

SUMMARY OF COMMUNICATIONS

Case No. 14977
Layla 35 OB #1H Well

Pavlos Panagopoulos and Panagopoulos Enterprises

3-7-13 – Proposed well via certified mail with AFE enclosed, offered to purchase Oil and Gas Lease covering the unleased interest in lieu of their participation. Advised them they must prove their ownership in either event as their title was confused and quantum of mineral interest was unknown.

4-10-13 – Received copy of letter directed to Jami Bailey of the OCD from Tibo J. Chaves, Jr., attorney for the Panagopoulos interests requesting a continuance of the pooling hearing to occur April 18, 2013.

4-23-13 – Received copy of Motion For Continuance that was filed by Mr. Chaves via email from Mr. Bruce.

Thomas W. Gregory (505) 235-1271

4-12-13 – Received fax from Mr. Gregory regarding the Gregory family's possible claim to an unleased 12.6/350 mineral interest in Section 35 with addresses and information regarding the Gregory family. I called Mr. Gregory and explained to him what the problem was regarding their ownership. Sent Mr. Gregory a well proposal with AFE enclosed in the event he could prove his ownership. Offered to lease his interest in lieu of participation in the proposed well provided his ownership could be ascertained.

Irma Jean Gregory and Bonnie R. Gregory

3-7-13 – Sent letter via certified mail with AFE enclosed and offered to purchase a lease covering their unleased interest. Explained the problem associated with their possible ownership.

4-12-13 – Sent letter via certified mail with AFE enclosed to this new address that was furnished to me by Thomas Gregory. Again explained the problem associated with her possible ownership.

Oil Conservation Division
Case No. _____
Exhibit No. 3

William Ervin Gregory (505) 293-3500

4-3-13 – Received email from Mr. Bruce regarding a call he received from Mr. Gregory.

4-4-13 – Sent letter via certified mail with AFE enclosed and offered to purchase a lease from him in lieu of his participation in the proposed well. Advised him of the problems associated with his interest.

Estate of Stan Gregory

4-12-13 – Sent letter via certified mail with AFE enclosed and offered to purchase a lease in lieu of their participation. Explained their title to them.

4-12-13 – Talked to their friend Mr. G. Paul Dumas and explained the title problem.

Stanley L. Gregory

3-7-13 – Sent letter via certified mail with AFE enclosed and offered to acquire a lease in lieu of his participation in the proposed well. Explained their title issues.

Klipstine & Hanratty and James W. Klipstine

3-7-13 – Sent letter via certified mail with AFE enclosed, offered to lease and explained title issues associated with their interest.

Kevin Hanratty

3-7-13 – Sent letter via certified mail with AFE enclosed, offered to lease and explained their title issues.

Mary Jo Dickerson

3-7-13 – Sent letter via certified mail with AFE enclosed, returned undeliverable.

LBD a Limited Partnership

3-7-13 – Sent letter via certified mail with AFE enclosed, returned undeliverable.

First Federal Savings and Loan Association

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

Wells Fargo Bank, N.A.

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

Clarence W. Irvin and Mary I. Irvin

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

4-3-13 – Talked to Vicki Jones, their daughter, and explained the problem with their possible claim to the 12.6/350 unleased mineral interest.

Laura Meade

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

Panagiota P. Panagopoulos and Magdalene P. Panagopoulos

3-7-13 – Sent letter via certified mail with AFE enclosed, explained title issues associated with their interest.

Nolan Greak

3-7-13 – Sent well proposal letter with AFE and explained his title issues.

Neville Manning

3-7-13 – Sent letter via certified mail with AFE and explained his title issues.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT, AN UNORTHODOX OIL WELL
LOCATION, AND COMPUSORY POOLING, EDDY
COUNTY, NEW MEXICO

Case No. 14977

MOTION FOR CONTINUANCE

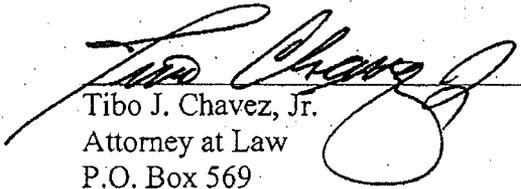
COMES NOW, Pavlos Panagopoulos , by and through his attorney, Tibo J. Chavez, Jr.,
and for his motion hereby STATES:

1. This matter is scheduled for a hearing on May 2, 2013.
2. Counsel for Panagopoulos has a scheduling conflict on May 2, 2013 with a scheduled hearing on Motion for Partial Summary Judgment on Counterclaim in District Court in Los Lunas, New Mexico on May 2, 2013 at 9:00am.
3. Counsel for Panagopoulos proposes the hearing be continued for a later date.
4. Applicant was contacted and concurs/ does not concur with this Motion.

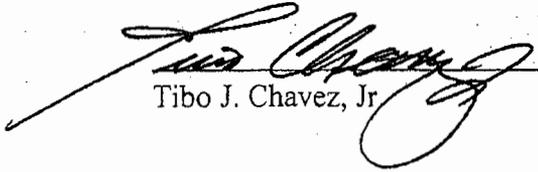
WHEREFORE, Pavlos Panagopoulos, requests this Court:

1. Continue the hearing calendared for May 2, 2013 and reset it for a later date.
2. Award Panagopoulos any other relief it deems just and proper.

Respectfully Submitted:


Tibo J. Chavez, Jr.
Attorney at Law
P.O. Box 569
Belen, NM 87002
505/864-4428

I HEREBY CERTIFY that a true and correct copy of the foregoing was served to opposing party, this 23rd day of April, 2013.


Tibo J. Chavez, Jr



Re: Fwd: Pavlos Panagopoulos Re:Case No. 14977 

Paul Haden to: jamesbruc

Cc: Larry Cunningham

04/23/2013 10:29 AM

Jim , we are absolutely not agreeable to a continuance. We already continued it once for their behalf. We also have conflicts the week they are requesting. He can employ another attorney for the May 2nd hearing.

Paul Haden
Land Department
Mewbourne Oil Company
500 W. Texas Ave., Ste. 1020
Midland, Texas 79701
(432) 682-3715
(432) 685-4170 FAX

jamesbruc

FYI. -----Original Message-----

04/23/2013 09:52:01 AM

From: jamesbruc@aol.com
To: phaden@Mewbourne.com
Date: 04/23/2013 09:52 AM
Subject: Fwd: Pavlos Panagopoulos Re:Case No. 14977

FYI.

-----Original Message-----

From: Tibo J. Chavez Jr. <tchavezlaw@gmail.com>
To: jamesbruc <jamesbruc@aol.com>
Cc: richard.ezeanyim <richard.ezeanyim@state.nm.us>
Sent: Tue, Apr 23, 2013 8:49 am
Subject: Pavlos Panagopoulos Re:Case No. 14977

Dear Mr. Bruce:

Attached is a *Motion for Continuance* . Please contact us with your concurrence by today, April 23, 2013, so we can file it with Mr. Ezeanyim today. Mr. Chavez is available to attend the hearing on Thursday, May 16, 2013.

Thank you.

Sincerely,

Britney Thompson
Secretary to Tibo J. Chavez, Jr.

--

Law Office of Tibo J. Chavez, Jr.
P.O. Box 569
Belen, NM 87002
Tel: 505-864-4428
Fax: 505-864-4476

The information contained in this email message is CONFIDENTIAL and intended solely for the use of the individual or entity named above. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering it to the intended recipient, you are hereby notified that any dissemination, distribution, copying, or unauthorized use of this communication is strictly prohibited. If you have received this email in error, PLEASE NOTIFY THE SENDER IMMEDIATELY BY TELEPHONE.
Thank You.[attachment "Motion_for_Continuance_04_23_13.pdf" deleted by Paul Haden/Mewbourne]



Fwd: Pavlos Panagopoulos Re:Case No. 14977

jamesbruc

to:

phaden

04/23/2013 09:52 AM

Hide Details

From: jamesbruc@aol.com

To: phaden@Mewbourne.com

1 Attachment



Motion_for_Continuance_04_23_13.pdf

FYI.

-----Original Message-----

From: Tibo J. Chavez Jr. <tchavezlaw@gmail.com>

To: jamesbruc <jamesbruc@aol.com>

Cc: richard.ezeanyim <richard.ezeanyim@state.nm.us>

Sent: Tue, Apr 23, 2013 8:49 am

Subject: Pavlos Panagopoulos Re:Case No. 14977

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Thank you.

Sincerely,

Britney Thompson
Secretary to Tibo J. Chavez, Jr.

--

Law Office of Tibo J. Chavez, Jr.
P.O. Box 569

Belen, NM 87002
Tel: 505-864-4428
Fax: 505-864-4476

The information contained in this email message is CONFIDENTIAL and intended solely for the use of the individual or entity named above. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering it to the intended recipient, you are hereby notified that any dissemination, distribution, copying, or unauthorized use of this communication is strictly prohibited. If you have received this email in error, PLEASE NOTIFY THE SENDER IMMEDIATELY BY TELEPHONE. Thank You.

Tibo J. Chavez, Jr.

Attorney at Law

500 Becker Avenue
PO Box 569
Belen, New Mexico 87002
Telephone No. (505) 864-4428
FAX (505) 864-4476

April 10, 2013

SENT VIA EMAIL ONLY TO:

www.emnrd.state.nm.us/ocd/

New Mexico Oil Conservation Division

ATTN: Jami Bailey, Division Director. New Mexico Oil Conservation Division (OCD)

RE: Application for compulsory pooling of Mewbourne Oil Company in the Bone Spring formation, Eddy County, New Mexico; hearing scheduled April 18, 2013 at 8:15 am

Dear *Jami Bailey*, Division Director:

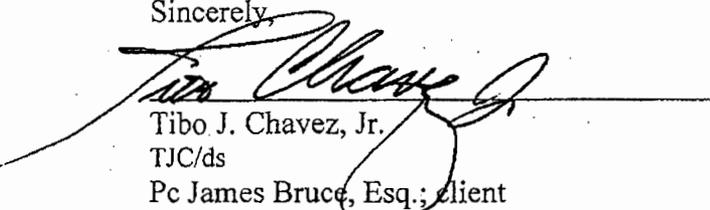
I am writing on behalf of my clients, Panagapolous Enterprises, Pavlos Panagapolous and his family members who have oil and gas interests in the above reference matter.

I have recently been retained to represent the Panagapolous interests in the upcoming hearing regarding the Application of Mewbourne Oil Company for compulsory pooling. Due to a prior scheduling conflict with a District Court hearing scheduled in Sandoval County for the morning of April 18, 2013, I request that the OCD hearing be rescheduled for a later date in June or July to allow for preparation and presentation of the Panagapolous objections.

In the event that the hearing is not re-scheduled as requested, then Pavlos Panagapolous will be present on April 18, 2013 and will present the objections and position statement of his family business interests. He will require approximately 30 minutes or less for his presentation. As non-consenting mineral owners, Panagapolous do not agree to be force pooled.

Thank you kindly for your cooperation and rescheduling in this matter.

Sincerely,



Tibo J. Chavez, Jr.

TJC/ds

Pc James Bruce, Esq.; client

Label 35

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Pavlos Panagopoulos,
Panagopoulos Enterprises,
Andreas P. Panagopoulos
615 Willowbrook
Belen, NM 87002**

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Pavlos Panagopoulos*
 Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

*P.O. BOX
1279
BELLEVUE NM 87002*

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7010 1870 0001 6457 6612**
 (Transfer from service label)

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 6612

Pavlos Panagopoulos,
Panagopoulos Enterprises,
Andreas P. Panagopoulos
615 Willowbrook
Belen, NM 87002

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Pavlos Panagopoulos,
Panagopoulos Enterprises,
Andreas P. Panagopoulos
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb

James Bruce

Attorney at Law

PO Box 1056

Santa Fe, NM 87504

Sent Via Fax 505 982 2151

Today I received your letter dated March 28, 2013 regarding the Compulsory Pooling for a proposed well from Mewbourne Oil Company, which will be heard by the the New Mexico Oil Conservation Division regarding the following property; W 1/2, E 1/4 of Section 35, Township 23 South, Range 28 East, N.M.P.M. Eddy County.

The following people are in the group that you have on file as owning a part of this mineral interest. We are represented by a consultant: G. Paul Dumas, 01 Avenida Polo Garcia, Peralta, NM 87042, Phone # 505 453 6905 g.p.dumas@comcast.net.

Mr Dumas will send you a letter signed by the following members of our group tomorrow. Also, none of these mineral owners in this group object to the compulsory pooling and none of our Group object to any other conditions and stipulations you represented in your letter.

I am the eldest son of Thomas Jack Gregory (deceased) and eldest son of Bonnie Ruth Gregory (also deceased) my sister, Irma Jean Gregory was the personal representative for my parents, and you have been sending all your correspondence to her, she has cancer and is not able to handle the business of the estate now. I am also named as an owner in all the correspondence from Mewbourne Oil via Atwood ET Al.

Sincerely,

Thomas W. Gregory

1705 Black Gold St SE

Albuquerque, NM 87123

505 235 1271

The following is a list of the other owners that Mr Dumas is a representative for: see page 2

Irma Jean Gregory

14 Cork

Alva, FI 33920

Thomas W. Gregory

1705 Black Gold SE

Albuquerque, NM 87123

William Ervin Gregory

11910 Central Ave SE, Suite 2B

293-3500

Albuquerque, NM 87123

Stan Gregory (deceased) and Kathy Gregory (surviving spouse)

608 Lakeside Dr

Carlsbad, NM 88220

Clarence Ervin

4016 Jones St

Carlsbad, NM 88220

Layla 35 0B #14

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomas W. Gregory
1705 Black Gold SE
Albuquerque, New Mexico 87123

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Thomas Gregory*

Agent

Addressee

B. Received by (Printed Name)

Thomas Gregory

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail

Registered Return Receipt for Merchandise

Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number

(Transfer from service label)

7010 1870 0001 6457 4564

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 12, 2013

Via Certified Mail-Return Receipt No. 4564

Thomas W. Gregory
1705 Black Gold SE
Albuquerque, New Mexico 87123

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Dear Mr. Gregory:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26. Discussion of the uncertain ownership of the referenced 12.6/350 mineral interest is set forth on Pages 29 and 53 through Page 59.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

Thomas W. Gregory
Layla "35" OB #1H Well
April 12, 2013
Page 2 of 2

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur May 2, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb

xc: Mr. G. Paul Dumas
01 Avenida Polo Garcia
Peralta, NM 87042

Layla 350B #1H

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee <i>x Irma Gregory</i></p> <p>B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery <i>IRMA GREGORY 4-15-13</i></p>
<p>1. Article Addressed to:</p> <p>Irma Jean Gregory 14 Cork Alva, Florida 33920</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p>7010 1870 0001 6457 4557 ✓</p>

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 12, 2013

Via Certified Mail-Return Receipt No. 4557

Irma Jean Gregory
14 Cork
Alva, Florida 33920

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

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Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden". The signature is fluid and cursive, with the first name "D." and last name "Haden" clearly legible.

D. Paul Haden
Senior Landman

DPH/gb

xc: Mr. G. Paul Dumas
01 Avenida Polo Garcia
Peralta, NM 87042

Laurel 35

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bonnie R. Gregory and

GREG305 882032051-1113 03/11/13
 NOTIFY SENDER OF NEW ADDRESS
 GREGORY, IRMA
 14 CORK ST
 ALVA FL 33920-5595

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 X *Irma Gregory* Addressee

B. Received by (Printed Name) C. Date of Delivery
IRMA GREGORY *3/15/13*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3 Mail
Receipt for Merchandise

Yes



0074

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8074

Bonnie R. Gregory and
Irma J. Gregory
305 S. Hemlock Ave.
Roswell, NM 88203

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

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Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Bonnie R. Gregory and
Irma J. Gregory
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb



Layla 35 OB-1

jamesbruc

to:

phaden

04/03/2013 04:19 PM

Hide Details

From: jamesbruc@aol.com

To: phaden@Mewbourne.com

Paul: I just got a call from William Ervin Gregory (listed in your stuff as William J. Gregory), who is in your stuff as unlocatable. His phone number is 505-293-3500 and address is 11910 Central SE, Suite 2B, Albuquerque 87123 (business). He asked about the pooling case, and I generally explained it to him. I also told him that there are title issues regarding his interest, and although MOC would like to come to terms with him (and other family members), curative action would be required. He seemed reasonable, but I would ask that you give him a call and send a well proposal. He also mentioned other family memebers who he may have addresses for. Plkease get any additional addresses; we'll probably have to send additional notices. He indicated he and others may show up on 4/18, and I said that's fine.

Jim

Way la 35 OB #14

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Mr. William E. Gregory
 11910 Central SE, Suite 2B
 Albuquerque, New Mexico 87123**

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from Item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label)

7010 1870 0001 6457 4113

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 4, 2013

Via Certified Mail-Return Receipt No. 4113

Mr. William E. Gregory
11910 Central SE, Suite 2B
Albuquerque, New Mexico 87123

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Dear Bill:

As discussed, Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26. Discussion of the uncertain ownership of the referenced 12.6/350 mineral interest is set forth on Pages 29 and 53 through Page 59.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

Mr. William E. Gregory
Layla "35" OB #1H Well
April 4, 2013
Page 2 of 2

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing. For your information, I've enclosed a copy of my letter dated March 7, 2013 to Jim Bruce requesting him to file our Application For Compulsory Pooling. Please note the parties to be pooled and their addresses. Any help that you could give us regarding the addresses for these parties would be greatly appreciated.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb

16614 35 0 B # 14

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Estate of Stan Gregory
and Kathy Gregory
608 Lakeside Dr.
Carlsbad, New Mexico 88220**

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Kathy Gregory Addressee

B. Received by (Printed Name) *Kathy Gregory* C. Date of Delivery *4-15*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7010 1870 0001 6457 4571

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

April 12, 2013

Via Certified Mail-Return Receipt No. 4571

Estate of Stan Gregory
and Kathy Gregory
608 Lakeside Dr.
Carlsbad, New Mexico 88220

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Dear Mrs. Gregory:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26. Discussion of the uncertain ownership of the referenced 12.6/350 mineral interest is set forth on Pages 29 and 53 through Page 59.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

Estate of Stan Gregory
and Kathy Gregory
Layla "35" OB #1H Well
April 12, 2013
Page 2 of 2

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur May 2, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb

xc: Mr. G. Paul Dumas
01 Avenida Polo Garcia
Peralta, NM 87042

(505) 453-6905

Layla 35

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

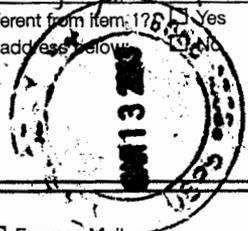
**Mr. Stanley L. Gregory
3510 Joshua Street
Carlsbad, NM 88220**

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
Stephanie Gregory 3/13/13

D. Is delivery address different from Item 1? Yes
If YES, enter delivery address below



3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
(Transfer from service label)

7010 1870 0001 6457 4007

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 4007

Mr. Stanley L. Gregory
3510 Joshua Street
Carlsbad, NM 88220

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Dear Mr. Gregory:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

Mr. Stanley L. Gregory
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden
Senior Landman

DPH/gb

Paula 35

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Klipstine & Hanratty and
James W. Klipstine
1601 N. Turner, Suite 400
Hobbs, NM 88240**

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Kim Travis*

Agent

Addressee

B. Received by (Printed Name)

Kim Travis

C. Date of Delivery

3-8-13

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

Insured Mail

C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number

(Transfer from service label)

7010 1870 0001 6457 8142

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8142

Klipstine & Hanratty and
James W. Klipstine
1601 N. Turner, Suite 400
Hobbs, NM 88240

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Klipstine & Hanratty and
James W. Klipstine
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb

Laurel 35

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

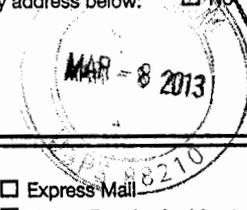
Kevin Hanratty
P.O. Box 1330
Artesia, NM 88211

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
 X *Sophy Benson*

B. Received by (Printed Name) C. Date of Delivery
Sophy Benson

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label) **7010 1870 0001 6457 8135**

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8135

Kevin Hanratty
P.O. Box 1330
Artesia, NM 88211

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Dear Mr. Hanratty:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Kevin Hanratty
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden
Senior Landman

DPH/gb

35

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary Jo Dickerson
P.O. Box 642
Glenpool, OK 74033

2. Article Number
(Transfer from service label)

7010 1870 0001 6457 8128

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
X

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

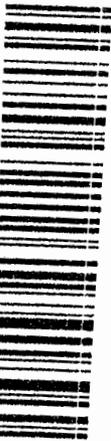
4. Restricted Delivery? (Extra Fee) Yes

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

7010 1870 0001 6457 8128



RETURN POSTAGE GUARANTEED	SHIP TO	FROM
	Mary Jo Dickerson P.O. Box 642 Glenpool, OK 74033	MEWBOURNE OIL COMPANY 500 WEST TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

- REASON CHECKED**
- Unclaimed Refused
 - Attempted - Not Known
 - Insufficient Address
 - No Such Street No Such Number
 - No Such Office in State
 - Do Not Remain This Envelope



WTF

FIRST CLASS

1st NOTICE
2nd NOTICE
RETURNED

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8128

Mary Jo Dickerson
P.O. Box 642
Glenpool, OK 74033

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Dear Ms. Dickerson:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Mary Jo Dickerson
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden
Senior Landman

DPH/gb

LBD, a Limited Partnership
P.O. Box 686
Hobbs, NM 88240

3. Service Type
- Certified Mail
 - Registered
 - Insured Mail
 - Express Mail
 - Return Receipt for Merchandise
 - C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7010 1870 0001 6457 8111

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

7010 1870 0001 6457 8111

FROM

MEWBOURNE OIL COMPANY
500 WEST TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

SHIP TO

LBD, a Limited Partnership
P.O. Box 686
Hobbs, NM 88240

RETURN POSTAGE GUARANTEED

NIXIE 882403089-1N 03/26/13

RETURN TO SENDER
UNABLE TO FORWARD
UNABLE TO FORWARD
RETURN TO SENDER



FIRST CLASS

783743089-2N
UNABLE TO FORWARD
UNABLE TO FORWARD
FEE DUE = \$0.55

3 M

MAILED
1st Notice 3-0
2nd Notice 3-13

3-0
3-13

ID

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8111

LBD, a Limited Partnership
P.O. Box 686
Hobbs, NM 88240

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

LBD, a Limited Partnership
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden". The signature is fluid and cursive, with a large initial "D" and "P".

D. Paul Haden
Senior Landman

DPH/gb

35

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**First Federal Savings and Loan
 Association
 P.O. Box 1390
 Littlefield, TX 79339**

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

[Handwritten Signature]

B. Received by (*Printed Name*) C. Date of Delivery

T. EDWARDS **3-8-13**

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (*Extra Fee*) Yes

2. Article Number 7010 1870 0001 6457 8098
(Transfer from service label)

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8098

First Federal Savings and Loan Association
P.O. Box 1390
Littlefield, TX 79339

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

First Federal Savings and Loan Association
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb

Laund 35

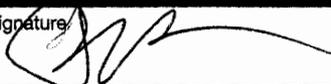
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Wells Fargo Bank, N.A.
2318 Pierce Street
Carlsbad, NM 88220**

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent
 Addressee

B. Received by (*Printed Name*) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (*Extra Fee*) Yes

2. Article Number
(*Transfer from service label*) 7010 1870 0001 6457 8104

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8104

Wells Fargo Bank, N.A.
2318 Pierce Street
Carlsbad, NM 88220

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Wells Fargo Bank, N.A.
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden
Senior Landman

DPH/gb

Laurel B

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Clarence W. Irvin and
Mary I. Irvin
4016 Jones Street
Carlsbad, NM 88220**

COMPLETE THIS SECTION ON DELIVERY

A. Signature *C. W. Irvin* Agent Addressee
 X

B. Received by (*Printed Name*) C. Date of Delivery
 3-8

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (*Extra Fee*) Yes

2. Article Number **7010 1870 0001 6457 8081**
 (*Transfer from service label*)

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8081

Clarence W. Irvin and
Mary I. Irvin
4016 Jones Street
Carlsbad, NM 88220

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Vicki Jones - daughter

(575) 361-2176

I explained to her
what the problem was.

AG 4/3/13

Dear Mr. & Mrs. Irvin:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Clarence W. Irvin and
Mary I. Irvin
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden
Senior Landman

DPH/gb

Carlsbad, NM 88203

3. Service Type	
<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

2. Article Number
(Transfer from service label)

7010 1870 0001 6457 8067

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



FROM
MEWBOURNE OIL COMPANY 500 WEST TEXAS, SUITE 1020 MIDLAND, TEXAS 79701
SHIP TO
Laura Meade 611 N. Mesa Ave. Carlsbad, NM 88203
RETURN POSTAGE GUARANTEED

FIRST CLASS MAIL

RECEIVED
FEB 13 2004

2-13-04



MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8067

Laura Meade
611 N. Mesa Ave.
Carlsbad, NM 88203

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Dear Ms. Meade:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Laura Meade
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden". The signature is fluid and cursive, with the first name being the most prominent.

D. Paul Haden
Senior Landman

DPH/gb

Label 35

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none">■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.■ Print your name and address on the reverse so that we can return the card to you.■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature <input checked="" type="checkbox"/> <i>Signature</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee	
1. Article Addressed to: <p style="text-align: center;">Panagiota P. Panagopoulos And Magdalene P. Panagopoulos 1008 Ranch Hand Ave. Las Vegas, NV 89117</p>	B. Received by (Printed Name)	C. Date of Delivery <i>3/12/15</i>
	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)	3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

7010 1870 0001 6457 6629

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 6629

Panagiota P. Panagopoulos
And Magdalene P. Panagopoulos
1008 Ranch Hand Ave.
Las Vegas, NV 89117

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Ladies:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Panagiota Panagopoulos
And Magdalene P. Panagopoulos
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY



D. Paul Haden
Senior Landman

DPH/gb

Paula 35

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Nolan Greak
8008 Slide Road, Suite #33
Lubbock, TX 79424**

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

X *Nolan Greak*

B. Received by (Printed Name) C. Date of Delivery
Hellie Wright *3/8/13*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label) **7010 1870 0001 6457 8043**

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8043

Nolan Greak
8008 Slide Road, Suite #33
Lubbock, TX 79424

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Dear Mr. Greak:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

Regarding the above, I've enclosed Page 1 and the pertinent pages to our Drilling Opinion of Title dated May 16, 2011 covering the captioned Section 35 which pertain to the above referenced unleased 12.6/350 mineral interest for your information. The above referenced S/2SW/4NE/4 is part of Tract No. 8 and the above referenced W/2SE/4 is part of Tract no. 9 described on page 1. The mineral ownership for Tracts 8 and 9 is described on Page 11, 12 and 13 and the previous Oil and Gas Leases (now expired) are referred to on Page 23, 25 and 26.

Regarding the above, enclosed for your information is a copy of our Authorization For Expenditure which is an estimate of the drilling and completion cost associated with the captioned proposed well. In the event you can prove your proportionate part of your ownership in the above referenced 12.6/350 unleased mineral interest, Mewbourne Oil Company hereby offers you \$2,000 per net mineral acre for a 3 year paid-up Oil and Gas Lease covering your interest in Tracts 8 and 9 with such lease providing a 3/16th

Nolan Greak
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

royalty interest. Alternatively you can participate in the proposed well as to your unleased mineral interest if you can prove your ownership in the above referenced unleased mineral interest.

As we have plans to commence drilling the captioned well during mid-Spring this year, we will be filing an Application For Compulsory Pooling regarding your unleased mineral interest as our title attorney was unable to determine the ownership in the referenced unleased mineral interest. This interest will be "force pooled" at an Examiner's Hearing at the offices of the New Mexico Oil Conservation Division in Santa Fe, New Mexico. This hearing will occur April 18, 2013 whereby you will be sent notice of this hearing.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or my email address is phaden@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden", written in a cursive style.

D. Paul Haden
Senior Landman

DPH/gb

Laika 35

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Brenda Beryl</u> C. Date of Delivery <u>3.8.13</u></p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Neville Manning 2112 Indiana Lubbock, TX 79410</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

2. Article Number (Transfer from service label) 7010 1870 0001 6457 8050

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

March 7, 2013

Via Certified Mail-Return Receipt No. 8050

Neville Manning
2112 Indiana
Lubbock, TX 79410

Re: Layla "35" OB #1H Well
150' FSL & 1980' FEL (SL)
330' FNL & 1980' FEL (BHL)
Section 35, T23S, R28E
Eddy County, New Mexico

Dear Mr. Manning:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the referenced surface location (SL) and drill same horizontally to a terminus point in the well bore to the referenced bottom hole location (BHL). The proposed well will be drilled to a true vertical depth of approximately 7,854 feet beneath the surface in the Second Bone Spring Sand interval and drilled horizontally therefrom from a southerly direction to a northerly direction to evaluate the Second Bone Spring Sand interval in the Bone Spring formation for oil and gas production. The true measured depth for this proposed well will be approximately 12,950 feet with the well being dedicated to the W/2E/2 of the captioned Section 35 as the oil proration unit and Project Area.

Regarding the above, title examination indicates you may have a claim to a 12.6/350 unleased mineral interest in the S/2SW/4NE/4 and the W/2SE/4 of the captioned Section 35.

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Neville Manning
Layla "35" OB #1H Well
March 7, 2013
Page 2 of 2

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Sincerely yours,

MEWBOURNE OIL COMPANY

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D. Paul Haden
Senior Landman

DPH/gb