

remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.

4. **CASE 15064:** *(Continued from the December 5, 2013 Examiner Hearing.)*
Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 18, Township 24 South, Range 34 East, NMPM, Lea County and (2) pooling all mineral interests in the Bone Spring formation, Red Hills; Lower Bone Spring Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Sebastian Federal Com 4H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 18. The completed interval for this well will commence in the NE/4 NE/4 (Unit A) of Section 18 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Ochoa, New Mexico.
5. **CASE 15066:** ***Application of WPX Energy Production, LLC for a non-standard spacing and proration unit and compulsory pooling, San Juan County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 9, Township 23 North, Range 8 West, NMPM, San Juan County and (2) pooling all mineral interests in the Mancos formation, Nageezi Gallup Oil Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Chaco 2308-09A 145H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 9. The completed interval for this well will commence in the NE/4 NE/4 (Unit A) of Section 9 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles southeast of Nageezi, New Mexico.
6. **CASE 15067:** ***Application of WPX Energy Production, LLC for a non-standard spacing and proration unit, compulsory pooling and unorthodox well location, San Juan County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 N/2 of Section 9, Township 23 North, Range 8 West, NMPM, San Juan County; (2) pooling all mineral interests in the Mancos formation, Nageezi Gallup Oil Pool, underlying this acreage; and (3) authorizing an unorthodox bottom hole location. Said non-standard unit is to be dedicated to applicant's proposed **Chaco 2308-09A 146H Well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a non-standard bottom hole location in the SW/4 NW/4 (Unit E) of Section 9. The completed interval for this well will commence in the SE/4 NE/4 (Unit H) of Section 9 and will be non-standard in the SW/4 NW/4 (Unit E). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles southeast of Nageezi, New Mexico.
7. **CASE 15068:** ***Application of WPX Energy Production, LLC for a non-standard spacing and proration unit, compulsory pooling and an unorthodox well location, San Juan County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 15, Township 23 North, Range 8 West, NMPM, San Juan County; (2) pooling all mineral interests in the Mancos formation, Nageezi Gallup Oil Pool, underlying this acreage; and (3) authorizing an unorthodox bottom hole location. Said non-standard unit is to be dedicated to applicant's proposed **Chaco 2308-14E 151H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) in Section 14, Township 23 North, Range 8 West to a non-standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southeast of Nageezi, New Mexico.
8. **CASE 15069:** ***Application of WPX Energy Production, LLC for a non-standard spacing and proration unit, compulsory pooling and unorthodox well location, San Juan County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 N/2 of Section 15, Township 23 North, Range 8 West, NMPM, San Juan County; (2) pooling all mineral interests in the Mancos formation, Nageezi Gallup Oil Pool, underlying this acreage; and (3) authorizing an unorthodox bottom hole location. Said non-standard unit is to be

dedicated to applicant's proposed **Chaco 2308-14E 152H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) in Section 14, Township 23 North, Range 8 West to a non-standard bottom hole location in the SW/4 NW/4 (Unit E) of Section 15, Township 23 North, Range 8 West. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southeast of Nageezi, New Mexico.

9. ***CASE 15070: Application of WPX Energy Production, LLC For An 80-Acre Non-Standard Spacing Unit In The Basin-Mancos Gas Pool (97232) And Approval Of An Unorthodox Well Location In This Spacing Unit; Approval Of An 80-Acre Non-Standard Spacing Unit In The Nageezi Gallup Pool (47540) And Compulsory Pooling; And Approval To Downhole Commingle Production From The Nageezi Gallup Pool (47540) And The Basin Mancos Gas Pool (97232), San Juan County, New Mexico.*** Applicant seeks an order (1) creating a non-standard 80-acre spacing and proration unit in the Basin Mancos Gas Pool comprised of the S/2 SW/4 Section 16, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico, and authorizing an unorthodox well location in this spacing unit; (2) creating a non-standard 80-acre spacing and proration unit in the Nageezi Gallup Pool comprised of the S/2 SE/4 of Section 16 and pooling all mineral interests in this pool underlying this acreage; and (3) approving the downhole commingling of production from the Nageezi Gallup Pool and the Basin-Mancos Gas Pool in applicant's proposed Chaco 2308-16I 148H to be drilled in the S/2 S/2 of Section 16. Applicant's proposed well will be have a surface location 1500 feet from the South line and 228 feet from the East line (Unit I) with a penetration point located 380 feet from the South line and 380 feet from the East Line (Unit P) and a bottom hole location 380 feet from the South line and 380 feet from the West line (Unit M). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. This area is located approximately 8 miles West of Lybrook, New Mexico.
10. ***CASE 15071: Application of Hunt Oil Company for Approval of Non-Standard Proration Units and Unorthodox Locations, Rio Arriba County, New Mexico.*** Hunt Oil Company seeks approval of two non-standard, 320-acre spacing and proration units in the Gavilan Mancos Pool (Pool Code 27194), consisting, respectively, of the E/2 and the W/2 of Section 14, Township 25 North, Range 2 West, NMPM, in Rio Arriba County, New Mexico. Standard spacing units in the Gavilan Mancos Pool consist of 640 acres, comprising an entire governmental section. Applicant further seeks approval of an unorthodox location for its proposed Regina Com. 25-2-14-13 Well No. 1H, a horizontal well to be drilled at a surface location 1421 feet from the South line and 2257 feet from the East line of Section 14-25N-2W, with a penetration point 2013 feet from the South line and 1807 feet from the East line of Section 14, and a bottom hole location 2013 feet from the South line and 430 feet from the East line of Section 13-25N-2W, which will be dedicated to a project area comprising all of Section 13 and the E/2 of Section 14. Applicant also seeks approval of an unorthodox location for its proposed Regina Com. 25-2-14-15 Well No. 1H, a horizontal well to be drilled at a surface location 1443 feet from the South line and 2262 feet from the East line of Section 14-25N-2W, with a penetration point 2023 feet from the South line and 2486 feet from the West line of Section 14, and a bottom hole location 2023 feet from the South line and 462 feet from the West line of Section 15-25N-2W, which will be dedicated to a project area comprising the E/2 of Section 14 and all of Section 15. This property is located approximately six miles North of Lindrith, New Mexico.