

4. **Case No. 15392: Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (i) creating a 160-acre non-standard oil spacing and proration unit (project area) comprised of the W/2 E/2 of Section 15, Township 17 South, Range 32E, N.M.P.M., in Lea County, and (ii) pooling all uncommitted mineral interests in the Yeso formation underlying this acreage. The project area is to be dedicated to applicant's **Ragnar Fed Com #25H well**, which will be horizontally drilled from a surface location in Unit B of Section 22, Township 17 South, Range 32 East to a bottom hole location in Unit B of Section 15, Township 17 South, Range 32 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 1.25 miles south of Maljamar, New Mexico.
5. **Case No. 15341 (re-opened): Application of RKI Exploration And Production To Re-Open Case No. 15341 To Amend The Spacing Unit Under The Terms Of Compulsory Pooling Order R-14016, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to amend Order R-14016 to contract the spacing unit to conform with the spacing designated by the Division. The proposed **RDX Federal Com 17 26H Well** will be dedicated to a 160-acre non-standard oil spacing and proration unit comprised of the E/2 W/2 of Section 17, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Said area is located approximately 9.5 miles Southwest of Ross Place, New Mexico.
6. **Case No. 15393: Application Of Chevron U.S.A. Inc. For Approval Of A 474.71 Acre Non-Standard Project Area And To Amend Administrative Orders CTB-760 And OLM-97 To Add Production From This Project Area To The Authorized Surface Commingling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 474.71 acre non-standard project area comprised of acreage subject to a proposed federal and state communitization agreement covering the W/2 of Section 29 and the W/2 of Irregular Section 32 in Township 26 South, Range 33 East, and (b) amending Administrative Orders CTB-760 and OLM-97 to add to the approved surface commingling oil and gas production from existing and future wells completed in the Bone Spring formation, WC-025 G-06 S263319P; BS Upper Shale Pool (Pool Code 97955), underlying this proposed project area. The subject acreage is located approximately 50 miles South of Jal, New Mexico.
7. **Case No. 15394: Application of GMT Exploration Company LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** GMT Exploration Company LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 22, Township 24 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for all pools developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Romeo Fed. Com. Well No. 1H**, a horizontal well with a surface location in the NW/NW/4, and a terminus in the SW/4 SW/4, of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles west-northwest of Jal, New Mexico.
8. **Case No. 15372: (Continued from the September 17, 2015 Examiner Hearing.)**
Application of Matador Production Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the N/2 N/2 of Section 25, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Paul 25-24S-28E RB Well No. 221H**, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles south-southeast of Malaga, New Mexico.
9. **Case No. 15395: Application of Matador Production Company for approval of a non-standard oil spacing and proration unit, compulsory pooling, and an unorthodox oil well location, Lea County, New Mexico.** Applicant seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 SE/4 of Section 22 and E/2 E/2 of Section 27, Township 19 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools developed on 40 or 80 acre spacing within that vertical extent. The unit is to be dedicated to the **Mallon 27 Fed. Com. Well No. 1H**, a horizontal well with a surface location 330 feet from the south line and 660 feet from the east line of Section 27, and a terminus 2310 feet from the south line and 660 feet from the east line of Section 22. The location is unorthodox under regulations for the Lea-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the

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risk involved in drilling and completing the well. The unit is located approximately 11-1/2 miles west-southwest of Oil Center, New Mexico.

10. Case No. 15384: (Continued from the October 1, 2015 Examiner Hearing.)

Application of Mewbourne Oil Company for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 27, Township 23 South, Range 28 East, NMPM, for all pools developed on 320 acre spacing within that vertical extent. The unit is to be dedicated to the **Speedwagon 27 W2DM Fee Well No. 1H**, a horizontal well with a surface location 190 feet from the north line and 660 feet from the west line, and a terminus 330 feet from the south line and 660 feet from the west line, of Section 27. The terminus is unorthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile southeast of Loving, New Mexico.

11. Case No. 15396: Application of Mewbourne Oil Company for a non-standard project area and two unorthodox oil well locations, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a non-standard 560-acre horizontal well project area in the Bone Spring formation comprised of the N/2, E/2 SW/4, and SE/4 of Section 15, Township 18 South, Range 30 East, NMPM. Applicant further seeks approval of unorthodox oil well locations for the following wells: (a) the **Leo 15 B2DH Fed. Com. Well No. 1H**, with a surface location 430 feet from the north line and 370 feet from the west line, and a bottomhole location 2600 feet from the north line and 330 feet from the east line, of Section 15; and (b) the **Leo 15 B2DN Fed. Com. Well No. 1H**, with a surface location 630 feet from the north line and 370 feet from the west line, and a bottomhole location 330 feet from the south line and 2600 feet from the west line, of Section 15. The project area is located approximately 5 miles south-southeast of Loco Hills, New Mexico.

12. Case No. 15340 (re-opened): (Continued from the October 1, 2015 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Lower Bone Spring formation (Querecho Plains-Lower Bone Spring Pool) comprised of the W/2 E/2 of Section 28, Township 18 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Lower Bone Spring formation underlying the W/2 E/2 of Section 28 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the **Querecho 28 OB Fed. Com. Well No. 1H**, a horizontal well with a surface location 170 feet from the south line and 1420 feet from the east line, and a terminus 333 feet from the north line and 2226 feet from the east line, of Section 28. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 9-1/2 miles south of Maljamar, New Mexico.

13. Case No. 15359 (re-opened): (Continued from the October 1, 2015 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 9, Township 23 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 9 for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the **Antelope 9 B3PA State Well No. 1H**, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17 miles southwest of Oil Center, New Mexico.

14. Case No. 15378: (Continued from the September 17, 2015 Examiner Hearing.)

Application of Judah Oil, L.L.C. for Approval of a Salt Water Disposal Well, Eddy County, New Mexico. Applicant seeks authority from the Division to drill the **Sand Point State Well No. 2** well at a location 3980 feet from the south line and 1,300 feet from the west line (Unit L) in irregular Section 2, Township 21 South, Range 28 East, N.M.P.M. to a depth of 1,450 feet for the purpose of operating a commercial salt water disposal well. Applicant seeks authority to inject produced water into the Yates Formation at a depth of 1,300 feet to 1,450 feet by an open hole system. This area is located 11 miles east of Carlsbad, New Mexico.

15. Case No. 15325: (Continued from the August 20, 2015 Examiner Hearing.)

Application of COG Operating LLC for the creation of special pool rules, Lea County, New Mexico. Applicant seeks an order establishing special rules and regulations to include a depth bracket allowable of 990 barrels of oil per day for a 40-acre oil spacing and proration unit and a limiting gas: oil ratio of 4000 to 1. The Triste Draw-Bone Spring Pool includes Sections 25, 26 34-36, Township 23 South, Range 32 East, NMPM; and Sections 2 and 11, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The pool is located approximately 30 miles northwest of Jal, New Mexico.