

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING AUGUST 4, 2016**

**CASE No. 15527**

**APPLICATION OF BC OPERATING, INC. AND  
CROWN OIL PARTNERS V, LP TO REMOVE  
KEY ENERGY SERVICES, INC. AS OPERATOR OF  
RECORD FOR THE GRACE CARLSBAD WELL  
NO. 1 LOCATED ON STATE LANDS, EDDY  
COUNTY, NEW MEXICO.**

**BC  OPERATING, INC.**  
*Crown Oil Partners V, LP*  
*Crump Energy Partners II, LLC*



1 Record found.

Company Name	Ogrid Number	Lease Number	Status
BOLD ENERGY, L.P.	233545	K0 -6290-0005	Terminated 11/30/2007

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-145  
Permit 77339

Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Change of Operator

Previous Operator Information

OGRID: 233545  
Name: BOLD ENERGY, L.P.  
Address: PO Box 4294  
Address:  
City, State, Zip: Houston, TX 77210

New Operator Information

Effective Date: 6/1/2008  
OGRID: 16696  
Name: OXY USA INC  
Address: PO Box 4294  
Address:  
City, State, Zip: Houston, TX 77210

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: Elizabeth S. Bush-Ivie  
Printed Name: Elizabeth S. Bush-Ivie  
Title: Regulatory Lead  
Date: 9/11/08 Phone: 713-366-5303

New Operator

Signature: Elizabeth S. Bush-Ivie  
Printed Name: Elizabeth S. Bush-Ivie  
Title: Regulatory Team Leader  
Date: 9/11/08 Phone: 713-366-5303

**NMOCD Approval**  
Electronic Signature: Paul Kautz, District 1  
Electronic Signature: Tim Gum, District 2  
Date: January 06, 2009

### ChangeOp Comments

OGRID: [233545] BOLD ENERGY, L.P.  
 Permit Number: 77339  
 Permit Type: ChangeOp

Created By	Comment	Comment Date
ESBUSHIVIE	Letter sent to D. Brooks regarding acquisition of BOLD, name change and change of operator 8/20/08	8/20/2008
ESBUSHIVIE	Bond on Antelope Ridge submitted 9/8/08. Will submit an ACO for consideration for OXY regarding the inactive well list next week.	9/11/2008
DPHILLIPS	I show OXY USA under Rule 40 Violation. Please contact Sonny Swazo at 505-478-3463 and I also show one well requiring bonding on your FINANCIAL ASSURANCE REPORT - 30-025-22931. Questions? Call me 505-478-3461.	9/12/2008
DPHILLIPS	I show one well requiring bonding on your financial assurance report - 30-025-22931 in the amount of \$15,315. I also show that you are in violation of Rule 40. Please contact Sonny Swazo at 505-478-3463. Thank you.	11/3/2008
DPHILLIPS	Bonding required on one well for OXY on Financial Assurance report - 30-025-22931. Call me 505-478-3461	11/20/2008
ESBUSHIVIE	ACOI executed 11/19/08. Aztec well is not inactive production information is being resubmitted. Please approve COO.	11/24/2008
DPHILLIPS	A well is out of compliance on your financial assurance report. I cannot approve any change of operator until I receiving bonding for 30-025-22931. Questions? Call me at 505-478-3461	12/1/2008
ESBUSHIVIE	30-025-22931 is on the agreed compliance order. It is not out of compliance per the TA rules because it has continued to operate. However, PXP incorrectly filed the information and we are waiting for them to correct the issue so we can correct the data to date. Please process this COO as we have previously explained.	12/18/2008
DPHILLIPS	I cannot approve any change of operator until OXY is in good financial status. I show one well requiring bonding 30-025-22931 in the amount of \$15,315.	12/18/2008
DPHILLIPS	Cannot approve change of operator until no wells appear requiring bonding on Financial Assurance. One well requires bonding 30-025-22931.	12/18/2008

District II  
1301 W. Grand Ave., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico  
Energy, Minerals and Natural  
Resources

Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-145  
Permit 121711

### Change of Operator

**Previous Operator Information**

**New Operator Information**

OGRID:	<u>16696</u>	OGRID:	<u>19797</u>
Name:	<u>OXY USA INC</u>	Name:	<u>KEY ENERGY SERVICES, LLC</u>
Address:	<u>PO Box 4294</u>	Address:	<u>6 DESTA DRIVE</u> <u>SUITE 4400</u>
City, State, Zip:	<u>Houston, TX 77210</u>	City, State, Zip:	<u>MIDLAND, TX 79703</u>

Effective Date: Effective on the date of approval by the OCD

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, KEY ENERGY SERVICES, LLC certifies that it has read and understands the following synopsis of applicable rules.

**Previous Operator**

**New Operator**

Signature:	<u>Brent Gannier</u>	Signature:	<u>Dennis Douglas</u>
Printed Name:	<u>Brent G. Sannier</u>	Printed Name:	<u>Dennis Douglas</u>
Title:	<u>Sr. Regulatory Advisor</u>	Title:	<u>SR VP FMS</u>
Date:	<u>10/14/10</u> Phone: <u>713.346.5654</u>	Date:	<u>10-21-10</u> Phone: _____

30-015-20573

BEFORE THE OIL CONSERVATION  
DIVISION  
Santa Fe, New Mexico  
Exhibit No. 3  
Submitted by: BC Operating, Inc.  
Hearing Date: August 4, 2016

KEY ENERGY SERVICES, LLC certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells are in compliance with 19.15.17 NMAC, have been closed pursuant to 19.15.17.13 NMAC, or have been retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.

KEY ENERGY SERVICES, LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, KEY ENERGY SERVICES, LLC agrees to the following statements:

1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9.B NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9.C(2) NMAC.
3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24.C NMAC.
4. I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9.C NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
7. I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.
8. For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See

19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9.B NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

- 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.B.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.5.9.B NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission, which occurred while I operated the wells and related facilities.

<http://www.enrmd.state.nm.us/oed/OCDPermitting/Report/C104A/C104AReport.aspx?Permi...> 10/14/2010

**NMOCD Approval**  
Electronic Signature: Randy Dade, District 2  
Date: October 27, 2010



**BEFORE THE OIL CONSERVATION  
DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. 4**  
Submitted by: BC Operating, Inc.  
Hearing Date: August 4, 2016



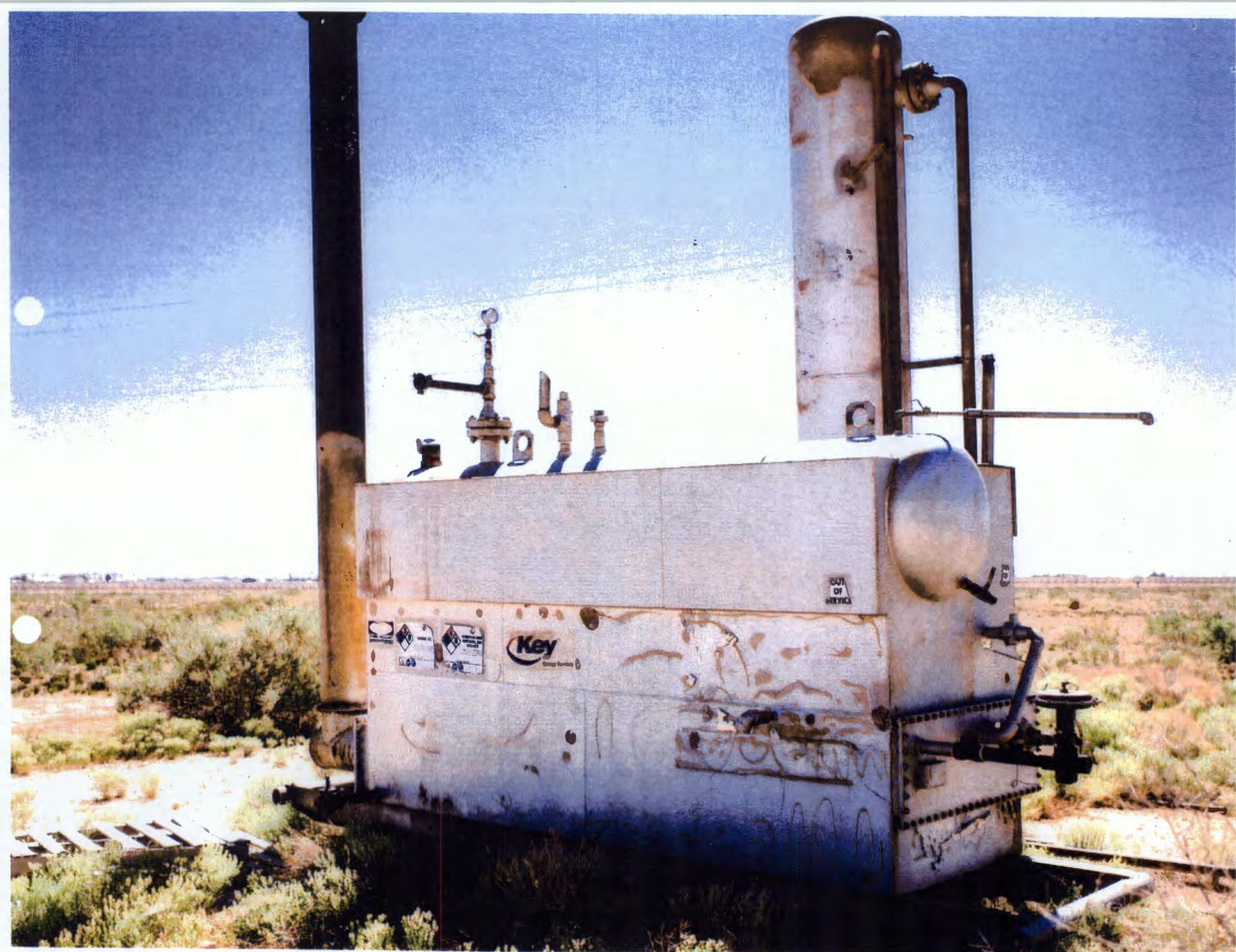
KEY ENERGY SERVICES LP  
Grace Washbad # 1  
Sec 36 - T22S - R26E  
361 - 22S - 10E  
New Mexico  
API #30-015-20-10000  
EMERGENCY # TOLL FREE  
1-866-327-2531











# BC OPERATING, INC.

PO Box 50820 • Midland, Texas 79710  
Office (432) 684-9696 • Fax (432) 686-0600

**VIA FEDEX DELIVERY: STANDARD OVERNIGHT**

June 16, 2016

Key Energy Services, Inc.  
1301 McKinney, Suite 1800  
Houston, Texas 77010

RE: **C-145 Change of Operator Request ("Request")**  
NM State Lease VB-9614 (E/2 of Section 36, T22S-R26E) ("Lease")  
Grace Carlsbad #001, API #:30-015-20573 ("Well")

Gentlemen:

Reference is hereby made to a letter dated May 19, 2016 ("Letter"), whereby Michael H. Feldewert, Attorney for Holland & Hart LLP, delivered to the New Mexico Oil Conservation Division ("NMOCD") and the State Land Office ("SLO"), as well as a copy to Key Energy Services ("Key") corporate headquarters, the Letter which seeks clarification in regard to BC Operating, Inc.'s ("BC") right to utilize the Well, a request that Key be denied any action which would "junk" or impair the ability to use the Well, and a request to remove Key as Operator of record of the Well so that BC may utilize the well for exploration and production of state minerals.

Please note that as of the date of this letter, neither BC nor Holland & Hart LLP has received a response from Key in regard to the Letter.

As you will recall, the New Mexico Oil Conservation Division denied Key's application to convert the Well into a salt water disposal well ("SWD"), by Order No. R-14052, issued in Case No. 15322 on September 23, 2015. Additionally, Key filed a *de novo* appeal seeking review of that Order by the Oil Conservation Commission, but subsequently dismissed the application.

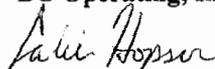
BC's desire to utilize the Well for the exploration and production of state minerals from the Lease remains the same as written in the Letter as delivered to the NMOCD, SLO, and Key. BC hereby requests that Key execute and return the enclosed C-145 Change of Operator form, designating BC Operating, Inc. as Operator of record of the Well, within fifteen (15) days from receipt of this Request. BC will notify Key of its receipt of said form, at which time Key will need to approve the transfer in the online portal.

Should you have any questions or concerns, please don't hesitate to contact the undersigned at the letterhead address above.

Thank you for your timely cooperation.

Sincerely,

**BC Operating, Inc.**

  
Caleb Hopson

cc. Holland & Hart LLP  
Attn: Michael Feldewert  
P.O. Box 2208  
Santa Fe, New Mexico 87504-2208

**BEFORE THE OIL CONVERSATION  
DIVISION**  
Santa Fe, New Mexico  
**Exhibit No. 5**  
Submitted by: **BC Operating, Inc.**  
Hearing Date: August 4, 2016

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**  
**Change of Operator**

**Previous Operator Information**

**New Operator Information**

Effective Date: Effective on the date of approval by the OCD

OGRID: 19797

Name: KEY ENERGY SERVICES, LLC

Address: 1301 MCKINNEY STREET  
SUITE 1800

City, State, Zip: HOUSTON, TX 77010

OGRID: 160825

Name: BC OPERATING, INC.

Address: P O Box 50820

City, State, Zip: Midland, TX 79710

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, BC OPERATING, INC. certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(l) NMAC.

BC OPERATING, INC. understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, BC OPERATING, INC. agrees to the following commitments:

1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website ([www.nmcp.state.nm.us](http://www.nmcp.state.nm.us)).
2. I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9(C)(2) NMAC.
3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC.
4. I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
7. I have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of 19.15.5.9 NMAC, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of 19.15.5.9 NMAC the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.
8. For injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19.15.26 NMAC. I acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection volume and injection pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the OCD must approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

**Previous Operator**

Signature: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_ Phone: \_\_\_\_\_

**New Operator**

Signature: Sarah Presley \_\_\_\_\_

Printed Name: Sarah Presley \_\_\_\_\_

Title: Regulatory Analyst \_\_\_\_\_

Date: 6-16-2016 Phone: 432-684-9696

Permit 222547



July 15, 2016

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: AFFECTED PARTIES**

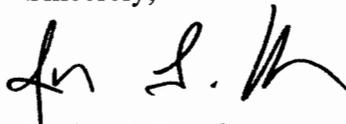
**Re: Application of BC Operating, Inc. and Crown Oil Partners V, LP to remove Key Energy Services, Inc. as operator of record for the Grace Carlsbad Well No. 1 located on state lands, Eddy County, New Mexico.**

This letter is to advise you that BC Operating, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. This application has been set for hearing before a Division Examiner at 8:15 AM on August 4, 2016. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases that intend to present evidence are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Caleb Hopson, at (432) 684-9696 or [chopson@bcoperating.com](mailto:chopson@bcoperating.com).

Sincerely,



Jordan L. Kessler  
**ATTORNEY FOR BC OPERATING, INC.**

7015 3010 0001 8827 4636

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit **MHF/BC OPERATING OFFICE GRACE CARLSBAD**

Certified Mail Fee \$ 3.45

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 2.80

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Key Energy Services, LLC  
 1301 McKinney, Suite 1800  
 Houston, Texas 77010

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

Key Energy Services, LLC  
 1301 McKinney, Suite 1800  
 Houston, Texas 77010

2. Article Number (Transfer from service label)  
 7015 3010 0001 8827 4636

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) James M. Murch C. Date of Delivery 7-15

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

Adult Signature  Priority Mail Express®

Adult Signature Restricted Delivery  Registered Mail™

Certified Mail®  Registered Mail Restricted Delivery

Certified Mail Restricted Delivery  Return Receipt for Merchandise

Collect on Delivery  Signature Confirmation™

Collect on Delivery Restricted Delivery  Signature Confirmation Restricted Delivery

Insured Mail  Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7015 3010 0001 8827 4629

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit **MHF/BC OPERATING OFFICE GRACE CARLSBAD**

Certified Mail Fee \$ 3.45

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 2.80

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

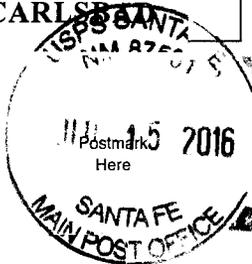
Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

New Mexico State Land Office  
 Post Office Box 1148  
 Santa Fe, New Mexico 87504

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

New Mexico State Land Office  
 Post Office Box 1148  
 Santa Fe, New Mexico 87504

2. Article Number (Transfer from service label)  
 7015 3010 0001 8827 4629

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

Adult Signature  Priority Mail Express®

Adult Signature Restricted Delivery  Registered Mail™

Certified Mail®  Registered Mail Restricted Delivery

Certified Mail Restricted Delivery  Return Receipt for Merchandise

Collect on Delivery  Signature Confirmation™

Collect on Delivery Restricted Delivery  Signature Confirmation Restricted Delivery

Insured Mail  Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

