

Jimmy Roberson Energy
Rice #2 G-13-18-37
30-025-05543

Plugging Procedure

8-5/8" Casing at 268' 200 sxs. TOC at Surface by calculation
5-1/2" Casing at 4035' 300 sxs. -TOC 1350 by calculation

All well fluids will be circulated to plastic lined pit

1. MIRU plugging unit
 2. Pull production equipment
 3. RIH w/tbg and tag 4-1/2 CIBP w/35' cement on top at 4000'.
 4. POOH w/tbg and WOC
 5. RIH w/tbg and tag plug
 6. Displace hole with gelled brine water.
 7. RIH w/tbg and spot 25 sxs cement plug at 2740'
 8. POOH and WOC
 9. Displace hole w/gelled brine water.
 10. RIH w/tbg and spot 25sxs cement plug at 1660'
 11. POOH and WOC
 12. Displace w/gelled brine water.
 13. Weld on 5-1/2 pull nipple
 14. Cut and pull 5-1/2 casing at 1350'
 15. RIH to 1350' spot 25sxs plug
 16. POOH and WOC
 17. RIH and tag cement plug
 18. Displace hole with gelled brine
 19. RIH and perforate at 270'
 20. RIH w/tbg and squeeze 50' cement out and 50' inside.
 21. POOH and WOC
 22. RIH tag plug
 23. Displace hole w/gelled freshwater
 24. RIH w/tbg and spot plug at 60' to surface 20 sxs cement
 25. Cut off well head and install PA marker
 26. RDMO
 27. Cut off anchors and clean and level location
 28. Remove all surface production equipment
 29. Clean and level tank battery site.
- CW 01/08/03 Estimated cost \$12,600.00

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
000	EXHIBIT NO. 55
CASE NO.	12981