

4. **Case No. 15392: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (i) creating a 160-acre non-standard oil spacing and proration unit (project area) comprised of the W/2 E/2 of Section 15, Township 17 South, Range 32E, N.M.P.M., in Lea County, and (ii) pooling all uncommitted mineral interests in the Yeso formation underlying this acreage. The project area is to be dedicated to applicant's **Ragnar Fed Com #25H well**, which will be horizontally drilled from a surface location in Unit B of Section 22, Township 17 South, Range 32 East to a bottom hole location in Unit B of Section 15, Township 17 South, Range 32 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 1.25 miles south of Maljamar, New Mexico.
5. **Case No. 15341 (re-opened): Application of RKI Exploration And Production To Re-Open Case No. 15341 To Amend The Spacing Unit Under The Terms Of Compulsory Pooling Order R-14016, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to amend Order R-14016 to contract the spacing unit to conform with the spacing designated by the Division. The proposed **RDX Federal Com 17 26H Well** will be dedicated to a 160-acre non-standard oil spacing and proration unit comprised of the E/2 W/2 of Section 17, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Said area is located approximately 9.5 miles Southwest of Ross Place, New Mexico.
6. **Case No. 15393: Application Of Chevron U.S.A. Inc. For Approval Of A 474.71 Acre Non-Standard Project Area And To Amend Administrative Orders CTB-760 And OLM-97 To Add Production From This Project Area To The Authorized Surface Commingling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 474.71 acre non-standard project area comprised of acreage subject to a proposed federal and state communitization agreement covering the W/2 of Section 29 and the W/2 of Irregular Section 32 in Township 26 South, Range 33 East, and (b) amending Administrative Orders CTB-760 and OLM-97 to add to the approved surface commingling oil and gas production from existing and future wells completed in the Bone Spring formation, WC-025 G-06 S263319P; BS Upper Shale Pool (Pool Code 97955), underlying this proposed project area. The subject acreage is located approximately 50 miles South of Jal, New Mexico.
7. **Case No. 15394: Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 22, Township 24 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for all pools developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Romeo Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NW/NW/4, and a terminus in the SW/4 SW/4, of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles west-northwest of Jal, New Mexico.
8. **Case No. 15372: (Continued from the September 17, 2015 Examiner Hearing.)**
Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the N/2 N/2 of Section 25, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Paul 25-24S-28E RB Well No. 221H**, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles south-southeast of Malaga, New Mexico.
9. **Case No. 15395: Application of Matador Production Company for approval of a non-standard oil spacing and proration unit, compulsory pooling, and an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 SE/4 of Section 22 and E/2 E/2 of Section 27, Township 19 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools developed on 40 or 80 acre spacing within that vertical extent. The unit is to be dedicated to the **Mallon 27 Fed. Com. Well No. 1H**, a horizontal well with a surface location 330 feet from the south line and 660 feet from the east line of Section 27, and a terminus 2310 feet from the south line and 660 feet from the east line of Section 22. The location is unorthodox under regulations for the Lea-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the