

Layla 35 OB

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
One Concho Center
600 West Illinois Ave.
Midland, Texas 79701
Attn: Jan Spradlin

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

05/01/13

D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7010 1870 0001 6457 7190 ✓

Oil Conservation Division
 Case No. _____
 Exhibit No. 1A

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 29, 2013

Via Email jspradlin@concho.com and
Certified Mail-Return Receipt No. 7190

COG Operating LLC
One Concho Center
600 West Illinois Ave.
Midland, Texas 79701
Attn: Jan Spradlin

Re: Unorthodox Location and
Non Standard Unit
Layla "35" OB Fee #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

As an offset leasehold owner, Mewbourne Oil Company ("Mewbourne") hereby requests a waiver of objection from COG Operating LLC ("COG") regarding Mewbourne's proposed unorthodox location and non standard unit for the captioned well.

In reference to the above, Mewbourne as Operator proposes to drill the referenced well at the referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 8,361 feet beneath the surface and shall be drilled from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The terminus of the proposed wellbore is referenced above as the BHL. The estimated measured depth will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the pooled proration unit and project area.

The above surface location is closer to the quarter-quarter Section line than is prescribed for the Culebra Bluff South Bone Spring Pool (Pool 15011) which provides for locations to be no closer than 330 feet from the quarter-quarter Section line and provides for 80 acre oil proration units. These Pool Rules also provide that the well location should be 150 feet from the center of the quarter - quarter Section line.

COG Operating, LLC
Layla "35" OB Fee #1H Well
April 29, 2013
Page 2 of 2

In exchange for the requested waiver, Mewbourne would be agreeable to granting COG a similar waiver should COG decide to drill a well on its property in Section 26, T23S, R28E to evaluate the Bone Spring formation for oil and gas production as well as furnishing COG well information as it becomes available for Mewbourne's referenced well.

Please indicate COG's agreement to Mewbourne's requested waiver of objection by signing and returning the duplicate original of this letter to the undersigned at your earliest convenience.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb

COG Operating, LLC hereby waives objection to the above referenced unorthodox location and non-standard unit this _____ day of _____, 2013.

COG OPERATING, LLC

By: _____

Name printed: _____

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

May 23, 2013

Via Email dhoward@claytonwilliams.com and
Certified Mail-Return Receipt No. 7497

Southwest Royalties, Inc.
6 Desta Drive, Suite 2100
Midland, Texas 79705
Attn: Dawn Howard

Re: Unorthodox Location and
Non Standard Unit
Layla "35" OB Fee #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

As an offset leasehold owner, Mewbourne Oil Company ("Mewbourne") hereby requests a waiver of objection from Southwest Royalties, Inc. ("Southwest") regarding Mewbourne's proposed unorthodox location and non standard unit for the captioned well.

In reference to the above, Mewbourne as Operator proposes to drill the referenced well at the referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 8,361 feet beneath the surface and shall be drilled from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The terminus of the proposed wellbore is referenced above as the BHL. The estimated measured depth will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the pooled proration unit and project area.

The above surface location is closer to the quarter-quarter Section line than is prescribed for the Culebra Bluff South Bone Spring Pool (Pool 15011) which provides for locations to be no closer than 330 feet from the quarter-quarter Section line and provides for 80 acre oil proration units. These Pool Rules also provide that the well location should be 150 feet from the center of the quarter - quarter Section line.

Southwest Royalties, Inc.
Layla "35" OB Fee #1H Well
April 23, 2013
Page 2 of 2

Please indicate Southwest's agreement to Mewbourne's requested waiver of objection by signing and returning the duplicate original of this letter to the undersigned at your earliest convenience. In exchange of the requested waiver, Mewbourne agrees to grant Southwest a similar waiver if Southwest drills a Bone Spring well on the leasehold in the W/2 of Section 2, T24S, R28E, Eddy County, New Mexico.

Sincerely yours,

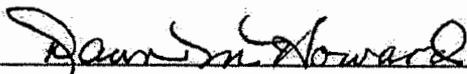
MEWBOURNE OIL COMPANY


D. Paul Hadeh
Senior Landman

DPH/gb

Southwest Royalties, Inc. hereby waives objection to the above referenced unorthodox location and non-standard unit this 24th day of May, 2013.

SOUTHWEST ROYALTIES, INC.

By: 

Name printed: Dawn M. Howard

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 30, 2013

Via Email kevinstubbs@chevron.com and
Certified Mail-Return Receipt No. 7206

Chevron MidContinent, LP
P.O. Box 2100
Houston, Texas 77252
Attn: Mr. Kevin C. Stubbs

Re: Unorthodox Location and
Non Standard Unit
Layla "35" OB Fee #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

As an offset leasehold owner, Mewbourne Oil Company ("Mewbourne") hereby requests a waiver of objection from Chevron MidContinent, LP ("Chevron") regarding Mewbourne's proposed unorthodox location and non standard unit for the captioned well.

In reference to the above, Mewbourne as Operator proposes to drill the referenced well at the referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 8,361 feet beneath the surface and shall be drilled from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The terminus of the proposed wellbore is referenced above as the BHL. The estimated measured depth will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the pooled proration unit and project area.

The above surface location is closer to the quarter-quarter Section line than is prescribed for the Culebra Bluff South Bone Spring Pool (Pool 15011) which provides for locations to be no closer than 330 feet from the quarter-quarter Section line and provides for 80 acre oil proration units. These Pool Rules also provide that the well location should be 150 feet from the center of the quarter - quarter Section line.

Chevron MidContinent, LP
Layla "35" OB Fee #1H Well
April 30, 2013
Page 2 of 2

Please indicate Chevron's agreement to Mewbourne's requested waiver of objection by signing and returning the duplicate original of this letter to the undersigned at your earliest convenience.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gh

Chevron MidContinent, LP hereby waives objection to the above referenced unorthodox location and non-standard unit this 30th day of April, 2013.

CHEVRON MIDCONTINENT, LP

By: 

Name printed: Edward T. Van Alst

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 29, 2013

Via Email waynef@kfoc.net and
Certified Mail-Return Receipt No. 7183

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121-1468
Attn: Mr. Wayne Fields

Re: Unorthodox Location and
Non Standard Unit
Layla "35" OB Fee #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Gentlemen:

As an offset leasehold owner, Mewbourne Oil Company ("Mewbourne") hereby requests a waiver of objection from Kaiser-Francis Oil Company regarding Mewbourne's proposed unorthodox location and non standard unit for the captioned well.

In reference to the above, Mewbourne as Operator proposes to drill the referenced well at the referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 8,361 feet beneath the surface and shall be drilled from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The terminus of the proposed wellbore is referenced above as the BHL. The estimated measured depth will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the pooled proration unit and project area.

The above surface location is closer to the quarter-quarter Section line than is prescribed for the Culebra Bluff South Bone Spring Pool (Pool 15011) which provides for locations to be no closer than 330 feet from the quarter-quarter Section line and provides for 80 acre oil proration units. These Pool Rules also provide that the well location should be 150 feet from the center of the quarter - quarter Section line.

In exchange for the requested waiver, Mewbourne would be agreeable to granting Kaiser-Francis a similar waiver should Kaiser-Francis decide to drill a well on its property in Section 2, T24S, R28E to evaluate the Bone Spring formation for oil and gas production as well as furnishing Kaiser-Francis well information as it becomes available for Mewbourne's referenced well.

Please indicate Kaiser-Francis's agreement to Mewbourne's requested waiver of objection by signing and returning the duplicate original of this letter to the undersigned at your earliest convenience.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb

Kaiser-Francis Oil Company hereby waives objection to the above referenced unorthodox location and non-standard unit this 29th day of April, 2013.

KAISER-FRANCIS OIL COMPANY

By: Wayne A. Fields

Name printed: WAYNE A. FIELDS

ATTORNEY-IN-FACT