Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Before the OCD Case 13412 OCD Ex. 7

DISTRICT II P.O. Drawer DD, Astesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No Operator 30-005-10152 RW Oil Company Address c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241
Reason(s) for Filing (Check proper box) Other (Please explain) New Well inge in Transporter of: Dry Gas **Percentation** Oil Effective 2-1-89 $\overline{\mathbf{z}}$ Change in Operator Casinghead Gas
Condensate If change of operator give name and address of previous operator Bisco Oil Company, Box 755, Hobbs, NM 88241 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lesse Name Kind of Lease Lease No. State, Federal or Fear NM-01480 Caprock Queen Reno Federal Location 1980 Feet From The South Line and 1980 Feet From The Unit Letter West Iim Section 3 15**s** 31e Township NMPM. Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved capy of this form is to be sent) Navajo Refining Company P.O. Box 159, Artesia, NM 88210 or Dry Gas [Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Twp. Rgs. is gas actually connected? Unit Sec When 7 i M 3 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well | Cas Well | New Well | Workover Deepen Plug Back Same Rea'v Diff Res'v Designate Type of Completion - (X) Date Spudded Ctal Denth P.B.T.D. Top Oil/Gas Pay Elevations (DF. RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Actual Prod. During Test Water - Rhie Oil - Bhia. **GAS WELL**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and betief.

Signature Donna Holler Agent Printed Name Title 4-17-89 Date 505-393-2727 Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

APR 2 7 1989 Date Approved

ORIGINAL SIGNED BY JERRY SEXTON By. DISTRICT I SUPERVISOR Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Leagth of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Role Condensate/MMCF

Casing Pressure (Shist-in)

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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