

Jimmy Roberson Energy  
G.D Riggs B # 7 H-1-26-37  
30-025-11930

Plugging Procedure

8-5/8" Casing at 930' 385 sxs. TOC at Surface by calculation

5-1/2" Casing at 5814' 650 sxs. TOC 2115' temp survey

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
2. Pull production equipment
3. RIH w/tbg and tag 5-1/2 CIBP w/50' cement on top at 3120'.
4. POOH w/tbg
5. Displace hole with gelled brine water.
6. Weld on 5-1/2" pull nipple
7. Cut and pull 5-1/2" at 2000'
8. Run tbg to 2050' and spot 25 sxs plug
9. Pull tbg and WOC
10. Run tbg and tag plug
11. Displace hole w/gelled brine water
12. RIH w/tbg and spot 25 sxs cement plug at 1300'
13. POOH and WOC
14. Displace hole w/gelled brine water
15. RIH and perforate at 950'
16. RIH w/tbg and squeeze 50' cement out and 50' inside.
17. POOH and WOC
18. RIH tag plug
19. Displace hole w/gelled brine
20. RIH w/tbg and spot plug at 60' to surface 10 sxs cement
21. Cut off well head and install PA marker
22. RDMO
23. Cut off anchors and clean and level location
24. Remove all surface production equipment
25. Clean and level tank battery site.

CW 01/08/03 Estimated cost \$10,800.00

BEFORE EXAMINER CATANACH	
GIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 49
CASE NO.	12981