

extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “10” Fed. Com. Well No. 1, to be drilled in the NW/4 NW/4 of Section 10 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20-1/2 miles West of Bennett, New Mexico.

9. **CASE 14555:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 10, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the following described acreage in Section 10, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the SW/4 NW/4 of Section 10, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Bone Spring formation underlying the S/2 N/2 of Section 10 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Red Bull “10” Fed. Com. Well No. 2, a horizontal well to be drilled with a surface location in the SW/4 NW/4, and a terminus in the SE/4 NE/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20-1/2 miles West of Bennett, New Mexico.
10. **CASE 14556:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 21, Township 26 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the following described acreage in Section 21, Township 26 South, Range 32 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the SW/4 SW/4 of Section 21, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Bone Spring formation underlying the W/2 W/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Mexico Wells 21 Fed. Com. Well No. 1, a horizontal well to be drilled with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 28 miles West of Bennett, New Mexico.
11. **CASE 14557:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 21, Township 26 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the following described acreage in Section 21, Township 26 South, Range 32 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the SE/4 SE/4 of Section 21, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Bone Spring formation underlying the E/2 E/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Mexico Wells 21 Fed. Com. Well No. 2, a horizontal well to be drilled with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 27-1/2 miles West of Bennett, New Mexico.
12. **CASE 14551:** *(Continued from the September 30, 2010 Examiner Hearing.) Application of Nadel and Gussman Permian, L.L.C. for approval of four non-standard oil spacing and proration units and compulsory pooling, Eddy County, New Mexico.* Nadel and Gussman Permian, L.L.C. seeks an order

approving four 160-acre non-standard oil spacing and proration units (project areas) in the Bone Spring formation comprised of the following lands in Section 12, Township 26 South, Range 29 East, NMPM:

- (a) The N/2 N/2, to be dedicated to the Picou Fed. Well No. 1, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 12;
- (b) The S/2 N/2, to be dedicated to the Picou Fed. Well No. 2, a horizontal well with a surface location in the SE/4 NE/4, and a terminus in the SW/4 NW/4, of Section 12;
- (c) The N/2 S/2, to be dedicated to the Picou Fed. Well No. 3, a horizontal well with a surface location in the NE/4 SE/4, and a terminus in the NW/4 SW/4, of Section 12; and
- (d) The S/2 S/2, to be dedicated to the Picou Fed. Well No. 4, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the SW/4 SW/4, of Section 12.

Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the four non-standard spacing and proration units (project areas) for all pools or formations developed on 40 acre spacing within that vertical extent. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 14 miles Southeast of Malaga, New Mexico.

13. **CASE 14552:** (Continued from the September 30, 2010 Examiner Hearing.)
Application of BOPCO, L.P. to institute a pilot waterflood project in the Delaware formation in the Poker Lake Unit, Eddy County, New Mexico. Applicant seeks approval to institute a pilot waterflood project in the Poker Lake Unit by the injection of produced water into the Delaware formation at the approximate depths of 6950-7300 feet subsurface in the following four wells located in Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico:

- (a) The Poker Lake Unit Well No. 150, located in Unit A of Section 6;
- (b) The Poker Lake Unit Well No. 151, located in Unit B of Section 6;
- (c) The Poker Lake Unit Well No. 162, located in Unit C of Section 6; and
- (d) The Poker Lake Unit Well No. 166, located in Unit D of Section 5.

The pilot area within the Poker Lake Unit is centered approximately 5 miles East of Harroun, New Mexico.

14. **CASE 14558:** ***Application of Marbob Energy Corporation for vertical expansion of the Burch Keely Unit, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order amending Order No. R-7900-A to extend the vertical limits in the Burch Keely Unit to expand the Unitized Formation to 5000 feet. The Unit Area consists of lands in Sections 12, 13, 23 through 26 in Township 17 South, Range 29 East and Sections 18, 19 and 30 in Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico. Said area is located approximately 2 miles West of Loco Hills, New Mexico.

15. **CASE 14559:** ***Application of BTA Oil Producers, LLC for approval of a salt water disposal well, Eddy County, New Mexico.*** Applicant seeks approval to utilize its Owl 20504 JV-P Well No. 5 (API No. 30-015-35435) located 2310 feet from the South line and 2130 feet from the East line of Section 18, Township 26 South, Range 27 East, NMPM, to inject an average of 2100 barrels of water per day, at a maximum surface injection pressure of 586 psi, into the Cherry Canyon member of the Delaware formation, at an approximate depth of 2934 feet to 3282 feet. This well is located approximately 14 miles Southwest of Malaga, New Mexico.

16. **CASE 8352:** (Reopened) (Continued from the September 16, 2010 Examiner Hearing.)
Application of OXY USA, Inc. to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude acreage in the Bravo Dome Carbon Dioxide Gas Unit and for the adoption of permanent Special Rules and Regulations for the acreage excluded from the West Bravo Dome Carbon Dioxide Gas Area including provisions for 160-acre spacing units, Harding County, New Mexico. Applicant seeks to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude the following acreage in the Bravo Dome Carbon Dioxide Gas Unit (“Bravo Dome Temporary Spacing area”):

Township 18 North, Range 30 East, NMPM

Sections 1 and 2:	All
Section 3:	E/2 E/2, SW/4 SE/4
Section 10:	E/2 NE/4
Section 11:	N/2
Sections 12 – 14:	All
Section 23:	E/2, E/2 W/2