

**DOCKET: EXAMINER HEARING - THURSDAY - MARCH 3, 2005**

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 07-05 and 08-05 are tentatively set for March 3, 2005 and March 17, 2005. Applications for hearing must be filed at least 23 days in advance of hearing date. OCD Rule 1208.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Friday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Friday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

**CASE 13425:** *Continued from February 17, 2005, Examiner Hearing*

***Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 32, Township 22 South, Range 28 East, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Dublin Ranch-Atoka Gas Pool and Dublin Ranch-Morrow Gas Pool. The unit is simultaneously dedicated to the Brutus Well No. 1, located at an orthodox gas well location in the SW/4 SW/4 of Section 32, and the Grizzly Well No. 1, located at an orthodox gas well location in the NE/4 SE/4 of Section 32. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles north-northwest of Loving, New Mexico. IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.

**CASE 13410:** *Continued and Re-advertised*

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the base of the Queen formation to the base of the Bone Spring formation underlying the following described acreage in Section 29, Township 18 South, Range 30 East, and in the following manner: The S/2 SE/4 to form a standard 80-acre oil spacing and proration unit for any and all formations developed on 80-acre spacing within that vertical extent, including the Undesignated Santo Nino-Bone Spring Pool; and the SW/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the proposed Pinta "29" Fed. Well No. 1, to be drilled at a location 510 feet from the South line and 1830 feet from the East line (Unit O) of Section 29. The location is unorthodox in the Bone Spring formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 7 miles south of Loco Hills, New Mexico.

**CASE 13423:** *Continued from February 17, 2005, Examiner Hearing.*

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 11, Township 20 South, Range 27 East, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations developed on 320-acre spacing within that vertical extent, including the Undesignated West Burton Flat-Wolfcamp Gas Pool, Undesignated Angell Ranch Atoka-Morrow Gas Pool, and Undesignated Burton Flat-Morrow Gas Pool; and the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the proposed Angell Canyon "11" Fed. Com. Well No. 1, to be drilled at an orthodox location in the NE/4 NE/4 (Unit A) of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 10 miles east of Seven Rivers, New Mexico.