

Jimmy Roberson Energy
C.E. Penny Federal NCT-4 #2
F-19-25-38
30-025-12415

Plugging Procedure

8-5/8" Casing at 935' 1000 sxs. Surface by calculation

5-1/2" Casing at 3249' Surface by calculation

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
2. Pull production equipment
3. RIH w/tbg and tag 5-1/2 CIBP w/35' cement on top.
4. Displace hole with gelled brine water
5. Perforate casing at 8-5/8" shoe squeeze 50' cmt out and 50' cement inside.
6. Run packer and tbg to 875' and set
7. Squeeze perfs w/50 sxs cement to 850' leave 50' of cement inside casing.
8. WOC
9. Release packer and pull tbg.
10. RIH w/tbg and tag cement at 885'
11. Pull tbg
12. Displace hole with gelled brine
13. RIH w/tbg and spot 20 sxs plug from 60' to surface.
14. Cut off well head and install PA marker
15. RDMO
16. Cut off anchors and clean and level location
17. Remove all surface production equipment
18. Clean and level tank battery site.

CW 1/08/03 Est. Cost \$9800.00

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 44
CASE NO. 12981	