EFFERIR EXCAMINER CAYAMACH

OCD EXHIBIT NO. 32

case No. 1298/

District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

00 Rio Brazos istrict IV	Rd., Aztec,	NM 87410		Sant	ta Fe, NM	1 8750:	5				MENDED REPORT		
40 South Pach				TOWAR	TEAND	A T ITT	IODI7	A TIO	N TO TD				
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA Operator name and Address											OGRID Number		
JIMMY ROBERSON ENERGY CORPORATION BOY 729									168198				
	NTON	, LA -	71006						CH effect	Reason for Mi ive 4/1	ng Code 798		
'API Number 'Poor 30 - 041-10021 West Milnesand San Andr							l Name			' Pool Code 46950			
	operty Code		* Property Name						' Well Number				
216	123		Hutcherson					· · · · · · · · · · · · · · · · · · ·	,	#1			
I. 10 S	Surface Section	LOCATION	Range	Lot.Idn	Feet from th	ie N	orth/South	Line 1	Feet from the	East/West li	ne County		
E	21	8S	34E		1980		N	- 1	660	W	Roosevelt		
	Bottom 1			l	,	<u></u>		·		1			
UL or lot no.	Section	Township		Lot Idn	Feet from t	he	North/South	h line	Feet from the	East/West li	ne County		
" Lse Code	11 Produc	ing Method	Code ¹⁴ Gas	Connection Da	ite 15 C-12	29 Permit	Number	16	C-129 Effective	Date t	⁷ C-129 Expiration Date		
II. Oil a	nd Gas	Transpo	rters		<u> </u>		_						
" Transpo OGRID	rter		19 Transporter and Addre	2 POD	OD 22 POD ULSTR Location and Description								
						5610	610 0			and Description			
<u>34019</u>		птттћ	S OU COM	pany	2-4-1				•				
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IV. Prod	luced W	ater	٠ .	***************************************									
x	POD				24	POD ULS	TR Locatio	n and D	escription				
V. Well	Comple	tion Da	ta							, ·			
25 Spud Date			™ Ready Date ™ TD			2 PBTD		D .	29 Perfo	rations	³⁰ DHC, DC,MC		
	31 Hole Size			³² Casing & Tubing Size			o oc	Depth Se	<u> </u>	3	Sacks Cement		
						•							
						<u> </u>							
	1 Test D		s Delivery Date	, n	Test Date		31 Test Leng	oth	39 Th	Processo	* Csg. Pressure		
Date	Date New Oil		s Delivery Date		1 est Date		rest izengui		39 Tbg. Pressure		Csg. r ressure		
41 Choke Size		4 Oil	43 Oil 43			" Gas		45 AOF		" Test Method			
with and that	the informat		Oil Conservation				OI	L CC	NSERVA	TION DI	VISION		
knowledge a	Jam	N	1 Killer	·	· · · · · ·	Approve	d by:	1h	is We	16-			
Printel name	e:/_	- c M	90050	5001	* .	Title:	פוח			RVISOF			
Title: PRESIDENT							Approval Date: APR 3 0 1998						
Date: W	1268	nen!		13187 96	5-2157				1 0 0 133				
			in the OGRID	number and na	me of the previ	-							
Je Ge	WA.			perating	Company			LS.	Fryer, S				
OCRII	Previou 1 <u>5465</u>	s Operator	oignature	· · · · · · · · · · · · · · · · · · ·		Print	ed Name			Title	4.1.98		
السحيد الما				Nev	v Mexico Oil	Conserv	ation Divis	sion					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for