

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CONSERVATION DIVISION

I. Operator  
Mayfair Minerals, Inc.  
Address  
P.O. Box 940, McAllen, Texas 78501  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
OCD EXHIBIT NO. 6  
CASE NO. 12976

If change of ownership give name and address of previous owner Pace Exploration Company P.O. Box 588, Artesia, N.M. 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Rhonda "PG" State</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Todd Upper San Adres</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>V-39</u>
Location Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>7S</u> Range <u>35E</u> , NMPM, <u>Roosevelt</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>Cities Service Company</u>	<u>Box 300, Tulsa, Oklahoma 74102</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>yes</u> When <u>4-23-82</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test <u>SANTA FE</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED JUL 14 1982  
BY [Signature]  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of

James R. Meyer  
(Signature)  
District Geologist  
(Title)