

**DOCKET: EXAMINER HEARING - THURSDAY - OCTOBER 15, 2015**

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 32-15 and 33-15 are tentatively set for October 29, 2015 and November 12, 2015. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

***Locator Key for Cases***

***Case 15186 - No. 1***  
***Case 15325 - No. 15***  
***Case 15326 - No. 16***  
***Case 15340 - No. 12***  
***Case 15341 - No. 5***  
***Case 15359 - No. 13***  
***Case 15372 - No. 8***  
***Case 15375 - No. 19***  
***Case 15378 - No. 14***  
***Case 15384 - No. 10***  
***Case 15385 - No. 17***  
***Case 15386 - No. 18***  
***Case 15390 - No. 2***  
***Case 15391 - No. 3***  
***Case 15392 - No. 4***  
***Case 15393 - No. 6***  
***Case 15394 - No. 7***  
***Case 15395 - No. 9***  
***Case 15396 - No. 11***

1. ***Case No. 15186 (re-opened): Application of OCD Compliance and Enforcement Bureau to Show Corrected Service and Allow OCD to Collect Financial Assurance.*** Applicant in above referenced case discovered an error in notice in OCD Case No. 15186. Pursuant to Order R-13894-A, the case has been reopened to allow applicant to present proof of corrected service.
2. ***Case No. 15390: Application of Devon Energy Production Company, L.P. for approval of an unorthodox location, Eddy County, New Mexico.*** Applicant seeks an order authorizing an unorthodox well location for its proposed **Emerald PWU 20 62H Well**, a horizontal well to be drilled within the S/2 S/2 of Section 20, Township 19 South, Range 29 East, NMPM. This location is within the Parkway West Unit, an exploratory unit approved by the State of New Mexico. Applicant proposes to drill this well to a depth sufficient to test the Scanlon Draw, Bone Spring formation (3<sup>rd</sup>) (Pool No. 55510) with footages as follows: Surface location 1238' FSL/248' FWL; Landing Point: 1239' FSL/330' FWL; Initial Penetration Point: 1239 FSL/330' FWL; Final Perforation: 1279' FSL/330' FEL; Terminus: 1280' FSL/270' FEL. The subject acreage is located approximately 15 miles northeast of Carlsbad, New Mexico.
3. ***Case No. 15391: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order (i) creating a 160-acre non-standard oil spacing and proration unit (project area) comprised of the E/2 W/2 of Section 15, Township 17 South, Range 32E, N.M.P.M., in Lea County, and (ii) pooling all uncommitted mineral interests in the Yeso formation underlying this acreage. The project area is to be dedicated to applicant's **Ivar the Boneless Fed #14H well**, which will be horizontally drilled from a surface location in Unit C of Section 22, Township 17 South, Range 32 East to a bottom hole location in Unit C of Section 15, Township 17 South, Range 32 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 1.25 miles south of Maljamar, New Mexico.