

unit is to be dedicated to the South Lusk 32 State Well No. 1, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in Lot 4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 30 miles West of Monument, New Mexico.

7. **CASE 14580: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160.45-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 3, W/2 NE/4, and NW/4 SE/4 (the W/2 E/2) of Section 32, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 32 to form a non-standard 160.45 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the South Lusk 32 State Well No. 2, a horizontal well to be drilled at a surface location in the NW/4 NE/4, with a terminus in Lot 3, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 30 miles West of Monument, New Mexico.
8. **CASE 14581: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 32, Township 18 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 32 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the West Shugart 32 State Well No. 1, a horizontal well to be drilled at a surface location in the SW/4SW/4, with a terminus in the NW/4 NW/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles South-Southeast of Loco Hills, New Mexico.
9. **CASE 14582: Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 23, Township 20 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 23 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Lynch 23 Fed. Well No. 2, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the SE/4 SE/4, of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles West-Southwest of Monument, New Mexico.
10. **CASE 14583: Application of Farleigh Oil Properties for a compliance order against SWEPI LP and Shell Exploration and Production Company, Guadalupe County, New Mexico.** Applicant requests an order requiring SWEPI LP and Shell Exploration and Production Company to comply with Division reporting requirements, including, *inter alia*, NMAC 19.15.5.10.B, NMAC 19.15.7.10, and NMAC 19.15.7.16, and Forms C-105, C-115, and C-150 with respect to the following wells:
 - (a) Latigo Ranch 2-34
API No. 30-019-20136
§34-10N-23E
Located approximately 5 miles West-Northwest of Cuervo, New Mexico

- (b) Latigo Ranch 3-5
API No. 30-019-20137
§5-10N-23E

Located approximately 8 miles Northwest of Cuervo, New Mexico

- (c) Latigo Ranch 3-3
API No. 30-019-20138
§3-10N-23E

Located approximately 7 miles Northwest of Cuervo, New Mexico

- (d) Webb 3-23
API No. 30-019-20135
§23-11N-27E

Located approximately 4 miles North of Montoya, New Mexico.

11. **CASE 14584: Application of EOG Resources, Inc. for an order authorizing the drilling of wells in the Potash Area, Eddy County, New Mexico.** Applicant seeks an order approving the drilling of its proposed Parkway 23 State Com Well Nos. 2H and 3H and the Parkway 23 State Well No. 4H within the Potash Area in Section 23, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. These wells will be drilled to an approximate depth of 8400 feet to test the Bone Spring formation, Turkey Track Bone Spring Pool. Said location is within the Potash Area and located approximately 17 miles Northeast of Carlsbad, New Mexico.
12. **CASE 14567: (Continued and Re-advertised)**
Application of Endurance Resources, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks approval to utilize its Marshall Well No. 2 (API No. 30-025-08359), located 1980 feet from the South line and 1910 feet from the West line of Section 19, Township 23 South, Range 33 East, NMPM, to inject up to 3000 barrels of water per day, at a maximum pressure of 800 psi, into the Delaware formation, (Ramsey Sand), Cruz-Delaware Pool, at an approximate depth of 5105 feet to 5180 feet. This well is located approximately 25 miles Southwest of Eunice, New Mexico.
13. **CASE 14568: (Continued and Re-advertised)**
Application of Endurance Resources, LLC for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks approval to utilize its DL State Well No. 6 (API No. 30-025-28659), located 660 feet from the South line and 660 feet from the East line of Section 18, Township 23 South, Range 33 East, NMPM, to inject up to 3000 barrels of water per day, at a maximum pressure of 800 psi, into the Delaware formation (Ramsey Sand), Cruz-Delaware Pool, at an approximate depth of 5120 feet to 5132 feet. This well is located approximately 25 miles Southwest of Eunice, New Mexico.
14. **CASE 14569: (Continued from the November 18, 2010 Examiner Hearing.)**
Application of Devon Energy Production Company, L.P. for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order consolidating the 40-acre spacing units within the N/2 N/2 of Section 15, Township 18 South Range 32 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the N/2 N/2 of said Section 15 to be dedicated to its Shinnery 15 Federal No. 2-H Well to be drilled horizontally from a surface location 660' from the North line and 330' from the East line to a bottomhole location 660' from the North line and 330' from the West line to a depth sufficient to test the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, L.P. as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately seven miles South of Maljamar, New Mexico.