

remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.

4. **CASE 15064:** (Continued from the December 5, 2013 Examiner Hearing.) **Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 18, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation, Red Hills; Lower Bone Spring Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Sebastian Federal Com 4H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 18. The completed interval for this well will commence in the NE/4 NE/4 (Unit A) of Section 18 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.
5. **CASE 15066:** **Application of WPX Energy Production, LLC for a non-standard spacing and proration unit and compulsory pooling, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 9, Township 23 North, Range 8 West, NMPM, San Juan County and (2) pooling all mineral interests in the Mancos formation, Nageezi Gallup Oil Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Chaco 2308-09A 145H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 9. The completed interval for this well will commence in the NE/4 NE/4 (Unit A) of Section 9 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles southeast of Nageezi, New Mexico.
6. **CASE 15067:** **Application of WPX Energy Production, LLC for a non-standard spacing and proration unit, compulsory pooling and unorthodox well location, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 N/2 of Section 9, Township 23 North, Range 8 West, NMPM, San Juan County; (2) pooling all mineral interests in the Mancos formation, Nageezi Gallup Oil Pool, underlying this acreage; and (3) authorizing an unorthodox bottom hole location. Said non-standard unit is to be dedicated to applicant's proposed **Chaco 2308-09A 146H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a non-standard bottom hole location in the SW/4 NW/4 (Unit E) of Section 9. The completed interval for this well will commence in the SE/4 NE/4 (Unit H) of Section 9 and will be non-standard in the SW/4 NW/4 (Unit E). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles southeast of Nageezi, New Mexico.
7. **CASE 15068:** **Application of WPX Energy Production, LLC for a non-standard spacing and proration unit, compulsory pooling and an unorthodox well location, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 15, Township 23 North, Range 8 West, NMPM, San Juan County; (2) pooling all mineral interests in the Mancos formation, Nageezi Gallup Oil Pool, underlying this acreage; and (3) authorizing an unorthodox bottom hole location. Said non-standard unit is to be dedicated to applicant's proposed **Chaco 2308-14E 151H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) in Section 14, Township 23 North, Range 8 West to a non-standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southeast of Nageezi, New Mexico.
8. **CASE 15069:** **Application of WPX Energy Production, LLC for a non-standard spacing and proration unit, compulsory pooling and unorthodox well location, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 N/2 of Section 15, Township 23 North, Range 8 West, NMPM, San Juan County; (2) pooling all mineral interests in the Mancos formation, Nageezi Gallup Oil Pool, underlying this acreage; and (3) authorizing an unorthodox bottom hole location. Said non-standard unit is to be