

DOCKET: EXAMINER HEARING - THURSDAY - JULY 7, 2011

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 19-11 and 20-11 are tentatively set for July 21, 2011 and August 4, 2011. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 8352 - No. 21
Case 13940 - No. 22
Case 14627 - No. 18
Case 14628 - No. 19
Case 14629 - No. 20
Case 14653 - No. 2
Case 14657 - No. 1
Case 14660 - No. 4
Case 14663 - No. 15
Case 14667 - No. 16
Case 14671 - No. 3
Case 14672 - No. 17
Case 14678 - No. 5
Case 14679 - No. 6
Case 14680 - No. 7
Case 14681 - No. 8
Case 14682 - No. 9
Case 14683 - No. 10
Case 14684 - No. 11
Case 14685 - No. 12
Case 14686 - No. 13
Case 14687 - No. 14

1. **CASE 14657:** (Continued from the June 9, 2011 Examiner Hearing.)
Application of the New Mexico Oil Conservation Division for a Compliance Order against McDonnold Operating Inc. revoking injection permits R-3269 and WFX-510 for the Langlie Jack Unit. The requested revocation would affect the following injection wells: Langlie Jack Unit #004, B-20-24S-37E, 30-025-11174; Langlie Jack Unit #006, D-20-24S-37E, 30-025-11173; Langlie Jack Unit #007, F-20-24S-37E, 30-025-11172; Langlie Jack Unit #010, E-21-24S-37E, 30-025-11177; Langlie Jack Unit #012, I-20-24S-37E, 30-025-11154; Langlie Jack Unit #014, O-20-24S-37E, 30-025-11169; and Langlie Jack Unit #017, A-29-24S-37E, 30-025-11276. The affected wells are located approximately 5 miles South of Teague, New Mexico in Lea County.
2. **CASE 14653:** (Continued from the June 23, 2011 Examiner Hearing.)
Application of Energen Resources Corporation for Compulsory Pooling and an Unorthodox Surface Location, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Fruitland Coal formation, (Basin-Fruitland Coal Gas Pool) underlying lots 5, 6, 7, 8 and the S/2 S/2 of irregular Section 8, Township 32 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, forming a 274.08 acre \pm spacing and proration unit to be dedicated to the Carracas 8 B Well No. 16-H. Pursuant to the provisions of Order No. R-13119, the well will be directionally drilled from an unorthodox surface location 2095 feet from the South line and 119 feet from the West line in adjoining Section 9, penetrating the Fruitland Coal formation at a point 1400 feet from the South line and 400 feet from the East line of Section 8, with a standard bottom hole location 1400 feet from the South line and 760 feet from the West line of Section 8, Township 32 North, Range 4 West, NMPM, Rio Arriba County, New Mexico. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Energen Resources Corporation as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 6 miles South of Arboles, Colorado