

Jimmy Roberson Energy
C.E. Penny Federal NCT-4 #5
D-19-25-38
30-025-12414

Plugging Procedure

8-5/8" Casing at 844' 600 sxs. TOC at Surface by calculation

5-1/2" Casing at 3264' 400 sxs. TOC Surface by calculation

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
 2. Pull production equipment
 3. RIH w/tbg and set 5-1/2" CIBP w/35' cement on top at 3200'.
 4. POOH w/tbg and WOC
 5. RIH w/tbg and tag
 6. Displace hole with gelled brine water.
 7. RIH and perforate at 900'
 8. RIH w/tbg and squeeze 50' cement out and 50' inside.
 9. POOH and WOC
 10. RIH tag plug
 11. Displace hole w/gelled brine
 12. RIH w/tbg and spot plug at 60' to surface 10 sxs cement
 13. Cut off well head and install PA marker
 14. RDMO
 15. Cut off anchors and clean and level location
 16. Remove all surface production equipment
 17. Clean and level tank battery site.
- CW 01/08/03 Estimated cost \$10,500.00

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 46
CASE NO.	12981