District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(3/5) /48-1283 Fax:(5/5) /48-9/20 <u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
<u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 173023

Operator Name and Address COG OPERATING LLC One Concho Center Midland, TX 79701									RID Number 229137 Number				
								30-025-41401					
4. Property Code 5. Property Name [40123] GUI				GUNNE	R 5 FEE					6. Well	1 No. 001H		
			•										
UL - Let	Section	Township	Range		Lot idn	Ce Location Feet From		N/S Line	Feet Fr	nm	E/W Line	County	
A	5	268		4E	A	660	1	N		190	E		Lea
					8. Proposed Bo	ttom Hole Loc	cation						
UL - Lot	Section	Township	Range		Lot Idn	Feet From		N/S Line	Feet Fr		E/W Line	County	
0	5	268	3	4E	D	660)	N		330	W		Lea
					9. Pool i	nformation							
WILDCAT;BON	E SPRING									9	7892		
					Additional W	Veli Informatio	on						
11. Work Type		12. Well Type		13. Cal	ole/Rotary		14. Le	ease Type			Level Elevation		
New \	Well	OIL 17. Proposed Dep		18. Fcr			Private 19. Contractor			3335			
N N		14938		10. FC	Bone Spring		15. 0	Cinsactor	20		20. Spud Date 9/16/2013		
Depth to Ground	water	1	-	Distanc	e from nearest fresh	water well				Distance to nearest surface water			
I sale will be we	:						····						
s we win de us	ing a ciosed-ioo	p system in lieu o	unea pas										
Туре	Hole Size	Casing Siz			Proposed Casin					of Cement		E-tiatd	TOC
Surf	17.5	13.375	-		g Weight/ft 54.5		ng Dept 675	in	5800	500		Estimated	100
Int1	12.25	9.625			40		5250			1000			
Prod	7.875	5.5			17	1	4938			2000		4700	
				Casi	ig/Cement Progra	am: Additiona	i Comr	ments					
	7-1/2" hala ta 676	5' with Frech Wate			I-55 csg and cmt i		11 12-1						
to surface. Drift	vertical to approx	x 9400' then kick of ith Rule 19.15.17					pprox 1	14,938' MD. N					
to surface. Drift	vertical to approx	x 9400' then kick o		g a Cios	ed Loop System.*								
to surface. Drift	vertical to approx	x 9400' then kick o		g a Clos 22							100	Macturer	
to surface. Drift	vertical to approa at I will comply w	x 9400' then kick o		g a Clos 22. Working	ed Loop System.* Proposed Blowo			ram	sure		Man	ofacturer The for	
to surface. Drill further certify th 23. I hereby cer knowledge and	vertical to approx at I will comply w Type Double Ram tity that the inform of belief.	x 9400' then kick o	NMAC by usin	g a Clos 22 Working 31	ed Loop System.* Proposed Blowo Pressure 000 o the best of my	out Prevention		Test Pres	sure	RVATION	Mans Car		
to surface. Drill further certify th 23. I hereby cer knowledge and I further certify X, if applicable	retrical to approvat I will comply w Type Double Ram tify that the inform to belief. I have complied to the complied to th	x 9400' then kick of ith Rule 19.15.17	NMAC by usin	g a Clos 22 Working 31	ed Loop System.* Proposed Blowo Pressure 000 o the best of my	out Prevention	ı Progr	Test Pres	OIL CONSE	RVATION	Mans Car		
to surface. Drill further certify the 23. I hereby cerknowledge and I further certify X, if applicable Signature:	Type Double Ram tify that the inform the belief. I have complied.	x 9400' then kick of ith Rule 19.15.17	NMAC by usin	g a Clos 22 Working 31	ed Loop System.* Proposed Blowo Pressure 000 o the best of my	out Prevention	ı Progr	Test Pres 3000	OIL CONSE	RVATION	Mans Car		
to surface. Drill further certify the 23. I hereby cerknowledge and I further certify X, if applicable Signature: Printed Name:	Type Double Ram tify that the inform the belief. I have complied. Electronical Production is	x 9400' then kick of ith Rule 19.15.17 nation given above with 19.15.14.9 (is true and co	g a Clos 22 Working 30 mplete t	ed Loop System.* Proposed Blowo Pressure 1000 o the best of my .15.14.9 (B) NMAC	Approved By Title: Approved Do	n Progr	Test Pres 3000	SUITE		Mans Car	meron	

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (675) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rto Brazos Rd., Azteo, NM 97410 Phone: (505) 334-6178 Fax: (505) 334-6170 District N/ 1226 S. St. Francis Dr., Santa Fe, NM 87805 Phone: (305) 476-3470 Fax: (505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Fgrm C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41401	97892	WILDCAT;BONE SPRING
4. Property Code	5. Properly Name	6. Well No.
40123	[40123] GUNNER 5 FEE	001H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC	9. Elevation 3335

UL . Lot : N/S Line Light ligh 265 34E

11. Bottom Hole Location If Different From Surface Feet From 330 EW Line UL - Lot Lot Idn Section 265 D 5 34E N W Lea 12. Dedicated Acres 160.00 13. Joint or Infill 14. Consolidation Code 15. Order No.

organiza a right to	OPERATOR CERTIFICATION or certify that the information contained herein is true and complete to the best of my knowledge and betief, and that this also either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location(s) or has to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling ent or a computary pooling order heretofore entered by the division.
E-Signe	ad By: Diane Kuykendali
Title:	Production Reporting Mgr
Dustie:	9/10/2013
	SURVEYOR CERTIFICATION oparity that the welf location shown on this plat was plotted from field solve of solucil surveys saule by me or under my supervision, the ease is true, and correct to the best of my belief.
Surveye	ed By: Chad Harcrow
Date of:	Survey: 8/29/2013
Certifica	ste Number: 17777

Form APD Comments

Permit 173023

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-41401
One Concho Center	Well:
Midland, TX 79701	[40123] GUNNER 5 FEE #001H

Created By	Comment	Comment Date
	Oil.: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	9/9/2013
pkautz	Land p/P	9/10/2013
pkautz		9/10/2013

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 173023

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	AP! Number:
COG OPERATING LLC [229137]	30-025-41401
One Concho Center	Well:
Midland, TX 79701	[40123] GUNNER 5 FEE #001H

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable waters.