



8351

Sean Werner
Manager,
Permian Operations
(432) 758-6766 Wk
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Hess Corporation
100 N.W. 7th St.
PO Box 840
Seminole, TX 79360

December 4, 2013

Certified Mail
RETURN RECEIPT REQUESTED

Ed Martin
Oil Conservation Division
New Mexico Energy, Minerals and
Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

2013 DEC -6 P 2:36
RECEIVED - OGD

Re: West Bravo Dome Carbon Dioxide Gas Unit Agreement
Harding County, New Mexico,
2014 Plan of Development

Dear Mr. Martin:

Pursuant to Article 4.2 of the Unit Agreement for the Development and Operation of the West Bravo Dome Carbon Dioxide Gas Unit and Division Order No. R-7707, Hess Corporation, unit operator, hereby submits the 2014 Plan of Development..

If there are questions regarding this proposed Plan of Development for 2014, please contact me at (432) 758-6766.

Yours truly,
Hess Corporation

A handwritten signature in black ink, appearing to read "Sean Werner".

Sean Werner
Manager, Permian Operations



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Manager,
Permian Operations
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Hess Corporation
100 N.W. 7th St. PO Box 840
Seminole, TX 79360

November 22, 2013

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, New Mexico 87504-1148

Attention: Director of the Oil and Gas Division

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

RE: Plan of Development: January 1, 2014 through December 31, 2014
West Bravo Dome Carbon Dioxide Gas Unit (WBDGU)
Harding County, New Mexico

Gentlemen:

With respect to the West Bravo Dome Carbon Dioxide Gas Unit (the "Unit") and in accordance with New Mexico Oil Conservation Order Number 7707, Hess Corporation, as Unit operator, hereby submits five (5) copies of the Plan of Development (POD) for January 1, 2014 through December 31, 2014.

Presently, there are seventy-four (74) producing carbon dioxide (CO₂) gas wells in the Unit. First unitized production began in December, 2008.

In 1984, the Unit originally contained 50,020.78 acres consisting of Federal, State and fee tracts. At the time, 20 wells were drilled and shut in due to lack of a market for the CO₂ and related infrastructure to produce the wells. The unit was contracted effective on November 15, 1994 to 34,655.33 acres. By Certificate of Effectiveness dated March 23, 2009, Hess adjusted the total unit acreage to 34,619.11 acres to account for slight errors in the size of tracts 2005 and 2011 and title failure to 38 acres under tract 2045. Effective January 1, 2011, the Unit was enlarged from 34,619 acres to 76,950 acres which is

where it remains today. The unit presently contains 122 tracts consisting of 20 Federal tracts (10.28%), 40 State tracts (20.79%) and 62 fee tracts (68.93%).

In 2013 Hess began field production with an average daily rate of approximately 65 million cubic feet of CO₂ gas per day. No new wells were drilled in 2013. During July, 2013, Hess experienced a 6500 HP electric motor failure. This reduced production to approximately 42 million cubic feet per day during 3Q and the first half of 4Q. We project we will exit 2013 at a production rate of approximately 56 million cubic feet of CO₂ per day. Also this year, Hess converted one well to a salt water disposal well creating a second water disposal well for the field.

The plan of development for 2014 will include the following:

- There are no plans to drill additional wells in the field this year as we are presently meeting our existing CO₂ requirements.
- Make production payments.
- Plan for a possible 2015 drilling program of up to 16 additional wells depending on our company CO₂ needs.
- Monitor and maintain existing and infrastructure in accordance with State and Federal regulations.

Attached is a spreadsheet showing the existing wells in West Brave Dome.

If there are questions regarding this proposed Plan of Development for 2014, please contact me at (432) 758-6766

Yours truly,

HESS CORPORATION



Sean Werner
Manager, Permian Operations

Cc: Mr. Jim Lovato – Bureau of Land Management

Well Name	UWI (API Number)	Township	Range	Section	Quarter-Quarter Section	Producing Formation	BLM Interest	Status	
WBDGU-8	1929 091G	30021201310000	19N	29E	9	SWNE	TUBB	0.01285541	TA
WBDGU-10	1929 032F	30021201230000	19N	29E	3	SENW	TUBB	0.01285541	P
WBDGU-9	1929 031J	30021201220000	19N	29E	3	NWSE	TUBB	0.01285541	P&A
WBDGU-13	1830 071F	30021201190000	18N	30E	7	SENW	TUBB	0.01285541	P
WBDGU-6	1830 061G	30021201180000	18N	30E	6	SWNE	TUBB	0.01285541	P
WBDGU-21	1729 021F	30021202320000	17N	29E	2	SENW		0.01285541	DRY
WBDGU-19	1829 071F	30021202300000	18N	29E	7	SENW		0.01285541	DRY
Mitchell#20	1830 052K	30021200450000	18N	30E	5	NESW	TUBB	0.01285541	P
Mitchell#19	1830 041E	30021200440000	18N	30E	4	SWNW	TUBB	0.01285541	P
WBDCDGU	1830 081C	30021200430000	18N	30E	8	NENW	TUBB	0.01285541	P
Mitchell#16	1830 051J	30021200330000	18N	30E	5	NWSE	TUBB	0.01285541	P
Mitchell#6	1930 081M	30021050710000	19N	30E	8	SWSW	TUBB	0.01285541	P
Mitchell#7	1930 291M	30021050470000	19N	30E	29	SWSW	TUBB	0.01285541	P
Mitchell#12	1930 201F	30021050910000	19N	30E	20	SENW	TUBB	0.01285541	P&A
WBDGU-1	1929 111N	30021200320000	19N	29E	11	SESW	TUBB	0.01285541	P
WBDGU-2	1930 301F	30021200590000	19N	30E	30	SENW	TUBB	0.01285541	P
WBDGU-5	1930 311K	30021201270000	19N	30E	31	NESW	TUBB	0.01285541	P
WBDGU-3	1929 361F	30021201260000	19N	29E	36	SENW	TUBB	0.01285541	P
WBDGU-4	1929 251K	30021201250000	19N	29E	25	NESW	TUBB	0.01285541	P
WBDGU-7	1929 161H	30021201240000	19N	29E	16	SENE	TUBB	0.01285541	P
WBDCDGU	1830 201F	30021201210000	18N	30E	20	SENW	TUBB	0.01285541	P
WBDCDGU	1830 161K	30021201200000	18N	30E	16	NESW	TUBB	0.01285541	P&A
WBDGU-15	1929 291F	30021201430000	19N	29E	29	SENW	TUBB	0.01285541	P
WBDGU-16	1829 211F	30021201420000	18N	29E	21	SENW	TUBB	0.01285541	P
WBDGU-17	1929 331G	30021201910000	19N	29E	33	SWNE	TUBB	0.01285541	P
WBDCDGU	1829 131A	30021202330000	18N	29E	13	NENE	TUBB	0.01285541	P
WBDGU-20	1930 321F	30021202310000	19N	30E	32	SENW	TUBB	0.01285541	P
WBDGU-18	1929 181F	30021202290000	19N	29E	18	SENW	TUBB	0.01285541	P
WBDCDGU	1830 291G	30021201400000	18N	30E	29	SWNE	TUBB	0.01285541	P
WBDGU-11	2029 331G	30021201290000	20N	29E	33	SWNE	TUBB	0.01285541	P
WBDGU-12	2029 321K	30021201280000	20N	29E	32	NESW	TUBB	0.01285541	P
WBDCDGU	1830 171G	30021204270000	18N	30E	17	SWNE	TUBB	0.01285541	P
WBDCDGU	1830 211G	30021204380000	18N	30E	21	SWNE	TUBB	0.01285541	P
WBDCDGU	1830 082J	30021204410000	18N	30E	8	NWSE	TUBB	0.01285541	P
WBDCDGU	1830 091F	30021204430000	18N	30E	9	SENW	TUBB	0.01285541	P
WBDGU	1829 111F	30021204130000	18N	29E	11	SENW	TUBB	0.01285541	P
WBDCDGU	1830 181B	30021205080000	18N	30E	18	NWNE	TUBB	0.01285541	P
WBDCDGU	1830 031K	30021204460000	18N	30E	3	NESW	TUBB	0.01285541	P
Mitchell	1829 141F	30021205140000	18N	29E	14	SENW	TUBB	0.01285541	P
Mitchell	1829 231G	30021205100000	18N	29E	23	SWNE	TUBB	0.01285541	P
WBDCDGU	1830 101K	30021204450000	18N	30E	10	NESW	TUBB	0.01285541	P
WBDGU	1829 031O	30021204120000	18N	29E	3	SWSE	TUBB	0.01285541	P
Mitchell	1829 121F	30021204290000	18N	29E	12	SENW	TUBB	0.01285541	P
WBDCDGU	1830 151F	30021204340000	18N	30E	15	SENW	TUBB	0.01285541	P

Mitchell	1829 101J	30021204390000	18N	29E	10	NWSE	TUBB	0.01285541	P
WBDGU	1829 041X	30021204480000	18N	29E	4	SWNE	TUBB	0.01285541	P
WBDGU	1829 041G	30021204320000	18N	29E	4	SWNE	TUBB	0.01285541	P&A
WBDCDGU	1830 221G	30021204300000	18N	30E	22	SWNE	TUBB	0.01285541	P
WBDCDGU	1830 271F	30021205400000	18N	30E	27	SENW		0.01285541	SWD
WBDCDGU	1830 111L	30021205110000	18N	30E	11	NWSW	TUBB	0.01285541	P
WBDGU	1929 321G	30021204360000	19N	29E	32	SWNE	TUBB	0.01285541	P
Mitchell	1930 181F	30021205050000	19N	30E	18	SENW	TUBB	0.01285541	P
WBDGU	1829 091G	30021204440000	18N	29E	9	SWNE	TUBB	0.01285541	P
WBDGU	1829 011G	30021204280000	18N	29E	1	SWNE	TUBB	0.01285541	P
WBDGU	1829 021H	30021204310000	18N	29E	2	SENE	TUBB	0.01285541	P&A
WBDCDGU	1830 191G	30021205130000	18N	30E	19	SWNE	TUBB	0.01285541	P
Mitchell	1929 281F	30021205150000	19N	29E	28	SENW	TUBB	0.01285541	P
WBDGU	1829 051G	30021204350000	18N	29E	5	SWNE	TUBB	0.01285541	P
Mitchell	1929 261F	30021205450000	19N	29E	26	SENW		0.01285541	DRY
Mitchell	1929 141J	30021205340000	19N	29E	14	NWSE	TUBB	0.01285541	SI P
WBDGU	1929 201J	30021205120000	19N	29E	20	NWSE	TUBB	0.01285541	P
WBDGU	1929 191J	30021205490000	19N	29E	19	NWSE	TUBB	0.01285541	P
Mitchell	1929 211D	30021205540000	19N	29E	21	NWNW	TUBB	0.01285541	P
WBDGU	1829 221F	30021205390000	18N	29E	22	SENW	TUBB	0.01285541	P
Mitchell	1929 231J	30021205460000	19N	29E	23	NWSE	TUBB	0.01285541	SI P
WBDGU	1829 161G	30021204370000	18N	29E	16	SWNE	TUBB	0.01285541	P
Mitchell	1929 351G	30021204470000	19N	29E	35	SWNE	TUBB	0.01285541	P
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Mitchell	1929 171K	30021205070000	19N	29E	17	NESW	TUBB	0.01285541	P
WBDGU	1829 081J	30021205360000	18N	29E	8	NWSE		0.01285541	DRY
Mitchell	1829 261B	30021205500000	18N	29E	26	NWNE	TUBB	0.01285541	P
Mitchell	1929 081K	30021205350000	19N	29E	8	NESW	TUBB	0.01285541	P
Mitchell	1930 191J	30021205040000	19N	30E	19	NWSE	TUBB	0.01285541	P
Mitchell	1830 092F	30021204940000	18N	30E	9	SENW		0.01285541	SWD
WBDCDGU	1830 162G	30021205090000	18N	30E	16	SWNE	TUBB	0.01285541	P
WBDGU	1829 022J	30021205550000	18N	29E	2	NWSE	TUBB	0.01285541	P
WBDGU	1829 042O	30021205380000	18N	29E	4	SWSE	TUBB	0.01285541	P
WBDGU	1829 142N	30021205530000	18N	29E	14	SESW	TUBB	0.01285541	P
WBDGU	1929 322K	30021205470000	19N	29E	32	NESW	TUBB	0.01285541	P
WBDGU	1929 332N	30021205510000	19N	29E	33	SESW	TUBB	0.01285541	P
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WBDGU	1930 312G	30021205430000	19N	30E	31	SWNE	TUBB	0.01285541	P
WBDGU	1930 322J	30021205420000	19N	30E	32	NWSE	TUBB	0.01285541	P
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WBDGU	1829 152K	30021205480000	18N	29E	15	NESW	TUBB	0.01285541	P
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