

LAND EXHIBITS
SHRIKE 10 STATE #2H WELL
OCD CASE # 14630
Date: May 26, 2011

Exhibit "1" - Land Plat

Exhibit "1" is a land plat that shows the proposed location of Lime Rock's Shrike 2-H Well, (outlined in red), which is proposed to be located in the S/2 of the SW/4 of Section 10-25S-28E, Eddy Co., NM. Chesapeake has a 50% working interest in the proposed spacing unit.

The plat also shows the offset leasehold owners and operator around Lime Rock's 80 acre spacing unit.

Exhibit "2" - Ownership Report

Exhibit "2" is an Ownership Report that shows the offset leasehold owners and operator, which also corresponds to the Exhibit "1" plat. The Ownership Report also shows the date that the Hearing Notification Letters were mailed and received by the offset owners.

Exhibits "3" - Hearing Notification Letters

Exhibit "3" includes copies of the Hearing Notification Letters sent to the offset leasehold owners by certified mail.

Exhibit "4" - Summary of Contact/Responses

Exhibit "4" is a spreadsheet that reflects my contacts with Chesapeake and in an attempt to get Chesapeake to participate in the subject well or otherwise respond to Lime Rock's Well Proposal Letter. Also enclosed is the Well Proposal Letter dated 1/31/11 sent to Chesapeake by Fed Ex.

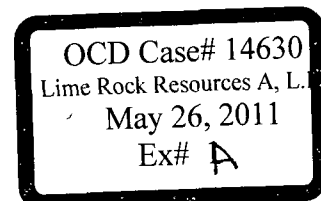


Exhibit “1”

Land Plat

API: 32569

Pitch Energy

LRR: 702-907A
LRR: 50% - Sur to Base of Del
(No Wells - Lease
HBP by other tracts)

LRR: 100% - Sur to Base of Del
Proration Unit SESW and SWSE

API: 33400

Peregrine 10 -1H
ST: NM VA-1722
LRR: 702-7825

LRR: 100% - Sur to 4,989

NOTE: LRR has ORRI in depths from 5,00

API: 32312

Red Tailed Hawk 10 - 1H

LRR: 703-090A-001, 703-090A-003
LRR: Sur to Base of Cherry Canyon Formation
LRR: 100%

API: 32773

10

Chesapeake

8 - 1-12

Chaparral 10-1

LRR: 50%

Sur to Base of Delaware

LRR: 50%

Chaparral-50%

Falcon 10 -1H

LRR: 702-090A-001, 703-090A-002
LRR: Sur to Base of Cherry Canyon Formation
LRR: 100%

API: 32571

2 Shrike 10 1-H
ST: NM 92171

LRR: 701-7833, 703-955A

LRR: 75% in unit - Sur to Base of Del
Sundown: 25%

API: 32914

ST: NM VA-1722

LRR: 702-7825

LRR: 50% - 0' - 4,989'

Chesapeake: 50%
HBP

LRR: 75% - Sundown: 25%

Salt Draw Com #1
E/2 of Section

6
Chesapeake
Exploration
LLC

BHL

Shrike 10 State #2H

3

HBP

SL Neorburg Expto.
Sur 13,500'

Operator

Nearburg Expl Co - 25%
CL&F Resources - 25%
Faskin Land & Min - 25%
Read & Stevens - 13.5%
Bane Bigie - 3%
Cetennial - 2.5%
Hat Mesa Oil Co - 2.5%
Leonard Trust - 3.5%

LDG
Operating
LLC

5

Chesapeake Exploration
LLC

4

Chicken Hawk State #1
VO-6854
LRR: 702-812A
LRR: 50% - Sur to Base of Del
HBP

API: 336882

15

VO-6854

LRR: 702-812A

Exhibit “2” Ownership Report

EXHIBIT "2" - OWNERSHIP REPORT
showing offset leasehold owners

| Tract # | Company | Description | Date Mailed | Date Received |
|----------------|---|---|--------------------|----------------------|
| 1 | Chesapeake Exploration LLC | NW/4 of the SW/4 of Section 10, T-25-S, R-28-E, N.M.P.M. | 5/3/11 | 5/6/11 |
| 2 | Sundown Energy Inc. | NE/4 SW/4 & NW/4 SE/4 of Section 10, T-25-S, R-28-E, N.M.P.M. | 5/3/11 | 5/9/11 |
| 3 | Nearburg Producing Company, operator of the Salt Draw Com #1 Gas Well | SW/4 SE/4 of Section 10, T-25-S, R-28-E, N.M.P.M. | 5/3/11 | No Date |
| 4 | Chesapeake Exploration LLC | NW/4 of Section 15, T-25-S, R-28-E, N.M.P.M. | 5/3/11 | 5/6/11 |
| 5 | COG Operating LLC / Concho Oil & Gas LLC | NE/4 of Section 16, T-25-S, R-28-E, N.M.P.M. | 5/3/11 | 5/6/11 |
| 6 | Chesapeake Exploration LLC | SE/4 of Section 9, T-25-S, R-28-E, N.M.P.M. | 5/3/11 | 5/6/11 |

Exhibit “3”

Hearing Notifications

Letters to Offset

Leasehold Owners

**IN THE MATTER OF THE
APPLICATION OF LIME ROCK
RESOURCES A, L.P. FOR COMPULSORY POOLING
AND NON-STANDARD SPACING AND
PRORATION UNIT, EDDY COUNTY, NEW MEXICO.**

AFFIDAVIT

Charles Reagan
CHARLES REAGAN

John B. Galleys
Notary Public

5-11-2013

JOANN B. GALLEGOS
NOTARY
PUBLIC
STATE OF NEW MEXICO

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

May 3, 2011

Chesapeake Exploration, LLC
Attn: Craig Bernard
6100 N. Western Avenue
Oklahoma City, Oklahoma 73118

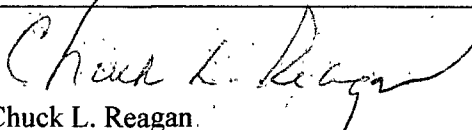
Re: NMOCD Case # 14630; In the Matter of the Application of Lime Rock Resources A, L.P. for Compulsory Pooling and Non-Standard Spacing and Proration Unit, Eddy County, New Mexico.

Dear Sir:

This letter is to advise you that Lime Rock Resources A, L.P. has filed an Application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests from the surface of the earth down to the base of the Delaware Group including the Cherry Canyon Formation to test the Cherry Canyon Formation underlying the S/2 of the SW/4 of Section 10, Township 25 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to horizontally drill its Shrike 10 State Well No. 2H to be located at a surface location of 400 FSL and 2590 FWL and bottom hole location of 400 FSL and 330 FWL of said Section 10. Lime Rock's application also seeks to dedicate the S/2 of the SW/4 of Section 10 to the well to form a non-standard 80 acre spacing and proration unit for any formations and/or pools developed on 80 acres or less within the vertical extent, including the Cherry Canyon Formation.

This application will be set for hearing before a Division Examiner on May 26, 2011 at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, and Lime Rock with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with 19.15.4.13(B) NMAC.

Very truly yours,



Chuck L. Reagan
Sr. Landman for Lime Rock Resources

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chesapeake Exploration LLC
6100 North Western Ave.
Oklahoma City, OK 73118

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7010 2780 0002 7558 5669

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



LIME ROCK
RESOURCES

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

May 3, 2011

Sundown Energy Inc.
13455 Noel Rd., Suite 2000
Dallas, Texas 75240

Re: NMOCD Case # 14630; In the Matter of the Application of Lime Rock Resources A, L.P. for Compulsory Pooling and Non-Standard Spacing and Proration Unit, Eddy County, New Mexico

Dear Sir:

This letter is to advise you that Lime Rock Resources A, L.P. has filed an Application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests from the surface of the earth down to the base of the Delaware Group including the Cherry Canyon Formation to test the Cherry Canyon Formation underlying the S/2 of the SW/4 of Section 10, Township 25 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to horizontally drill its Shrike 10 State Well No. 2H to be located at a surface location of 400 FSL and 2590 FWL and bottom hole location of 400 FSL and 330 FWL of said Section 10. Lime Rock's application also seeks to dedicate the S/2 of the SW/4 of Section 10 to the well to form a non-standard 80 acre spacing and proration unit for any formations and/or pools developed on 80 acres or less within the vertical extent, including the Cherry Canyon Formation.

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Very truly yours,

A handwritten signature in cursive script that reads "Chuck L. Reagan".

Chuck L. Reagan
Sr. Landman for Lime Rock Resources

SENDER: COMPLETE THIS SECTION

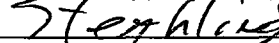
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1. Article Addressed to:

**Sundown Energy Inc.
13455 Noel Rd., Suite 2000
Dallas, TX 75240**

2. Article Number
(Transfer from service label)

7010 2780 0002 7558 5690

COMPLETE THIS SECTION ON DELIVERY**A. Signature****x**☐ Agent☐ Addressee**B. Received by (Printed Name)****C. Date of Delivery****D. Is delivery address different from item 1? ☐ Yes**If YES, enter delivery address below: ☐ No**3. Service Type**☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.**4. Restricted Delivery? (Extra Fee)**☐ Yes

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

May 3, 2011

Nearburg Producing Company
P.O. Box 823085
Dallas, Texas 75382

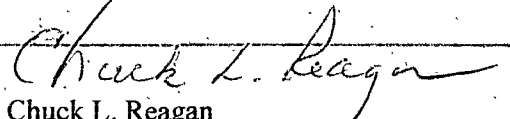
Re: NMOCD Case # 14630; In the Matter of the Application of Lime Rock Resources A, L.P. for Compulsory Pooling and Non-Standard Spacing and Proration Unit, Eddy County, New Mexico

Dear Sir:

This letter is to advise you that Lime Rock Resources A, L.P. has filed an Application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests from the surface of the earth down to the base of the Delaware Group including the Cherry Canyon Formation to test the Cherry Canyon Formation underlying the S/2 of the SW/4 of Section 10, Township 25 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to horizontally drill its Shrike 10 State Well No. 2H to be located at a surface location of 400 FSL and 2590 FWL and bottom hole location of 400 FSL and 330 FWL of said Section 10. Lime Rock's application also seeks to dedicate the S/2 of the SW/4 of Section 10 to the well to form a non-standard 80 acre spacing and proration unit for any formations and/or pools developed on 80 acres or less within the vertical extent, including the Cherry Canyon Formation.

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Very truly yours,


Chuck L. Reagan
Sr. Landman for Lime Rock Resources

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1. Article Addressed to:

Nearburg Producing Company
P.O. Box 823085
Dallas, TX 75382

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x *Chavera*☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☒ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7010 2780 0002 7558 5676

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

May 3, 2011

COG Operating LLC / Concho Oil & Gas LLC
550 West Texas Ave., Suite 100
Midland, TX 79701

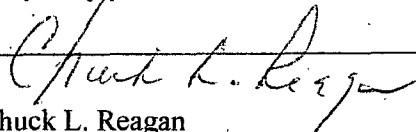
Re: NMOCD Case # 14630; In the Matter of the Application of Lime Rock Resources A, L.P. for Compulsory Pooling and Non-Standard Spacing and Proration Unit, Eddy County, New Mexico

Dear Sir:

This letter is to advise you that Lime Rock Resources A, L.P. has filed an Application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests from the surface of the earth down to the base of the Delaware Group including the Cherry Canyon Formation to test the Cherry Canyon Formation underlying the S/2 of the SW/4 of Section 10, Township 25 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to horizontally drill its Shrike 10 State Well No. 2H to be located at a surface location of 400 FSL and 2590 FWL and bottom hole location of 400 FSL and 330 FWL of said Section 10. Lime Rock's application also seeks to dedicate the S/2 of the SW/4 of Section 10 to the well to form a non-standard 80 acre spacing and proration unit for any formations and/or pools developed on 80 acres or less within the vertical extent, including the Cherry Canyon Formation.

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Very truly yours,



Chuck L. Reagan
Sr. Landman for Lime Rock Resources

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC / Concho Oil & Gas LLC
550 West Texas., Suite 100
Midland, TX 79701

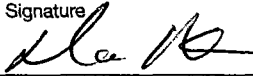
2. Article Number

(Transfer from service label)

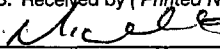
7010 2780 0002 7558 5683

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X ☐ Agent☐ Addressee

B. Received by (Printed Name)



C. Date of Delivery

5-6

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Exhibit “4”

Summary of
contact with
Chesapeake

EXHIBIT "4"

Shrike 10 State #2H Well
Contact Spreadsheet with Chesapeake Exploration, LLC
S/2 of the SW/4 of Section 10, 25S, 28E, Eddy County, Texas

| Date | Contact | Communication | Details |
|---------|---------------|---------------|---|
| 1.4.11 | Craig Bernard | Telephone | Called and left message with Craig Bernard, landman for Chesapeake Exploration, LLC, ("Chesapeake"), concerning a well proposal in the S/2 of the SW/4 of Section 10, 25S, 28E, Eddy Co., NM. Lime Rock Resources, ("LRR"), has ½ interest and Chesapeake Exploration, LLC has a ½ interest. No response. He didn't return my call. |
| 1.12.11 | Craig Bernard | Telephone | Called and left message with Craig Bernard, he didn't return my call. |
| 1.21.11 | Craig Bernard | Telephone | Called and left message with Craig Bernard, he didn't return my call. |
| 1.31.11 | Craig Bernard | Well Proposal | Sent Chesapeake a Well Proposal Letter by Federal Express. A copy of the Well Proposal is enclosed herein. |
| 2.25.11 | Craig Bernard | Telephone | Called and left message for Craig Bernard, his voice message stated that he was out but to call Becky Young in his absence. |
| 2.25.11 | Becky Young | Telephone | Called and spoke with Becky Young, she stated that Craig Bernard was out but that she would have him return my call. |
| 3.4.11 | Justin Zerkle | Telephone | Received a call from Justin Zerkle, landman with Chesapeake stating that Chesapeake was reviewing our well proposal and that he would let me know when Chesapeake made a decision. |
| 3.24.11 | OCD | Letter | Larry Garcia, attorney for LRR, copied LRR on application sent to OCD for compulsory pooling and designation of non-standard spacing and proration Unit. |
| 4.1.11 | Craig Bernard | Letter. | Larry Garcia, attorney for LRR, copied LRR on Application sent to Craig Bernard, landman for Chesapeake stating that Lime Rock Resources A, L.P. has filed an Application with the New Mexico OCD seeking compulsory pooling and a non-standard spacing and proration unit. |

| | | | |
|---------|---------------|-----------|--|
| 4.19.11 | OCD | Letter | Larry Garcia, attorney for LRR, copies LRR on Pre-Hearing statement sent to Chesapeake. |
| 4.27.11 | Justin Zerkle | Telephone | Called and left message with Justin Zerkle |
| 4.28.11 | Justin Zerkle | Email | Received email from Justin Zerkle stating that Chesapeake was still reviewing our proposal. |
| 4.29.11 | Justin Zerkle | Email | Sent Justin Zerkle an email stating that Lime Rock would be willing to Farm-in Chesapeake's interest, no response from Chesapeake. |



January 31, 2011

VIA FED-EX

Chesapeake Exploration, LLC
Attn: Craig Bernard
6100 N. Western Avenue
Oklahoma City, Oklahoma 73118

Re: Well Proposal
Shrike 10 State Well #2H
SHL 400' FSL and 2,590 FWL
BHL 400' FSL and 330' FWL
S/2 of the SW/4 of Section 10,
T25S, R28E, Eddy Co., New Mexico

Dear Working Interest Owner:

Lime Rock Resources A, L.P., ("Lime Rock"), hereby proposes to drill the referenced horizontal well to an approximate TVD of 4,900 feet, (MTD of 7,200), in order to test the Cherry Canyon Formation.

Enclosed you will find Lime Rock's AFE for the procedure reflecting our estimated dry hole cost of \$1,123,400 and completed well cost of \$2,408,400. You will have the following options:

Join - An Operating Agreement shall be furnished should you elect to participate. Lime Rock will be designated the operator.

Not Participate/Non consent – risk factor of 100% of well cost plus 200% penalty

Issue a Term Assignment - subject to the following general terms and conditions:

1. Cash consideration of two hundred fifty dollars (\$250.00) dollars per net mineral acre.
2. Term of 180 days from date of mutually acceptable Term Assignment.
3. Subject to approval of title and receipt of a mutually acceptable Term Assignment covering all of your rights from the surface to the base of the Delaware Formation.
4. Chesapeake will retain an Overriding Royalty Interest equal to the difference between 25% and existing burdens of record.
5. In the event a well is drilled Lime Rock will retain 40 acres for a vertical well and 80 acres for a horizontal well.

Election Letter
Shrike 10 State #2H Well
Eddy County, New Mexico
January 31, 2011
Page 2

Please indicate your election in the space provided below by having the appropriate party sign, and return the signed copy of this letter to my attention by mail within 30 days. Should you elect to participate please sign and return the AFE along with your election.

Should you have any questions concerning this proposal please contact one of the following: operations engineer, Richard Ghiselin at (713) 345-2136, geologist, Stan Bishop at (713) 292-9515, or the undersigned at (713) 292-9548.

Sincerely,



Chuck L. Reagan
Sr. Landman for Lime Rock Resources

ELECTIONS:

Well Proposal

- _____ Elects to participate in the drilling of the Shrike 10 State Well #2H
- _____ Elects to execute a mutually agreeable Term Assignment under the terms stated above
- _____ Elects **NOT** to participate in the drilling of the Shrike 10 State Well #2H

Chesapeake Exploration, LLC

By: _____

Printed Name: _____

Its: _____

Date: _____



WELL or PROJECT NAME **Shrike 10 State 2H - Drill & Complete**

OPERATOR Lime Rock Resources A, L P

COUNTRY USA

JCSG / SL NO

SEC-TSP-RGE / SURVEY / BLK Sec 10-25S-28E

COUNTY AND STATE Eddy County, NM

FIELD NAME / AREA Willow Lake

FUND LRR 1

ACQUISITION SEPCO Permian

PROJECT TYPE CODE DEVDR

BUDGET ID CODE

PROJECT (AFE) NO D11008

SUPPLEMENT NO

COMPANY NO LRA

PROPERTY NO

BUDGETED Y / N

PREP'D BY / DEPT R Ghiselin / Production

DATE PREP'D 14-Jan-11

PROJECT DESCRIPTION:

This AFE will provide funds (\$1,204,200 net to LRR's 50% WI) to drill and complete a horizontal Delaware (Cherry Canyon 6) off-set to the Shrike 10-2H in the Willow Lake Field. The Eagle 4 State 1H was originally completed in 2003 in the Delaware as a horizontal well and has produced 53 MBO and 0.053 BCF. The Eagle 4-1H recompletion was a success. The proposed TVD of this development well will be 4,900' with a MTD of 7,200' (+/-2,000' lateral section).

APPROVAL:

ACCEPTED AND AGREED

COMPANY

DATE _____

BY _____

TITLE

This Authorization for Expenditure (AFE) constitutes a contract between the non-operator signing the AFE and the operator whereby the non-operator hereby promises and agrees to pay to operator, within thirty (30) days after billing, its proportionate share of all reasonable expenditures on the described operations until such time as an operating agreement is executed

SIGNATURE

DATE _____

A FE RECOMMENDATIONS

Geologist

Geophysicist

Reservoir Engineer

Drilling Engineer

Production Engineer

Land

Production Manager

VP - Engineering

COO

CFO

Eng Mullins Co-CEO

Charles Adcock Co-CEO

6/14/2010

LIME ROCK RESOURCES
AUTHORIZATION FOR EXPENDITURE

WELL or PROJECT NAME Shrike 10 State 2H - Drill & Complete
 OPERATOR Lime Rock Resources A, L P
USA
 OCSG / SL NO _____
 SEC-TSP-RGE / SURVEY / BLK Sec 10-25S-28E
 COUNTY AND STATE Eddy County, NM
 FIELD NAME / AREA Willow Lake
 FUND LRR 1
 ACQUISITION SEPCO Permian

PROJECT TYPE CODE DEVDR
 BUDGET ID CODE _____
 PROJECT (AFE) NO D11008
 SUPPLEMENT NO _____
 COMPANY NO _____
 PROPERTY NO _____
 BUDGETED Y / N _____
 PREP'D BY / DEPT R. Ghiselin / Production
 DATE PREP'D 14-Jan-11

| INTANGIBLE COSTS | DRILL | PLUG | COMPLETE | FACILITIES | SUPPLEMENT | Total |
|---|------------------|-----------|------------------|----------------|------------|------------------|
| 105 Land / Legal / Title / Surface Damages | 10,000 | | | | | 10,000 |
| 111 Staking / Permitting / Location & Roads | 35,000 | | | | | 35,000 |
| 112 Location Restoration / Environmental | | | 4,000 | | | 4,000 |
| ### Rig Mobilization / Demobilization | 65,000 | | | | | 65,000 |
| 121 Rig - Footage/Turnkey | | | | | | |
| 125 Contract Drig- Daywork | 285,000 | | | | | 285,000 |
| 126 Service Rig / Coil Tubing / Snubbing | | | 95,000 | | | 95,000 |
| 131 Fuel | 15,000 | | 5,000 | | | 20,000 |
| 132 Offsite Disposal Vac tr | 24,000 | | 18,000 | | | 42,000 |
| 133 Water / water well | 25,000 | | 30,000 | | | 55,000 |
| 134 Frac Tanks | 2,500 | | 10,000 | | | 12,500 |
| 141 Mud & Chemicals / Completion Fluids | 45,000 | | 20,000 | | | 65,000 |
| 142 Solids Control Rental Equipment | 45,000 | | 12,000 | | | 57,000 |
| 151 Drilling/Workstring Rental Equipment | 65,000 | | 75,000 | | | 140,000 |
| 152 Directional Tools & Services | 160,000 | | | | | 160,000 |
| 153 Fishing Tools & Services | | | | | | |
| 154 Well Control Rentals BOPS | | | 15,000 | | | 15,000 |
| 155 Office, Sewage and Misc Rentals | 35,000 | | 45,000 | | | 80,000 |
| 156 Monitoring Equipment | | | | | | |
| 157 Safety / Medical | | | | | | |
| 161 Cement & Services | 42,500 | | | | | 42,500 |
| Pumping Services | | | 10,000 | | | 10,000 |
| 163 Plugs & Packers | | | | | | |
| 171 Bits | 28,500 | | 2,500 | | | 31,000 |
| 172 Stabilizers & Reamers | | | 20,000 | | | 20,000 |
| 182 LWD Services | | | | | | |
| 183 Mud Logging (beginning at x,xxx') | 10,000 | | | | | 10,000 |
| 184 Conventional Coring & DSTs | | | | | | |
| 185 Contract Geol/Paleo | | | | | | |
| 186 Drill Stem Test Equip | | | | | | |
| 181 Open Hole Logging (incl SW Cores & RFTs) | 28,000 | | | | | 28,000 |
| 191 Cased Hole Logging | | | 10,000 | | | 10,000 |
| 192 Perforating | | | | | | |
| 193 Stimulation (Acid / Frac / Grav Pk) | | | 450,000 | | | 450,000 |
| 194 Slickline Work FBHP, static BHP | | | 5,000 | | | 5,000 |
| 195 Prod Well Testing Equip / Service | | | 10,000 | | | 10,000 |
| 201 Trucking & Hauling | 6,500 | | 5,000 | | | 11,500 |
| 211 Supervision - Company | | | | | | |
| 212 Supervision - Contract | 25,000 | | 30,000 | | | 55,000 |
| 221 Insurance | | | | | | |
| 231 Capitalized Overhead | | | | | | |
| 241 Inspection & Testing / Miscellaneous Labor,welder | 9,900 | | 6,000 | | | 15,900 |
| 242 BOP/Wellhead Testing | 1,500 | | | | | 1,500 |
| 251 Casing Crews & Equip & Tong Services | 7,500 | | 3,000 | | | 10,500 |
| 252 Laydown/Pickup Services | 7,500 | | 5,000 | | | 12,500 |
| 253 Tubular Testing, Inspection | | | 4,000 | | | 4,000 |
| 254 Drilling/Workstring inspection | 2,500 | | 10,000 | | | 12,500 |
| 255 Communication | | | 500 | | | 500 |
| 262 Purchased supplies | | | 2,500 | | | 2,500 |
| Total Intangibles | 980,900 | | 902,500 | | | 1,883,400 |
| TANGIBLE WELL COSTS: | | | | | | |
| 291 Casing | | | | | | |
| Conductor | 3,000 | | | | | 3,000 |
| Surface 9 5/8" 36# J-55, 600' | 16,000 | | | | | 16,000 |
| Intermediate 1 7" 23# N80, 4900' | 115,000 | | | | | 115,000 |
| Intermediate 2 | | | | | | |
| Liner 4-1/2", 11 6#, N-80, BTC, 3,000' | | | 40,000 | | | 40,000 |
| Production | --- | --- | | | | |
| 301 Tubing 2-7/8" 6 5#, J-55, 4,400' | --- | --- | 25,500 | | | 25,500 |
| 311 Cementing Equipment | 6,000 | | 150,000 | | | 156,000 |
| 321 Subsurface Equipment | | | 10,000 | | | 10,000 |
| 331 Wellhead Equipment | 2,500 | | 4,500 | | | 7,000 |
| PRODUCTION FACILITIES | | | | | | |
| 351 Artificial Lift Equipment PU, rods, pump, PR, tee | --- | --- | | 80,000 | | 80,000 |
| 352 Tank Battery | --- | --- | | 25,000 | | 25,000 |
| 353 Compressor Equipment | --- | --- | | | | |
| 354 Flowlines, meter runs, measurement equipment | --- | --- | | 5,000 | | 5,000 |
| 355 Treaters, Separators, Dehy, Line heaters | --- | --- | | 20,000 | | 20,000 |
| 356 Miscellaneous, valves, fittings, safety system | --- | --- | | 7,500 | | 7,500 |
| 357 Equip Inst - Electrician, COOP, crew, landman | --- | --- | | 15,000 | | 15,000 |
| 358 Supervision | --- | --- | | | | |
| Total Tangibles | 142,500 | | 230,000 | 152,500 | | 525,000 |
| Total Intangibles & Tangibles | 1,123,400 | | 1,132,500 | 152,500 | | 2,408,400 |
| DRY HOLE COST (8/8ths) | | 1,123,400 | | | | |
| DRILL & COMPLETE COSTS (8/8ths) | | | 2,255,900 | | | |
| DRILL, COMPLETE & FACILITY COST (8/8ths) | | | | 2,408,400 | | |
| SUPPLEMENT COST (8/8ths) | | | | | | |

**IN THE MATTER OF THE
APPLICATION OF LIME ROCK
RESOURCES A, L.P. FOR COMPULSORY POOLING
AND NON-STANDARD SPACING AND
PRORATION UNIT, EDDY COUNTY, NEW MEXICO.**

AFFIDAVIT

AFFIANT, LAWRENCE D. GARCIA, first being duly sworn on oath states:


LAWRENCE D. GARCIA

John B. Gallego
Notary Public

5-11-2013
JOANN B. Gallegos
NOTARY
PUBLIC
STATE OF NEW MEXICO

Lawrence D. Garcia
Attorney at Law
1502 Dodd Lane
Houston, Texas 77077

lawrencedgarcia@gmail.com

(713) 598-4668

April 1, 2011

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

Chesapeake Exploration, LLC
Attn: Craig Bernard
6100 N. Western Avenue
Oklahoma City, Oklahoma 73118

Re: *NMOCD Case # 14630; In the Matter of the Application of Lime Rock Resources A.
L.P. for Compulsory Pooling and Non-Standard Spacing and Proration Unit, Eddy
County, New Mexico*

Dear Sir

This will advise that Lime Rock Resources A. L. P. has filed an Application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests from the surface of the earth down to test the Cherry Canyon Formation underlying the S/2SW/4 of Section 10, Township 25 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Applicant proposes to horizontally drill its Shrike 10 State Well No. 2H to be located at a surface location of 400 FSL and 2590 FWL and bottom hole location of 400 FSL and 330 FWL of said Section 10. Applicant seeks to dedicate the S/2SW/4 of Section 10 to the well to form a non-standard 80 acre spacing and proration unit for any formations and/or pools developed on 80 acres or less within the vertical extent, including the Cherry Canyon Formation.

This application will be set for hearing before a Division Examiner on April 28, 2011 at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with 19.15.4.13(B) NMAC.

Very truly yours,

Lawrence D. Garcia
Attorney for Lime Rock Resources A, L.P.

cc Chuck Reagan
Lime Rock Resources A, L.P

EXHIBIT
A

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CHESAPEARE EXPLORATION, LLC
ATTN: CRAIG BERNARD
6100 N. WESTERN AVENUE
OKLAHOMA CITY, OKLAHOMA
73118

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from ser

7011 0110 0002 1722 4641

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

U.S. Postal Service

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(Domestic Mail Only. No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OKLAHOMA CITY OK 73118

Postage \$ 0.44

Certified Fee \$2.80

Return Receipt Fee (Endorsement Required) \$2.30

Restricted Delivery Fee (Endorsement Required) \$0.00

Total Postage & Fees \$ 5.54

0060

19 Postmark Here

03/31/2011

Sent To CHESAPEARE EXPLORATION LLC

ATTN: CRAIG BERNARD

Street, Apt. No., or PO Box No. 6100 N. WESTERN AVENUE

City, State, ZIP+4 OKLAHOMA CITY, OKLAHOMA 73118

PS Form 3800, August 2006 See Reverse for Instructions

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HOUSTON, Texas

77073396

484149060-0094

03/31/2011 (800) 775-8777 02:45:29 PM

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|--|-----------|-----|-------|-------------|
| OKLAHOMA CITY OK 73118 Zone-4 First-Class Letter | | | | \$0.44 |

0.50 oz.

Expected Delivery: Sat 04/02/11

Return Rcpt (Green Card) \$2.30

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Total: \$5.54

Paid by: \$6.00

Cash -\$0.46

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**IN THE MATTER OF THE
APPLICATION OF LIME ROCK
RESOURCES A, L.P. FOR COMPULSORY POOLING
AND NON-STANDARD SPACING AND
PRORATION UNIT, EDDY COUNTY, NEW MEXICO.**

AFFIDAVIT

Charles Reagan
CHARLES REAGAN

Johann B. Gillegrø
Notary Public

5-11-2013

JOANN B. GALLEGOS
NOTARY
PUBLIC
STATE OF NEW MEXICO

Enter tracking num

Detailed Results

Notifications

Tracking no.: 794376309137

Select time format: 12H | 24H

Delivered



Delivered
Signed for by: B.RIDDLE

Shipment Dates

Ship date ② Jan 31, 2011

Delivery date ② Feb 3, 2011 11:09 AM

Destination

OKLAHOMA CITY, OK

Signature Proof of Delivery ②

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Shipment Facts

Service type

Priority Envelope

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Shipping/R

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Reference

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| Jan 31, 2011 11:26 PM | Arrived at FedEx location | FORT WORTH, TX | |
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