

DOCKET: EXAMINER HEARING - THURSDAY – MARCH 17, 2011

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 8-11 and 9-11 are tentatively set for March 31, 2011 and April 14, 2011. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 14415 – No. 6
Case 14416 – No. 7
Case 14524 – No. 9
Case 14551 – No. 13
Case 14565 – No. 5
Case 14566 – No. 8
Case 14569 – No. 11
Case 14570 – No. 12
Case 14583 – No. 14
Case 14593 – No. 2
Case 14600 – No. 1
Case 14602 – No. 4
Case 14609 – No. 10
Case 14611 – No. 3

1. **CASE 14600**: (Continued from the February 17, 2011 Examiner Hearing.)
Application of Devon Energy Production Company, L.P. for approval of a water disposal well, Lea County, New Mexico. Applicant seeks an order approving water disposal into the Devonian formation (Northeast Bell Lake Devonian Pool) at a depth of 14500-14553 feet subsurface in the Rio Blanco 4 Fed. Com. Well No. 3, located 1650 feet from the south line and 1650 feet from the east line of Section 4, Township 23 South, Range 34 East, NMPM. The well is located approximately 17 miles Southwest of Oil Center, New Mexico.
2. **CASE 14593**: ***Second Amended Application of Chevron U.S.A., Inc. for approval of a salt water disposal well, Eddy County, New Mexico.*** Applicant seeks approval to utilize its Skelly Unit No. 902 Well (API No. 30-015-29322), located 1650 feet from the North line and 990 feet from the West line (Unit E) of Section 15, Township 17 South, Range 31 East, NMPM, to inject up to 10,000 barrels of water per day, at a maximum pressure of 1684 psi, into the Wolfcamp and Cisco formations in a lateral open-hole interval from 8418 feet to 10,534 feet and the perforated interval from 8552 feet to 9766 feet. This well is located approximately 8 miles Northeast of Loco Hills, New Mexico.
3. **CASE 14611**: ***Application of Alamo Permian Resources, LLC for Reinstatement of a Waterflood Project for its West Artesia Grayburg Waterflood Unit Area and Qualification of said Project for the Recovered Oil Tax Rate Pursuant to the Enhanced Oil Recovery Act, Eddy County, New Mexico.*** Applicant in the above-styled cause, seeks approval of its West Artesia Grayburg Unit Waterflood Project comprised of 640 acres, more or less of State and Fee lands located in Eddy County, New Mexico, more particularly described as follows:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 7:	E/2 SE/4, SE/4 NE/4
Section 8:	NW/4, S/2 NE/4, W/2 SW/4, NE/4 SW/4, N/2 SE/4
Section 17:	N/2 NW/4

Applicant seeks authorization to inject water into the Grayburg formation, Artesia Queen Grayburg San Andres Pool, through the following injection wells: (1) West Artesia Grayburg Unit #1, API # 3001502645, 990 FNL & 2,310 FWL (Unit C), Section 8, T18S, R28E, Injection Interval (Perforations) 1,982'-2,264'; (2) West Artesia Grayburg Unit #4, API #