

DOCKET: SPECIAL EXAMINER HEARING - TUESDAY - AUGUST 30, 2016

9:00 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

OCD Rule Subsection B of 19.15.4.13 NMAC requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement at least four business days before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of four business days before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

1. Case No. 15503: *(Continued from the July 7, 2016 Examiner Hearing.)*

Application of COG Operating LLC for a non-standard spacing and proration unit, a non-standard location and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the N/2 NE/4 of Section 7 and N/2 N/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; (2) authorizing a non-standard location; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 12H**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 7. The toe of the well will be located 680 feet from the North line and 168 feet from the East line of Section 8 and the bottomhole location will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile west of Maljamar, New Mexico.

2. Case No. 15504: *(Continued from the July 7, 2016 Examiner Hearing.)*

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the S/2 NE/4 of Section 7 and S/2 N/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 14H**, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 9 to a bottomhole location in the SW/4 NE/4 (Unit G) of Section 7. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile west of Maljamar, New Mexico.

3. Case No. 15505: *(Continued from the July 7, 2016 Examiner Hearing.)*

Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the N/2 SE/4 of Section 7 and N/2 S/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 16H**, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 7. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile southwest of Maljamar, New Mexico.

4. Case No. 15506: *(Continued from the July 7, 2016 Examiner Hearing.)*

Application of COG Operating LLC for a non-standard spacing and proration unit, non-standard location and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 240-acre, more or less, oil spacing and proration unit in the Yeso formation, comprised of the S/2 SE/4 of Section 7 and S/2 S/2 of Section 8, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico; (2) authorizing a non-standard location; and (3) pooling all mineral interests in the Yeso formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the Project Area for the **Harpo 8 Federal Com Well No. 18H**, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 9 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 7. The toe of the well will be located 150 feet from the South line and 330 feet from the West line of Section 9 and the bottomhole location will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Maljamar, New Mexico.