

3. **CASE 14993:** *(Continued from the May 30, 2013 Examiner Hearing.)*
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the E/2 SE/4 of Section 30 and the E/2 E/2 of Section 31, Township 23 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the non-standard oil spacing and proration unit (project area). The unit is to be dedicated to the Harroun Trust 31 Well No. 5H, a horizontal well to be drilled at a surface location in the SE/4 SE/4 of Section 31, with a terminus in the NE/4 SE/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile northwest of Harroun, New Mexico.
4. **CASE 14995:** **Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the top 200 feet of the Mississippian formation underlying the NW/4 NW/4 of Section 20, Township 17 South, Range 37 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent, including the South Midway-Strawn Pool. The unit is to be dedicated to the West Lovington 20 Well No. 1, to be drilled at an orthodox oil well location in the NW/4 NW/4 of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles northwest of Humble City, New Mexico.
5. **CASE 14996:** **Application of Nearburg Exploration Company, L.L.C. for a non-standard oil spacing and proration unit, unorthodox oil well location, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a non-standard oil spacing and proration unit comprised of the S/2 NE/4 of Section 17, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico, approving an unorthodox oil well location, and pooling all mineral interests from the surface to the top 200 feet of the Mississippian formation underlying the non-standard unit. Applicant proposes to drill the Sapient 17 Well No. 1 at an unorthodox surface location 1641 feet from the north line and 1225 feet from the east line, and a bottom hole location 1691 feet from the north line and 1225 from the east line, of Section 17, to a depth sufficient to test the top 200 feet of the Mississippian formation, and will dedicate the S/2 NE/4 of Section 17 to the well. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles northwest of Humble City, New Mexico.
6. **CASE 14984:** *(Continued from the May 16, 2013 Examiner Hearing.)*
Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 4, Township 20 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Bone Spring formation underlying the NE/4 SE/4 of Section 4 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the N/2 S/2 of Section 4 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Burton 4 IL Fed. Com. Well No. 1H, a horizontal well with a surface location in the NE/4SE/4, and a terminus in the NW/4 SW/4, of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles east-southeast of Lakewood, New Mexico.