HOLLAND&HART.

Michael H. Feldewert Recognized Specialist in the Area of Natural Resources - oil and gas law -New Mexico Board of Legal Specialization mfeldewert@hollandhart.com

May 24, 2011

### VIA HAND-DELIVERY

Ms. Gail MacQuesten, Esq. Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

2011 NAY 24 A 10: 04

# Re: <u>Case No. 14583</u>: Application of Farleigh Oil Properties for a compliance order, against SWEPI LP and Shell Exploration and Production Company, Guadalupe County, New Mexico.

Dear Ms. MacQuesten:

Pursuant to the Division's Response to Shell's Motion to Dismiss in the above referenced matter, enclosed please find corrected C-103s (and in the case of the Webb CD-1, a corrected C-105) for the subject wells. It is my understanding that these corrected filings constitutes the last step that the Division believes is necessary to clarify the record before the case is dismissed. Original copies of these corrected filings have been provided to Ed Martin, District Supervisor, for approval and filing.

Thank you for your attention to this matter.

Sincerely,

Michael H. Feldewert

cc: David Brooks, Esq. Oil Conservation Division

> Ed Martin, District Supervisor Oil Conservation Division

James Bruce, Esq. Attorney for Farleigh Oil Properties

#### Holland & Hart up

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address PO Box 2208 Santa Fe, NM 87504-2208 Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C 🔅



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Gail MacQuesten May 23, 2011 Page 2

W. Thomas Kellahin, Esq. Attorney for Bayswater Exploration and Production, L.L.C.

John Michael Richardson Agent for Granada Holdings Limited Partnership, L.L.P.



### **Shell Exploration & Production**

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division-District 4 1220 South St. Francis Drive Sante Fe, New Mexico 87505 Attn.: Ed Martin, District Supervisor

### Shell Exploration & Production Co.

Regulatory Affairs-EP Americas 4582 S Ulster Street Parkway Suite 1400 Denver, Colorado 80237

May 20, 2011

### Subject: Amended Subsequent Report of Completion

Shell Exploration & Production Co., Latigo Ranch 2-34 (API No. 30-019-20136) Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Amended Subsequent Report (Form C-103) to provide corrected completions data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

The amended Form C-103 is revised only in "No. of Completions" in Completed Operations (Section 13), as shown in red.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347.

Regards,

Michael L. Bergstrom Senior Regulatory Advisor Shell Exploration & Production Company

Office					ources	Form C-103 October 13, 2009		
	, Hobbs, NM 88240	Linergy,	annorais anu	Tatulal 105	001003	WELL API NO.		
District II 1301 W Grand Av	e, Artesia, NM 88210	OIL CO	DNSERVAT	TON DIVIS	SION	30-019-20136		
District III			20 South St.	Francis Dr	•	5. Indicate Type		
1000 Rio Brazos R District IV	d., Aztec, NM 87410		Santa Fe, NM 87505				FEE FEE	
1220 S St Francis 87505	Dr , Santa Fe, NM		,		NA	is Lease No.		
DIFFERENT RES	SUNDRY NO HIS FORM FOR PROP ERVOIR USE "APPL		OR TO DEEPEN (	OR PLUG BACK		7. Lease Name o Singleton Prope	-	ent Name
PROPOSALS)	Type of Well: Oil Well 🔲 Gas Well 🔀 Other 🔲						Latigo Rancl	h 2-34
2. Name of Op SWEPI LP						9. OGRID Numb	per 250036	
3. Address of						10. Pool name or	Wildcat Wild	dcat
	Houston, TX 770	UI 			·····			
4. Well Locati								
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			(Show whethe	er DR, RKB, F	RT, GR, etc.			
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OTHER:				OTHE				
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<b>Casing Details</b>	Set Date	Interval	Weight	Cement	t			
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7-5/8"	10/4/08	0-6,078'	29.7#	1,000sx				
<b>-</b> 1/2"	2/01/09	0-13,843'	13.5#	1,155sx				
Latitude/Longitu	ide location is: No	rth 35.162697, W	est 104.47335	0 (NAD 83)				
See Additional I	Details Attached							
<b></b>			7					
Spud Date:	9-22-08		Rig Relea	ise Date:				
spud Date.			Kig Kelea					
I hereby certify t	that the informatio	n above is true ar	d complete to	the best of my	y knowledg	e and belief.		
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Type or print na	me <u>Michael L.</u>	Bergstrom				<u>ry Advisor</u> DA <u>m@shell.com</u> PH		
• • •		Bergstrom						
For State Use C	Dnly	Bergstrom	_ E-mail addr			om@shell.com PF	IONE: <u>(303)</u>	
For State Use C	Dnly	Bergstrom				om@shell.com PF		

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# **Shell Exploration & Production**

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division-District 4 1220 South St. Francis Drive Sante Fe, New Mexico 87505 Attn.: Ed Martin, District Supervisor

#### **Shell Exploration & Production Co.**

Regulatory Affairs-EP Americas 4582 S. Ulster Streei Parkway Suite 1400 Denver, Colorado 80237

May 20, 2011

Subject: Subsequent Report of Completion Shell Exploration & Production Co., Latigo Ranch 3-3 (API No. 30-019-20138) Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Amended Subsequent Report (Form C-103) to provide corrected completions data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

The amended Form C-103 is revised only in "No. of Completions" in Completed Operations (Section 13), as shown in red.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347.

Regards,

Michael L. Bergstrom Senior Regulatory Advisor Shell Exploration & Production Company

	Арргоргаае изынсь		State of New M	exico.	Form C-103
Office District I		Energy, I	October 13, 2009		
1625 N. French Dr District II	, Hobbs, NM 88240				WELL API NO. 30-019-20138
	e , Artesia, NM 88210	,	N DIVISION	5. Indicate Type of Lease	
District III	d , Aztec, NM 87410		20 South St. Fra		STATE FEE
District IV			Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
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67505	SUNDRY NO	TICES AND REF	ORTS ON WELL	S	7. Lease Name or Unit Agreement Name
	IS FORM FOR PRO				
PROPOSALS.)	ERVOIR USE "APP	Singleton Properties LLC			
1. Type of Wel		8. Well Number Latigo Ranch 3-3			
2. Name of Op	erator		9. OGRID Number 250036		
<b>SWEPI LP</b> 3. Address of (	maratar			100 (m/s8) <sup>2</sup> 8 - 8 -	10. Pool name or Wildcat Wildcat
	Houston, TX 770	)01			10. Pool name of whichat whichat
4. Well Locatio	_ ·				·
4. Wen Locald		: <b>1200+/-</b> fee	t from the Sou	th line and	23+/- feet from the West line
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### Shell Exploration & Production

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division-District 4 1220 South St. Francis Drive Sante Fe, New Mexico 87505 Attn.: Ed Martin, District Supervisor

### Shell Exploration & Production Co.

Regulatory Affairs-EP Americas 4582 S. Ulster Street Parkway Suite 1400 Denver, Colorado 80237

May 20, 2011

### Subject: Amended Subsequent Report of Completion

Shell Exploration & Production Co., Latigo Ranch 3-5 (API No. 30-019-20137) Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Amended Subsequent Report (Form C-103) to provide corrected completions data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

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If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347.

Regards,

Michael & Bligston

Michael L. Bergstrom Senior Regulatory Advisor Shell Exploration & Production Company

Submit I Copy Io Office	Арргоргіане District			Form C-103 October 13, 2009		
	r., Hobbs, NM 88240	Ellergy, r	Ainerals and Na	aurai kes	ources	WELL API NO.
	ve , Artesia, NM 88210	,	NSERVATIC			<b>30-019-20137</b> 5. Indicate Type of Lease
	Rd , Aztec, NM 87410		20 South St. Fr Santa Fe, NM	STATE     FEE       6. State Oil & Gas Lease No.		
District IV 1220 S St Franci 87505	s Dr , Santa Fe, NM	NA				
	HIS FORM FOR PRO	TICES AND REP POSALS TO DRILL C	R TO DEEPEN OR	PLUG BACH		7. Lease Name or Unit Agreement Name
DIFFERENT RES PROPOSALS )	ERVOIR. USE "APP	LICATION FOR PERI	MIT" (FORM C-101)	FOR SUCH		Singleton Properties LLC
1. Type of We		Gas Well 🛛	Other	,		8. Well Number Latigo Ranch 3-5
2. Name of Op SWEPI LP				•		9. OGRID Number 250036
3. Address of <b>P.O. Box 576</b> .	Operator Houston, TX 770					10. Pool name or Wildcat Wildcat
4. Well Locat						
Unit I		: <b>1831</b> +/fee	t from the <u>So</u>	<u>uth</u> li	ine and	1768+/- feet from the <u>West</u> line
Sectio	on 5		nship 10 N	Range	23 E	NMPM County Guadalupe
			(Show whether I	OR, RKB, I	RT, GR, etc.	
		4687' +/- gra	aea			
	12. Check	x Appropriate B	ox to Indicate	Nature of	of Notice,	Report or Other Data
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PERFORM RE	MEDIAL WORK [			REME	DIAL WOR	
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Pertinent dates	-	ccompletion.				
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<b>TD Date</b> 03/28/09	<b>TD</b> 14,538'	Backplug TD 13.812'	No. of Comple 1	tions	Direction Y	al Survey (es
	Set Dete	<b>T</b>	<b>XX7.:-1.4</b>	<b>C</b>	4	
Casing Details 10-3/4"	Set Date 2/13/09	Interval 0-1,308'	<b>Weight</b> 40.5#	Cemen 660sx	τ	
7-5/8"	3/01/09	0-6,258'	29.7#	1,172sx	C	
4-1/2"	4/04/09	0-14,529'	13.5#	802sx		
Latitude/Longit	ude location is: No	orth 35.119508, W	est 104.526053 (	NAD 83)		
See Additional	Details Attached		-			
· [*	· · · · · · · · · · · · · · · · · · ·	• •	7	Г		
Spud Date:	2-9-09		Rig Release	Date:		
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I hereby certify	that the information	on above is true an	d complete to the	best of m	v knowledo	e and belief
					<i>j</i>	
SIGNATURE_	Mila	l f beigs	TITL	E <u>Senio</u>	r Regulato	ry Advisor DATE <u>May 20, 2011</u>
Type or print na For State Use	ame <u>Michael L.</u> Only	Bergstrom	_ E-mail address	s: <u>mich</u>	ael.bergstr	om@shell.com PHONE: (303) 222-6347
APPROVED B			TITLE			 DATE
	pproval (if any):					

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## **Shell Exploration & Production**

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division-District 4 1220 South St. Francis Drive Sante Fe, New Mexico 87505 Attn.: Ed Martin, District Supervisor

### Shell Exploration & Production Co.

Regulatory Affairs-EP Americas 4582 S Ulster Street Parkway Suite 1400 Denver, Colorado 80237

May 20, 2011

Subject: Subsequent Report of Completion Shell Exploration & Production Co., Webb 3-23 (API No. 30-019-20135) Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting our Amended Subsequent Report (Form C-103) to provide corrected completions data for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval.

The amended Form C-103 is revised only in "No. of Completions" in Completed Operations (Section 13), as shown in red.

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347.

Regards,

Michael L. Bergstrom Senior Regulatory Advisor Shell Exploration & Production Company

Office	Appropriate District		State of New			. Form C-103		
District I		Energy, I	Minerals and N	latural Resource	S WELL API NO	October 13, 2009		
1625 N French Dr District II	, Hobbs, NM 88240				20 010 20125	<i>)</i> .		
1301 W Grand Av	e , Artesia. NM 88210	0		ON DIVISION	5. Indicate Typ	e of Lease		
District III	d., Aztec, NM 87410		20 South St. F		STATE	🗌 FEE 🛛		
District IV			Santa Fe, NM	1 87505	6. State Oil &	Gas Lease No.		
1220 S St Francis 87505	cis Dr , Santa Fe, NM				NA	NA		
87505	SUNDRY NO	TICES AND REF	PORTS ON WEI	LS	7. Lease Name	or Unit Agreement Name		
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2. Name of Op		9. OGRID Nui	nber 250036					
SWEPI LP			·					
3. Address of (					10. Pool name	or Wildcat Wildcat		
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4. Well Locati	on							
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### Shell Exploration & Production

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division-District 4 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Attn.: Ed Martin, District Supervisor

### Shell Exploration & Production Co.

Regulatory Affairs-EP Americas 4582 S Ulster Street Parkway Suite 1400 Denver, Colorado 80237

May 20, 2011

Subject: Amended Well Completion Report and Log, and Notice of Intention Shell Exploration & Production Co., Webb CD-1 (API No. 30-019-20134) Guadalupe County, New Mexico

Dear Mr. Martin:

As requested by the New Mexico Oil Conservation Division, Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in New Mexico, is submitting an amended Well Completion Report and Log (Form C-105) and Notice of Intention (Form C-103) for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and recordkeeping.

The amended Form C-105 includes only revised data in Section 17, as shown in red. The amended Form C-103 is revised only Section 12, and in selected text in Proposed Operations (Section 13), as shown in red, to clarify that only one producing zone exists in this well.

If you have any questions or require any additional information regarding this amended report and notice, please contact me at (303) 222-6347.

Regards,

Michael L. Bergstrom U Senior Regulatory Advisor Shell Exploration & Production Company

Attachments: Form C-105 Form C-103

Submit To Appropriate State Lease - 6 copies		ct Office			State of New N	Aexico	D		Form C-105				
Fee Lease - 5 copies District I			Energy, Minerals and Natural Resources						Revised June 10, 2003				
1625 N French Dr., F	lobbs, N	IM 88240		•						WELL API NO. 30-019-20134			
District II 1301 W Grand Aven:	ue, Arte	sia, NM 88210	Oil Conservation Division						5. Indicate Type of Lease				
District III	io Brazos Rd. Aztec. NM 87410								STATE FEE X				
District IV	District IV Santa Fe, NM 8/505							f	State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									S AN AN AN AN	<u>.</u>			
1a. Type of Well													
OIL WELL GAS WELL Ø DRY OTHER									7 Lease Name or Unit Agreement Name				
b Type of Completion									Hage and We	ebb Land and C	Cattle, Inc.		
NEW 🛛 WORK 🗋 DEEPEN 🗋 PLUG 🗖 DIFF													
2 Name of Operato		•• ••	BAC	ĸ	RESVR DOTH	ER			8. Well No				
-													
Shell Exploration & 3 Address of Operation		iction Co, dba	SWEPI LP					i	Webb CD-1 9 Pool name	or Wildcat			
•					•					or whiteat			
4582 S Ulster St. F 4. Well Location	kwy,	Suite 1400, De	nver, CO 802	37					Wildcat				
4. Well Location													
Unit Letter _	<u>N</u>	825	Feet Fro	m The	South	Line	e and <u>18</u>	15	Fea	t From The	West	Line	
Section		25	Townsh	מנו	11N R:	ange	23E	۲	JMPM	Guadalupe	Cou	unty	
10. Date Spudded	11. D	ate T.D Reach	ed 12. I	Date Co	11N Ra mpl (Ready to Prod )		13 Elevations			R, etc.)	14. Elev	Casinghead	
3/29/2006 15. Total Depth	5/29/	06 16 Plug Back	3/21	/2008	Multiple Compl How		<u>GR – 4574'</u> 18. Inter	valc	Rotary Tool		4591' Cable 7	Tools	
		_	ιD.		mes?	wratty	Drilled I		Rolary 100	0		10015	
10,927'		10,814'		1 only					0 - 10,927'				
19. Producing Inter 7,970', 10,783' Per		of this complet	on - Top, Bo	tom, Na	ame					20. Was Dire Yes	ctional Su	urvey Made	
21 Type Electric a	nd Oth								22 Was W				
GR/Neutron/Densit	y/ Calı	per/Sonic	····	~					No				
23.	<u>.</u>	WEIGHT	I.D. /PT		SING RECOI			strin			1	MOIDIT DULLED	
CASING SIZE 13 3/8"	<u> </u>	WEIGHT 54			DEPTH SET 1,216'		HOLE SIZE	· ·	CEMENTING RECORD         AMOUNT PULLED           750 sxs         N/A				
9 5/8"		30	;		3,315'		12.25"		825 sxs N/A				
5 1/2"		1			10,926'		7 875"		500 sxs N/A			N/A	
24.					ER RECORD			25.		TUBING RI			
SIZE	TOP		BOTTOM	LIN	SACKS CEMENT	SCRE	EN			DEPTH S		PACKER SET	
NA								NA					
				-				$\uparrow$					
26. Perforation re										CEMENT, SQ			
7,950 - 8,094', 8,2 9,838 - 9,874'; 9,9							H INTERVA	<u> </u>		AND KIND M	IATERIA	L USED	
10,647 - 10,783',	-0 - 10	,095 , 10,214 -	10,598,10,	+50 - 10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u>- 8,094'</u> - 8,486'		68,900# 20/40 sand 180,000# 20/40 sand				
0 45", 3 spf							- 8,800'		123,000# 2				
28					PR		CTION						
Date First Producti	On			hod (Fl	owing, gas lıft, pumpu			ір)		us (Prod. or Sh			
NA Date of Test	Hour	s Tested	A Choke Size	<u>.</u>	Prod'n For	Oil - J	Rhl	Gae	Shut-in al	ter testing on 1 Water - B		Gas - Oil Ratio	
8/16-9/19/07	567 1				Test Period	0			,948 CUM	29,606 C		NA	
9/28-10/4/07	120	1489 CUM	16-44 mm										
10/19-10/23/07	103 9		l		· ·								
1/4/08-1/20/08	168							<u> </u>					
Flow Tubing		ng Pressure	Calculated	24-	Oil - Bbl		as - MCF		Water - Bbl		Gravity - A	API - (Corr)	
Press 29 Disposition of (		o 800 psi old, used for fue	Hour Rate	)	0	1	,740/24 hrs		477/24 hrs	Test Witnes	scd By		
Flared 30. List Attachmen	,									1	<u> </u>		
Additional informa	tion for	Block 27, Lith	ologic Log, H	lectric	Logs (on disc)			10.11	hant -1		a baller		
31 I hereby certil Drilling and casing	'y that /cemen	the information	on shown of	both s	ides of this form as	true an	a complete i	to the	<i>dest of my k</i> sting informa	<i>nowleage and</i> tion provided h	a <i>dettet</i> by Shell Fi	xploration & Production.	
1	<u></u>			$\sim$	Rrinted								
Signature	Jus	har 1	Light	ron	Jame Michael I	. Berg	strom	Title	e Senior F	legulatory A	dvisor	Date 05/20/2011	
E-mail Address	Mic	hael Berostr		com			,						

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Office					Norma ( )		
	es 10 Appropriate District		State of New Mo		Form C-1 June 19, 2		
District I 1625 N Frencl	h Dr , Hobbs, NM 88240	Energy, I	Minerals and Natu	rai Resources	WELL API NO.		
District II			<b>NSERVATION</b>	30-019-20134			
District III	d Ave , Artesia, NM 88210	)	20 South St. Fra	5. Indicate Type of Lease			
1000 Rio Brazo District IV	os Rd , Aztec, NM 87410		Santa Fe, NM 8	6. State Oil & Gas Lease No.			
	ncis Dr., Santa Fc, NM				NA		
			ORTS ON WELLS		7. Lease Name or Unit Agreement Nam		
DIFFERENT F	E THIS FORM FOR PROP RESERVOIR. USE "APP	LICATION FOR PER	MIT" (FORM C-101) F	DG BACK TO A	Hage and Webb Land and Cattle, Inc		
PROPOSALS.			04		8. Well Number Webb CD-1		
1. Type of 2: Name of	Well: Oil Well	Gas Well 🛛	Other		9. OGRID Number		
SWEPI LP					250036		
3. Address		·····		<u></u>	10. Pool name or Wildcat		
P.O. Box 5	76 Houston, TX				Wildcat		
4. Well Loc	cation	•	1				
Un	it LetterN	825_feet from	the South	line and1815_	_feet from theWest_ line		
Sec	ction 25	Township 1	11 N Range	23 E NMPN	A County Guadalupe		
		11. Elevation 4574 feet gr	(Show whether DR aded	, RKB, RT, GR, etc	2.)		
	12. Check			ature of Notice	, Report or Other Data		
	NOTICE OF	INTENTION T	<b>O</b> :	SU	3SEQUENT REPORT OF:		
PERFORM	REMEDIAL WORK			REMEDIAL WO			
TEMPORAF	RILY ABANDON	CHANGE PL	ANS 🗌	COMMENCE DF	RILLING OPNS. P AND A		
PULL OR A	LTER CASING	MULTIPLE C	OMPL	CASING/CEMEN	NT JOB		
DOWNHOL	E COMMINGLE	]					
OTHER: AL	DITIONAL COMPLE	TION	x	OTHER:			
					nd give pertinent dates, including estimated		
					Attach wellbore diagram of proposed compl		
	arting any proposed		1	1			
of st	ecompletion.	,					
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