

HOLLAND & HART^{LLP}



Michael H. Feldewert
Recognized Specialist in the Area of
Natural Resources - oil and gas law -
New Mexico Board of Legal
Specialization
mfeldewert@hollandhart.com

May 24, 2011

VIA HAND-DELIVERY

Ms. Gail MacQuesten, Esq.
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED OGD
2011 MAY 24 A 10:04

**Re: Case No. 14583: Application of Farleigh Oil Properties for a
compliance order, against SWEPI LP and Shell Exploration and
Production Company, Guadalupe County, New Mexico.**

Dear Ms. MacQuesten:

Pursuant to the Division's Response to Shell's Motion to Dismiss in the above referenced matter, enclosed please find corrected C-103s (and in the case of the Webb CD-1, a corrected C-105) for the subject wells. It is my understanding that these corrected filings constitutes the last step that the Division believes is necessary to clarify the record before the case is dismissed. Original copies of these corrected filings have been provided to Ed Martin, District Supervisor, for approval and filing.

Thank you for your attention to this matter.

Sincerely,



Michael H. Feldewert

cc: David Brooks, Esq.
Oil Conservation Division

Ed Martin, District Supervisor
Oil Conservation Division

James Bruce, Esq.
Attorney for Farleigh Oil Properties

Holland & Hart^{LLP}

Phone (505) 988-4421 Fax (505) 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address PO Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C.

HOLLAND & HART^{LLP}



Gail MacQuesten
May 23, 2011
Page 2

W. Thomas Kellahin, Esq.
Attorney for Bayswater Exploration and Production, L.L.C.

John Michael Richardson
Agent for Granada Holdings Limited Partnership, L.L.P.



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

May 20, 2011

Subject: Amended Subsequent Report of Completion

Shell Exploration & Production Co., Latgo Ranch 2-34 (API No. 30-019-20136)
Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Amended Subsequent Report (Form C-103) to provide corrected completions data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

The amended Form C-103 is revised only in "No. of Completions" in Completed Operations (Section 13), as shown in red.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347.

Regards,

A handwritten signature in cursive script that reads "Michael L. Bergstrom".

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-103

Submit 1 Copy to Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-019-20136

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

Singleton Properties LLC

8. Well Number Latigo Ranch 2-34

9. OGRID Number 250036

10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

SWEPI LP

3. Address of Operator

P.O. Box 576, Houston, TX 77001

4. Well Location

Unit Letter F : 1919+/- feet from the North line and 2019+/- feet from the West line

Section 34 Township 11 N Range 23 E NMPM County Guadalupe

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4717' +/- graded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pertinent dates are as follows:

| TD Date | TD | Backplug TD | No. of Completions | Directional Survey |
|---------|--------|-------------|--------------------|--------------------|
| 1/22/09 | 13,460 | 13,868' | 1 | Yes |

| Casing Details | Set Date | Interval | Weight | Cement |
|----------------|----------|-----------|--------|---------|
| 10-3/4" | 9/24/08 | 0-1,483' | 40.5# | 636sx |
| 7-5/8" | 10/4/08 | 0-6,078' | 29.7# | 1,000sx |
| 4-1/2" | 2/01/09 | 0-13,843' | 13.5# | 1,155sx |

Latitude/Longitude location is: North 35.162697, West 104.473350 (NAD 83)

See Additional Details Attached

Spud Date: 9-22-08

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael L. Bergstrom TITLE Senior Regulatory Advisor DATE May 20, 2011

Type or print name Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: (303) 222-6347

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

May 20, 2011

Subject: Subsequent Report of Completion
Shell Exploration & Production Co., Latigo Ranch 3-3 (API No. 30-019-20138)
Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Amended Subsequent Report (Form C-103) to provide corrected completions data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

The amended Form C-103 is revised only in "No. of Completions" in Completed Operations (Section 13), as shown in red.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347.

Regards,

A handwritten signature in cursive script that reads "Michael L. Bergstrom".

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-103

Submit Copy to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-019-20138 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. NA |
| 7. Lease Name or Unit Agreement Name Singleton Properties LLC |
| 8. Well Number Latigo Ranch 3-3 |
| 9. OGRID Number 250036 |
| 10. Pool name or Wildcat Wildcat |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

SWEPI LP

3. Address of Operator

P.O. Box 576, Houston, TX 77001

4. Well Location

Unit Letter **K** : **1200+/-** feet from the **South** line and **23+/-** feet from the **West** line

Section **3** Township **10 N** Range **23 E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4674' graded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pertinent dates are as follows:

| TD Date | TD | Backplug TD | No. of Completions | Directional Survey |
|----------|---------|-------------|--------------------|--------------------|
| 06/07/09 | 14,443' | 13,602' | 1 | Yes |

| Casing Details | Set Date | Interval | Weight | Cement |
|----------------|----------|-----------|--------|---------|
| 10-3/4" | 4/11/09 | 0-1,494' | 40.5# | 790sx |
| 7-5/8" | 5/01/09 | 0-5,975' | 29.7# | 1,290sx |
| 4-1/2" | 6/15/09 | 0-14,241' | 13.5# | 1,155sx |

Latitude/Longitude location is: North 35.118108, West 104.496450 (NAD 83)

See Additional Details Attached

Spud Date: **4-9-09** Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael L. Bergstrom TITLE Senior Regulatory Advisor DATE May 20, 2011

Type or print name Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: (303) 222-6347
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

May 20, 2011

Subject: Amended Subsequent Report of Completion

Shell Exploration & Production Co., Latigo Ranch 3-5 (API No. 30-019-20137)
Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Amended Subsequent Report (Form C-103) to provide corrected completions data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

The amended Form C-103 is revised only in "No. of Completions" in Completed Operations (Section 13), as shown in red.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347.

Regards,

A handwritten signature in black ink that reads "Michael L. Bergstrom".

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-103

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | WELL API NO. 30-019-20137 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator SWEPI LP | | 6. State Oil & Gas Lease No. NA |
| 3. Address of Operator P.O. Box 576, Houston, TX 77001 | | 7. Lease Name or Unit Agreement Name Singleton Properties LLC |
| 4. Well Location Unit Letter K : 1831 +/- feet from the South line and 1768 +/- feet from the West line Section 5 Township 10 N Range 23 E NMPM County Guadalupe | | 8. Well Number Latigo Ranch 3-5 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4687' +/- graded | | 9. OGRID Number 250036 |
| | | 10. Pool name or Wildcat Wildcat |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|---|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Completion <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pertinent dates are as follows:

| TD Date | TD | Backplug TD | No. of Completions | Directional Survey |
|----------|---------|-------------|--------------------|--------------------|
| 03/28/09 | 14,538' | 13.812' | 1 | Yes |

| Casing Details | Set Date | Interval | Weight | Cement |
|----------------|----------|-----------|--------|---------|
| 10-3/4" | 2/13/09 | 0-1,308' | 40.5# | 660sx |
| 7-5/8" | 3/01/09 | 0-6,258' | 29.7# | 1,172sx |
| 4-1/2" | 4/04/09 | 0-14,529' | 13.5# | 802sx |

Latitude/Longitude location is: North 35.119508, West 104.526053 (NAD 83)

See Additional Details Attached

Spud Date: 2-9-09 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael L. Bergstrom TITLE Senior Regulatory Advisor DATE May 20, 2011
 Type or print name Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: (303) 222-6347

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

May 20, 2011

Subject: Subsequent Report of Completion
Shell Exploration & Production Co., Webb 3-23 (API No. 30-019-20135)
Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Amended Subsequent Report (Form C-103) to provide corrected completions data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

The amended Form C-103 is revised only in "No. of Completions" in Completed Operations (Section 13), as shown in red.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347.

Regards,

A handwritten signature in black ink, reading "Michael L. Bergstrom".

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-103

Submit 1 Copy to Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-019-20135 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. NA |
| 7. Lease Name or Unit Agreement Name Hage & Webb Land & Cattle Co. |
| 8. Well Number Webb 3-23 |
| 9. OGRID Number 250036 |
| 10. Pool name or Wildcat Wildcat |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4554 graded |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator SWEPI LP | |
| 3. Address of Operator P.O. Box 576, Houston, TX 77001 | |
| 4. Well Location Unit Letter K : 1654+/- feet from the South line and 1646+/- feet from the West line Section 23 Township 11 N Range 23 E NMPM County Guadalupe | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4554 graded | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pertinent data is as follows:

| TD Date | TD | Backplug TD | No. of Completions | Directional Survey |
|---------|---------|-------------|--------------------|--------------------|
| 8/26/08 | 13,327' | 13,200' | 1 | Yes |

| Casing Details | Set Date | Interval | Weight | Cement |
|----------------|----------|-----------|--------|---------|
| 10-3/4" | 6/28/08 | 0-971' | 40.5# | 636sx |
| 7-5/8" | 7/8/08 | 0-5,891' | 29.7# | 1,178sx |
| 4-1/2" | 9/15/08 | 0-13,309' | 13.5# | 935sx |

Latitude/Longitude location is: North 35.162553, West 104.471478 (NAD 83)

See Additional Details Attached

Spud Date: **6-26-08** Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Bergstrom TITLE Senior Regulatory Advisor DATE May 20, 2011

Type or print name Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: (303) 222-6347
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas
4582 S Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

May 20, 2011

Subject: **Amended Well Completion Report and Log, and Notice of Intention**
Shell Exploration & Production Co., Webb CD-1 (API No. 30-019-20134)
Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting an amended Well Completion Report and Log (Form C-105) and Notice of Intention (Form C-103) for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and recordkeeping.

The amended Form C-105 includes only revised data in Section 17, as shown in red. The amended Form C-103 is revised only Section 12, and in selected text in Proposed Operations (Section 13), as shown in red, to clarify that only one producing zone exists in this well.

If you have any questions or require any additional information regarding this amended report and notice, please contact me at (303) 222-6347.

Regards,

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form C-105
Form C-103

| | | |
|---|---|--|
| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-019-20134 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | |
| 1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER | | 7. Lease Name or Unit Agreement Name Hage and Webb Land and Cattle, Inc. |
| 2. Name of Operator Shell Exploration & Production Co., dba SWEPI LP | | 8. Well No Webb CD-1 |
| 3. Address of Operator 4582 S Ulster St. Pkwy., Suite 1400, Denver, CO 80237 | | 9. Pool name or Wildcat Wildcat |
| 4. Well Location Unit Letter <u>N</u> <u>825</u> Feet From The <u>South</u> Line and <u>1815</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>11N</u> Range <u>23E</u> NMPM Guadalupe County | | |
| 10. Date Spudded 3/29/2006 | 11. Date T.D. Reached 5/29/06 | 12. Date Compl (Ready to Prod) 3/21/2008 |
| 13. Elevations (DF& RKB, RT, GR, etc.) GR - 4574' | | 14. Elev Casinghead 4591' |
| 15. Total Depth 10,927' | 16. Plug Back T.D. 10,814' | 17. If Multiple Compl How Many Zones? 1 only |
| 18. Intervals Drilled By 0 - 10,927' | | 19. Producing Interval(s), of this completion - Top, Bottom, Name 7,970', 10,783' Penn |
| 20. Was Directional Survey Made Yes | | 21. Type Electric and Other Logs Run GR/Neutron/Density/ Caliper/Sonic |
| 22. Was Well Cored No | | |
| 23. CASING RECORD (Report all strings set in well) | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET |
| 13 3/8" | 54.5 | 1,216' |
| 9 5/8" | 36 | 3,315' |
| 5 1/2" | 17 | 10,926' |
| | | |
| | | |
| | | |
| 24. LINER RECORD | | |
| SIZE | TOP | BOTTOM |
| NA | | |
| | | |
| | | |
| 25. TUBING RECORD | | |
| SIZE | DEPTH SET | PACKER SET |
| NA | | |
| | | |
| | | |
| 26. Perforation record (interval, size, and number) 7,950 - 8,094'; 8,256 - 8,486'; 8,610 - 8,800'; 8,932 - 9,163'; 9,480 - 9,684'; 9,838 - 9,874'; 9,948 - 10,095'; 10,214 - 10,398'; 10,456 - 10,595'; 10,647 - 10,783'; 0 45", 3 spf | | |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,950 - 8,094' 68,900# 20/40 sand 8,256 - 8,486' 180,000# 20/40 sand 8,610 - 8,800' 123,000# 20/40 sand | | |
| 28. PRODUCTION | | |
| Date First Production NA | | Production Method (Flowing, gas lift, pumping - Size and type pump) NA |
| Well Status (Prod. or Shut-in) Shut-in after testing on 1/20/2008 | | |
| Date of Test 8/16-9/19/07 9/28-10/4/07 10/19-10/23/07 11/17-12/10/07 1/4/08-1/20/08 | Hours Tested 567 12 120 1489 CUM 103 92 529 92 168 | Choke Size 16-44 mm |
| Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 107,948 CUM |
| Water - Bbl 29,606 CUM | Gas - Oil Ratio NA | |
| Flow Tubing Press | Casing Pressure Up to 800 psi | Calculated 24-Hour Rate |
| Oil - Bbl 0 | Gas - MCF 1,740/24 hrs | Water - Bbl 477/24 hrs |
| Oil Gravity - API - (Corr) NA | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared | | Test Witnessed By |
| 30. List Attachments Additional information for Block 27, Lithologic Log, Electric Logs (on disc) | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Drilling and casing/cementing information provided by Cuervo Exploration LLC. Completion and production testing information provided by Shell Exploration & Production. | | |
| Signature <i>Michael L. Bergstrom</i> Printed Name Michael L. Bergstrom | | Title Senior Regulatory Advisor Date 05/20/2011 |
| E-mail Address Michael.Bergstrom@shell.com | | |

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

June 19, 2008

WELL API NO.

30-019-20134

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

Hage and Webb Land and Cattle, Inc.

8. Well Number

Webb CD-1

9. OGRID Number

250036

10. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SWEPI LP

3. Address of Operator

P.O. Box 576 Houston, TX

4. Well Location

Unit Letter **N** **825** feet from the **South** line and **1815** feet from the **West** line

Section **25** Township **11 N** Range **23 E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4574 feet graded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ADDITIONAL COMPLETION

X

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SWEPI LP proposes to perform additional completion work, including installation of new production casing, new perforations, hydraulic fracturing and flow testing of the one producing zone in the well. Work to be performed in accordance with prior approved plans, and the procedures listed below.

SWEPI LP will:

1) Mobilize a workover rig to fish the retrievable bridge plug out of the well and recover pressure gauges placed below the plug. it. A 2 7/8" or 3 1/2" tubing string will be installed inside the current production casing and cemented in place. Upon completion, the workover rig will rig down and move off the well.

2) Perforate and hydraulically fracture up to 13 stages in the one producing zone in the well from the new tubing string.

3) Perforate and fracture previously producing stages and additional stages in the one producing zone in the well using improved completion techniques, (i.e., higher perforation density, larger volumes of fracturing fluids and improved chemical additives to reduce scaling) to enhance overall production.

4) Produce the well during flowback periods and flow testing periods, with flaring not to exceed the 58 days remaining on the approved completion plan, and an additional 60 days of flaring needed to evaluate the one producing zone in the well, and the response of the well and reservoir to the improved completion procedures.

Spud Date:

March 29, 2006

Rig Release Date:

March 21, 2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

Michael L. Bergstrom

TITLE: Senior Regulatory Advisor

DATE: May 20, 2011

Type or print name: Michael L. Bergstrom

E-mail address: michael.bergstrom@shell.com PHONE: (303) 222-6347

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):