Consenting Parties as provided in Article
50 VI.F.

51 5. Sidetracking: Any party having the right to participate in a proposed Sidetracking operation that does not own an
52 interest in the affected wellbore at the time of the notice shall, upon electing to participate, tender to the wellbore owners its
53 proportionate share (equal to its interest in the Sidetracking operation) of the value of that portion of the existing wellbore
54 to be utilized as follows:

55 (a) If the proposal is for Sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs
56 incurred in the initial drilling of the well down to the depth at which the Sidetracking operation is initiated.

57 (b) If the proposal is for Sidetracking a well which has previously produced, reimbursement shall be on the basis of
58 such party's proportionate share of drilling and equipping costs incurred in the initial drilling of the well down to the depth
59 at which the Sidetracking operation is conducted, calculated in the manner described in Article VI.B.4(b) above. Such party's
60 proportionate share of the cost of the well's salvable materials and equipment down to the depth at which the Sidetracking
61 operation is initiated shall be determined in accordance with the provisions of Exhibit "C."

62 6. Order of Preference of Operations. Except as otherwise specifically provided in this agreement, if any party desires to
63 propose the conduct of an operation that conflicts with a proposal that has been made by a party under this Article VI, such
64 party shall have fifteen (15) days from delivery of the initial proposal, in the case of a proposal to drill a well or to perform
65 an operation on a well where no drilling rig is on location, or twenty-four (24) hours, exclusive of Saturday, Sunday and legal
66 holidays, from delivery of the initial proposal, if a drilling rig is on location for the well on which such operation is to be
67 conducted, to deliver to all parties entitled to participate in the proposed operation such party's alternative proposal, such
68 alternate proposal to contain the same information required to be included in the initial proposal. Each party receiving such
69 proposals shall elect by delivery of notice to Operator within five (5) days after expiration of the proposal period, or within
70 twenty-four (24) hours (exclusive of Saturday, Sunday and legal holidays) if a drilling rig is on location for the well that is the
71 subject of the proposals, to participate in one of the competing proposals. Any party not electing within the time required
72 shall be deemed not to have voted. The proposal receiving the vote of parties owning the largest aggregate percentage
73 interest of the parties voting shall have priority over all other competing proposals; in the case of a tie vote, the
74

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1 initial proposal shall prevail. Operator shall deliver notice of such result to all parties entitled to participate in the operation
2 within five (5) days after expiration of the election period (or within twenty-four (24) hours, exclusive of Saturday, Sunday
3 and legal holidays, if a drilling rig is on location). Each party shall then have two (2) days (or twenty-four (24) hours if a rig
4 is on location) from receipt of such notice to elect by delivery of notice to Operator to participate in such operation or to
5 relinquish interest in the affected well pursuant to the provisions of Article VI.B.2.; failure by a party to deliver notice within
6 such period shall be deemed an election not to participate in the prevailing proposal.

7 7. Conformity to Spacing Pattern. Notwithstanding the provisions of this Article VI.B.2., it is agreed that no wells shall be
8 proposed to be drilled to or Completed in or produced from a Zone from which a well located elsewhere on the Contract
9 Area is producing, unless such well conforms to the then-existing well spacing pattern for such Zone.

10 8. Paying Wells. No party shall conduct any Reworking, Deepening, Plugging Back, Completion, Recompletion, or
11 Sidetracking operation under this agreement with respect to any well then capable of producing in paying quantities except
12 with the consent of all parties that have not relinquished interests in the well at the time of such operation.

13 **C. Completion of Wells; Reworking and Plugging Back:**

14 1. Completion: Without the consent of all parties, no well shall be drilled, Deepened or Sidetracked, except any well
15 drilled, Deepened or Sidetracked pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling,
16 Deepening or Sidetracking shall include:

17 Option No. 1: All necessary expenditures for the drilling, Deepening or Sidetracking, testing, Completing and
18 equipping of the well, including necessary tankage and/or surface facilities.

19 Option No. 2: All necessary expenditures for the drilling, Deepening or Sidetracking and testing of the well. When
20 such well has reached its authorized depth, and all logs, cores and other tests have been completed, and the results
21 thereof furnished to the parties, Operator shall give immediate notice to the Non-Operators having the right to
22 participate in a Completion attempt whether or not Operator recommends attempting to Complete the well,
23 together with Operator's AFE for Completion costs if not previously provided. The parties receiving such notice
24 shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect by delivery of
25 notice to Operator to participate in a recommended Completion attempt or to make a Completion proposal with an
26 accompanying AFE. Operator shall deliver any such Completion proposal, or any Completion proposal conflicting
27 with Operator's proposal, to the other parties entitled to participate in such Completion in accordance with the
28 procedures specified in Article VI.B.6. Election to participate in a Completion attempt shall include consent to all
29 necessary expenditures for the Completing and equipping of such well, including necessary tankage and/or surface
30 facilities but excluding any stimulation operation not contained on the Completion AFE. Failure of any party
31 receiving such notice to reply within the period above fixed shall constitute an election by that party not to
32 participate in the cost of the Completion attempt; provided, that Article VI.B.6. shall control in the case of
33 conflicting Completion proposals. If one or more, but less than all of the parties, elect to attempt a Completion, the
34 provision of Article VI.B.2. hereof (the phrase "Reworking, Sidetracking, Deepening, Recompleting or Plugging
35 Back" as contained in Article VI.B.2. shall be deemed to include "Completing") shall apply to the operations
36 thereafter conducted by less than all parties; provided, however, that Article VI.B.2. shall apply separately to each
37 separate Completion or Recompletion attempt undertaken hereunder, and an election to become a Non-Consenting
38 Party as to one Completion or Recompletion attempt shall not prevent a party from becoming a Consenting Party
39 in subsequent Completion or Recompletion attempts regardless whether the Consenting Parties as to earlier
40 Completions or Recompletion have recouped their costs pursuant to Article VI.B.2.; provided further, that any
41 recoupment of costs by a Consenting Party shall be made solely from the production attributable to the Zone in
42 which the Completion attempt is made. Election by a previous Non-Consenting party to participate in a subsequent
43 Completion or Recompletion attempt shall require such party to pay its proportionate share of the cost of salvable
44 materials and equipment installed in the well pursuant to the previous Completion or Recompletion attempt,
45 insofar and only insofar as such materials and equipment benefit the Zone in which such party participates in a
46 Completion attempt.

47 2. Rework, Recomplete or Plug Back: No well shall be Reworked, Recompleted or Plugged Back except a well Reworked,
48 Recompleted, or Plugged Back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the Reworking,
49 Recompleting or Plugging Back of a well shall include all necessary expenditures in conducting such operations and
50 Completing and equipping of said well, including necessary tankage and/or surface facilities.

51 **D. Other Operations:**

52 Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of _____
53 _____ Dollars (\$ _____) except in connection with the
54 drilling, Sidetracking, Reworking, Deepening, Completing, Recompleting or Plugging Back of a well that has been previously
55 authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden
56 emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion
57 are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the
58 emergency to the other parties. If Operator prepares an AFE for its own use, Operator shall furnish any Non-Operator so
59 requesting an information copy thereof for any single project costing in excess of _____ Dollars
60 (\$ _____). Any party who has not relinquished its interest in a well shall have the right to propose that
61 Operator perform repair work or undertake the installation of artificial lift equipment or ancillary production facilities such as
62 salt water disposal wells or to conduct additional work with respect to a well drilled hereunder or other similar project (but
63 not including the installation of gathering lines or other transportation or marketing facilities, the installation of which shall
64 be governed by separate agreement between the parties) reasonably estimated to require an expenditure in excess of the
65 amount first set forth above in this Article VI.D. (except in connection with an operation required to be proposed under
66 Articles VI.B.1. or VI.C.1. Option No. 2, which shall be governed exclusively by those Articles). Operator shall deliver such
67 proposal to all parties entitled to participate therein. If within thirty (30) days thereof Operator secures the written consent
68 of any party or parties owning at least _____% of the interests of the parties entitled to participate in such operation,
69 each party having the right to participate in such project shall be bound by the terms of such proposal and shall be obligated
70 to pay its proportionate share of the costs of the proposed project as if it had consented to such project pursuant to the terms
71 of the proposal.

72 **E. Abandonment of Wells:**

73 1. Abandonment of Dry Holes: Except for any well drilled or Deepened pursuant to Article VI.B.2., any well which has
74 been drilled or Deepened under the terms of this agreement and is proposed to be completed as a dry hole shall not be

Compulsory Pooling Workgroup

1/21/03

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4/23/03

David Brooks
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