



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

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Hutcherson # 1

UL E, Sec 21, T8S,R34E

API # 30-041-10021

Plugging Procedure

8 5/8" casing set at 375 feet, Cement Circulated

4 1/2" 10.5# casing set at 4634 feet, Cemented with 500 sacks cement, Calculated TOC 1735 feet

Perfs 4497-4563 feet

All well fluids will be circulated to plastic lined pit or steel pit

1. Move in rig up plugging rig
2. Pull production equipment
3. Run and set 4 1/2" CIBP at 4450 feet
4. Cap CIBP with 35 feet of cement by dump bailer
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing to 2200 feet
8. Spot 25 sack cement plug
9. Pull tubing
10. Perforate casing at 400 feet
11. Establish circulation between 4 1/2" and 8 5/8" casing
12. Circulate cement to the surface thru 4 1/2" X 8 5/8" annulus
13. Displace cement down 4 1/2" casing to 300 feet
14. WOC
15. Run tubing and tag cement plug, Maximum depth 325 feet
16. Pull tubing to 60 feet
17. Circulate cement to surface
18. Pull tubing
19. Cut off wellhead and install PA marker
20. Rig down move out service unit
21. Cut off anchors and clean and level location
22. Remove all surface production equipment
23. Clean and level tank battery site

BEP 7/26/2002

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>53</u>
CASE NO: <u>12981</u>	