

3. **CASE 14602:** (Continued from the March 17, 2011 Examiner Hearing.)
Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order: (1) creating a non-standard spacing unit comprised of the W/2 E/2 of Section 29 and the W/2 E/2 of Irregular Section 32, Township 26 South, Range 28 East, NMPM and (2) pooling all mineral interests in the Bone Spring formation in the non-standard spacing unit which will be the project area for the Honey Graham State Com No. 3H to be drilled from a surface location 330 feet from the North line and 1980 feet from the East line of Section 29 and a bottomhole location 330 feet from the South line and 2310 feet from the East line of Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles North of Malaga, New Mexico.

4. **CASE 14613:** **Application of COG Operating LLC for special rules, Eddy and Lea Counties, New Mexico.** Applicant seeks an order establishing special rules and regulations for the Artesia Glorieta-Yeso, Bear Grass Draw Glorieta-Yeso, Cedar Lake Glorieta-Yeso, Empire Glorieta-Yeso, East Empire Glorieta-Yeso, Fren Glorieta-Yeso, East Fren Glorieta-Yeso, Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres-Glorieta-Yeso (Paddock), Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres, Grayburg Jackson Yeso, North Leamex Paddock, Loco Hills Glorieta-Yeso, and West Maljamar Yeso, and Cancellation of Overproduction, Lea and Eddy Counties, New Mexico, including a depth bracket allowable of 300 barrels of oil per day and no limiting gas-oil ratio. The pools are located approximately 12 miles east of Artesia, New Mexico and 17 miles West of Lovington, New Mexico.

5. **CASE 14603:** (Continued from the March 3, 2011 Examiner Hearing.)
Application of Mewbourne Oil Company for a non-standard spacing and proration unit unorthodox well location, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order creating a non-standard spacing unit comprised of the E/2 W/2 of Section 6, Township 20 South, Range 29 East, NMPM; and pooling all mineral interests in the Bone Spring formation, Winchester Bone Spring Pool, in this non-standard spacing and proration unit which spacing unit will be the project area for its proposed Ruger "6" Federal Com No. 5H Well (API No. 30-015-37199) to be horizontally drilled from a surface location 150 feet from the North line and 1400 feet from the West line of said Section 6 and then in a southerly direction in the third sand interval of the Bone Spring formation, to a bottom hole terminus at a location 330 feet from the South line and 1400 feet from the West line of said Section 6. This well will penetrate the Bone Spring formation at an unorthodox location 150 feet from the North line and 1400 feet from the West line of Section 6, however, the producing interval in the wellbore is within the well's "producing area." Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

6. **CASE 14604:** (Continued from the March 3, 2011 Examiner Hearing.)
Application of Mewbourne Oil Company for a non-standard spacing and proration unit, unorthodox well location, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order creating a non-standard spacing unit comprised of the W/2 E/2 of Section 6, Township 20 South, Range 29 East, NMPM; and pooling all mineral interests in the Bone Spring formation, Winchester Bone Spring Pool, in this non-standard spacing and proration unit which spacing unit will be the project area for its proposed Ruger "6" Federal Com No. 4H Well (API No. 30-015-37198) to be horizontally drilled from a surface location 150 feet from the North line and 1755 feet from the East line of said Section 6 and then in a southerly direction in the third sand interval of the Bone Spring formation, to a bottom hole terminus at a location 330 feet from the South line and 2130 feet from the East line of said Section 6. This well will penetrate the Bone Spring formation at an unorthodox location 150 feet from the North line and 1755 feet from the East line of Section 6, however, the producing interval in the wellbore is within the well's "producing area." Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.

7. **CASE 14605:** (Continued from the March 3, 2011 Examiner Hearing.)
Application of Mewbourne Oil Company for a non-standard spacing and proration unit unorthodox well location, and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order creating a non-standard spacing unit comprised of the W/2 SW/4 of Section 13, Township 19 South, Range 25 East, NMPM; and pooling all mineral interests in the Yeso formation, North Seven Rivers-Glorieta-Yeso Pool, in this non-standard spacing and proration unit which spacing unit will be the project area for its proposed Wyatt Draw "13" ML No. 1H Well to be horizontally drilled from a surface location 250 feet from the North line and 350 feet from the West line of Section 24 and then in a northerly direction in the Yeso formation, to a bottom hole terminus at a location 2310 feet from the South line and 350 feet from the West line of Section 13, all in Township 19 South, Range 25 East. This well will penetrate the Yeso formation at an unorthodox location 250 feet from the North line and 350 feet from the West line of Section 24, however, the producing interval in the wellbore is within the well's "producing area." Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 12 miles South of Artesia, New Mexico.