

**RW Oil Company  
Reno Federal # 1  
API # 30-005-00548  
UL "L", Section 3, R15S,R31E  
Chaves County, New Mexico  
Plugging Procedure**

**8 5/8" casing set in 12 1/4" hole at 358 ft, Cmt with 250 sacks, Cmt circulated  
5 1/2" casing set in 7 7/8" hole at 3196 ft, Cmt with 150 sacks, Calculated  
TOC 2200 ft  
Perfs 3154-3159 ft**

- 1. Move in plugging rig**
- 2. Bled tbg and casing down as nessecary**
- 3. NU BOP**
- 4. Release packer, Pull tubing and packer**
- 5. Run and set CIBP at 3100 ft**
- 6. Run tubing open ended and tag CIBP at 3100 ft**
- 7. Displace well with gelled brine water**
- 8. Spot 25 sack cement plug**
- 9. Pull tubing**
- 10. Perforate casing at 1450 ft (Top of salt)**
- 11. Run and set packer at 1200 ft**
- 12. Squeeze perfs with 40 sx cement, Displace cement to 1350 ft,WOC**
- 13. Release packer, Pull tubing and packer**
- 14. Tag cement plug, Maximum depth 1400 ft**
- 15. Perforate casing at 408 ft**
- 16. Establish circulation through 5 1/2" x 8 5/8" annulus**
- 17. Circulated cement to surface ( Calculated at 90 sacks)**
- 18. Cut off well head and install PA marker**
- 19. Rig down move out plugging rig**
- 20. Cut off anchors and clean location**

**BEP 7/23/03**

**Before the OCD  
Case 13412  
OCD Ex. 9**

**RW Oil Company  
Reno Federal # 2  
API # 30-005-10151  
UL "M", Section 3, R15S,R31E  
Chaves County, New Mexico  
Plugging Procedure**

**8 5/8" casing set in 12 1/4" hole at 371 ft, Cmt with 250 sacks, Cmt circulated  
4 1/2" casing set in 7 7/8" hole at 3218 ft, Cmt with 40 sacks, TOC 2985 ft by  
TS**

**Perfs 3162-3168 ft**

- 1. Move in plugging rig**
- 2. Pull rods and pump**
- 3. NU BOP**
- 4. Pull tubing**
- 5. Run and set CIBP at 3125 ft**
- 6. Run tubing open ended and tag CIBP at 3100 ft**
- 7. Displace well with gelled brine water**
- 8. Spot 25 sack cement plug**
- 9. Pull tubing**
- 10. Perforate casing at 1450 ft (Top of salt)**
- 11. Run and set packer at 1200 ft**
- 12. Squeeze perfs with 40 sx cement, Displace cement to 1350 ft, WOC**
- 13. Release packer, Pull tubing and packer**
- 14. Tag cement plug, Maximum depth 1400 ft**
- 15. Perforate casing at 421 ft**
- 16. Establish circulation through 5 1/2" x 8 5/8" annulus**
- 17. Circulated cement to surface ( Calculated at 90 sacks)**
- 18. Cut off well head and install PA marker**
- 19. Rig down move out plugging rig**
- 20. Remove pmping unit and equipment**
- 21. Cut off anchors and clean location**

**RW Oil Company  
Reno Federal # 3  
API # 30-005-10152  
UL "K", Section 3, R15S,R31E  
Chaves County, New Mexico  
Plugging Procedure**

**8 5/8" casing set in 12 1/4" hole at 371 ft, Cmt with 255 sacks, Cmt circulated  
4 1/2" casing set in 7 7/8" hole at 3212 ft, Cmt with 95 sacks, TOC 2725 ft by  
TS**

**Perfs 3154-3158 ft**

- 1. Move in plugging rig**
- 2. Pull rods and pump**
- 3. NU BOP**
- 4. Pull tubing**
- 5. Run and set CIBP at 3100 ft**
- 6. Run tubing open ended and tag CIBP at 3100 ft**
- 7. Displace well with gelled brine water**
- 8. Spot 25 sack cement plug**
- 9. Pull tubing**
- 10. Perforate casing at 1450 ft (Top of salt)**
- 11. Run and set packer at 1200 ft**
- 12. Squeeze perfs with 40 sx cement, Displace cement to 1350 ft, WOC**
- 13. Release packer, Pull tubing and packer**
- 14. Tag cement plug, Maximum depth 1400 ft**
- 15. Perforate casing at 421 ft**
- 16. Establish circulation through 5 1/2" x 8 5/8" annulus**
- 17. Circulated cement to surface ( Calculated at 90 sacks)**
- 18. Cut off well head and install PA marker**
- 19. Rig down move out plugging rig**
- 20. Remove pmping unit and equipment**
- 21. Cut off anchors and clean location**

**BEP 7/23/03**

**RW Oil Company  
Reno Federal # 4  
API # 30-005-10153  
UL "N", Section 3, R15S,R31E  
Chaves County, New Mexico  
Plugging Procedure**

**8 5/8" casing set in 12 1/4" hole at 365 ft, Cmt with 255 sacks, Cmt circulated  
4 1/2" casing set in 7 7/8" hole at 3226 ft, Cmt with 105 sacks, TOC 2624 ft by  
TS**

**Perfs 3160-3164 ft**

- 1. Move in plugging rig**
- 2. Pull rods and pump**
- 3. NU BOP**
- 4. Pull tubing**
- 5. Run and set CIBP at 3100 ft**
- 6. Run tubing open ended and tag CIBP at 3100 ft**
- 7. Displace well with gelled brine water**
- 8. Spot 25 sack cement plug**
- 9. Pull tubing**
- 10. Perforate casing at 1450 ft (Top of salt)**
- 11. Run and set packer at 1200 ft**
- 12. Squeeze perfs with 40 sx cement, Displace cement to 1350 ft,WOC**
- 13. Release packer, Pull tubing and packer**
- 14. Tag cement plug, Maximum depth 1400 ft**
- 15. Perforate casing at 415 ft**
- 16. Establish circulation through 5 1/2" x 8 5/8" annulus**
- 17. Circulated cement to surface ( Calculated at 90 sacks)**
- 18. Cut off well head and install PA marker**
- 19. Rig down move out plugging rig**
- 20. Remove pmping unit and equipment**
- 21. Cut off anchors and clean location**