Form 3160-3 (A±gust 2007)

## OCD-HOBBS

FORM APPROVED OMB No 1004-013 Expires July 31, 2010

**UNITED STATES** 

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMNM124664

6. If Indian, Allotee or Tribe Name

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT	<b>X</b> .	
APPLICATION FOR PERMIT TO DRILL OR REENTER		RECEIVED

1a.	Type of Work:	REENTER		/. II OIIII (	n CV VRIEGING	ent, marrie and mo.		
						60066		
				8. Lease i	Name and We	II No. STODES		
1b.	Type of Well: 🗾 Oil Well 🔲 Gas Well	Other	Single Zone Multiple	Zone	Gunner 8 F	ederal #8H		
2.	Name of Operator		/ . 5	9. API We	9. API Well No.			
	COG Op	erating LLC.	<22913D	20	~025	-40304		
3a.	Address	10. Field a	10. Field and Pool, or Exploratory 96403					
	2208 West Main Street		-		Wildcat; Bone Spring			
	Artesia, NM \$8210		575-748-6940		TVINGER, FORCE SPILING			
4.	Location of Well (Report location clearly and in accordance with	ocation of Well (Report location clearly and in accordance with any State requirements.*)				11. Sec., T.R.M. or Bik and Survey or Area		
	At surface 990' FSL & 330' FWL	į	į					
	At proposed prod. Zone 1980' FNL & 375' FW	/L Unit Letter E (SWNW)	Unit Letter E (SWNW) Sec. 5-T26S-R34E BHL			Sec. 8 - T26S - R34E		
14.	Distance in miles and direction from nearest town or po	12. County	or Parish	13. State				
	About 17 i	Lei	Lea County NM					
15.	Distance from proposed*	1	16. No. of acres in lease	17. Spacing Unit dec	acing Unit dedicated to this well			
	location to nearest		Ī					
	property or lease line, ft.	1120			320			
	(Also to nearest drig. Unit line, if any)	330'		<u></u>	280-			
18.	Distance from location*		19. Proposed Depth	20. BLM/BIA Bond No. on file				
	to nearest well, drilling, completed,				INMBADD 215			
	applied for, on this lease, ft.	600'	PHTD.12250 TVD. 9724 MD. 17112	<b>∜</b> NMB000740				
21.	Elevations (Show whether DF, KDB, RT, GL, etc.)		22. Approximate date work will st	tart*	23. Estimated duration			
	3361	9/1/2011		30 days				
	`	24. /	Attachments					
The	following, completed in accordance with the requirement	ts of Onshore Oil and G	as Order No. 1, shall be attached to	o this form:		<del></del>		
	Mall what contified by a continued arrange		la 0			ad an fila (san		
1.	Well plat certified by a registered surveyor		4. Bond to cover the operations unless covered by an existing bond on file (see					
2.	A Drilling Plan	Item 20 above).						
3.	Surface Use Plan (if the location is on National Forest System Lands, the					- 1111		
	SUPO shall be filed with the appropriate Forest Service (	6. Such other site specific information and/or plans as may be required by the			quirea by the			
			authorized officer.		Date			
25.	Signature A	Name (Printed/Typed)						
MY later Keigh			Mayte Reyes		4/13/2011			
Title	3							

CARLSBAD FIELD OFFICE Application approval does not warrant or certify that the applicant holds legan or equitable title to those rights in the subject lease which would entitle the applicant to

Name (Printed/Typed)

Conditions of approval, if any, are attached.

Regulatory Analyst

Approved by (Signature)

conduct operations theron.

Title

APPROVAL FOR TWO YEARS

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K210/06/11

(Continued on page 2)

CARLSEAD CONTROLLED WATER BASIN

/s/ Don Peterson

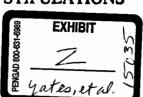
SEE ATTACHED FUR CONDITIONS OF APPROVAL

> Oil Conservation Division Case No. 15035, 15044 Exhibit No.

APPROVAL SUBJECT TO . GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

ATTACHED

/s/ Don Peterson



\*(Instructions on page 2)

OCT 0 5 2011

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•	DISTRICT II	E, AKTESIA, MS	<b>500110</b> C		TAAN DI	JUIN SI. F.		STON	H to Appropriate I Mate Loss Fee Loss	Patriot Office or = 4 Lopius or = 3 Copies	
	DISTRICT III	id., autre, p	M 87410	\$	Santa F	e, New Me	xico 87505				
	DISTRICT IV		NU 87505				GE DEDICATI	ON PLAT	O AMEND	ED REPORT	
	30-1	25-	4030	9 94	Ho:	3	Wildo	at;Bone Spr	ing		
	30 G	to take			GU	Property Name NNER 8 FE			Well Mus 8H		
	329/	Na.			COC	Operator Name OG OPERATING, LLC			Elevation 3361'		
						Surface Lo			1 000		
	UL or let No.	Section 8	Township 26-S	lange .	Let Ida	Feet from the 990	North/South line SOUTH	Peet from the	Bast/Vest line WEST	County	
	M	0	20-3	34-E	Hole Io		erent From Su	330	WE31	LEA	
	UL er let Ne.	Section	Township	Renge	Lot lée	Post from the	North/South line	Fort from the	East/West line	County	
		5	26-S	34-E		1980	NORTH	375'	WEST	LEA	
	320	Joint or	IMANII CON	solidation C	July Ura	lar No.					
	NO ALLO	WABLE W					INTIL ALL INTER		EN CONSOLIDA	ATED	
		1/10	N:39369						R CERTIFICAT	MON	
	8:39:1047.0 E736(33:1		E:75942 393681.3 758106.3			NAD SURFACE Y=384 X=758 LAT.=32. LONG.=10	COORDINATES 27 MME E LOCATION 112.9 N 1519.1 E 053295' N 3.498916' W	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a valuntary pooling agreement or a compulsary pooling area heretalors entered by the division.			
	E.756175.8 CRD A2 13975121 P		H:38841 E:75947	53   5	ECTION 5	Y=391 X=758	705.0 N 1500.3 E 3366.7'	i herei iocation sho ploited from surreys mad supervision, true and coi belief.	R CERTIFICAT  OF CORTIFICATION  OF CORTIFICATION	ha well was actual ler my me is	
	330-		E:75819	7.2				Cord Cor. N	CART C SHOW	18941	