

north-northwest of Tatum, New Mexico.

15. **CASE 14658:** (Continued from the June 9, 2011 Examiner Hearing.) **Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 35, Township 19 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the SW/4NW/4 of Section 35 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the S/2 N/2 of Section 35 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Four Peaks 35 Fed. Com. Well No. 2, a horizontal well with a surface location in the SW/4NW/4, and a terminus in the SE/4 NE/4, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 19 miles East-Southeast of Lakewood, New Mexico.
16. **CASE 14672:** **Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 20, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the N/2 N/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Rigel 20 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location in the NW/4 NW/4, with a terminus in the NE/4 NE/4, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles South-Southeast of Loco Hills, New Mexico.
17. **CASE 14673:** **Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from 4230 feet subsurface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 24, Township 17 South, Range 31 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Nosler Fed. Well No. 3, to be drilled at an orthodox location in the SE/4 SE/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles East of Loco Hills, New Mexico.
18. **CASE 14674:** **Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from 4230 feet subsurface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 13, Township 17 South, Range 31 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Partition Fed. Well No. 2, to be drilled at an orthodox location in the SE/4 SE/4 of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles East of Loco Hills, New Mexico.
19. **CASE 14660:** (Continued from the June 9, 2011 Examiner Hearing.) **Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** OGX Resources LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 N/2 of Section 25, Township 24 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Mongo 25 Fed. Com. Well No. 2, a horizontal well with a surface location in the SE/4 NE/4, and a terminus in the SW/4 NW/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3 miles Southeast of Malaga, New Mexico.
20. **CASE 14661:** (Continued from the June 9, 2011 Examiner Hearing.) **Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** OGX Resources LLC seeks an order approving a 183.57-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lots 1 and 2 of Section 31 and Lots 2-4 of Section 30, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Copperhead 31 Fee A Com. Well No. 1, a horizontal well with a surface location in Lot 2 of Section

31, and a terminus in Lot 2 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile North of the intersection of U.S. Highway 285 with the Texas state line.

21. **CASE 14675:** *Application of Celero Energy II, LP to approve the expansion of the Drickey Queen Sand Unit Area and to consolidate secondary recovery projects within the expanded unit area, Chaves County, New Mexico.* Applicant seeks an order approving the expansion of the Drickey Queen Sand Unit Area, originally approved by Commission Order No. R-1477 and covering 5241.59 acres, to include additional tracts not originally committed to the unit. The unit area, as expanded, contains 7002.52 acres of federal, state, and fee lands covering all or parts of 33-35, Township 13 South, Range 31 East, N.M.P.M., and Sections 1-4, 9-11, 14-16, and 22, Township 14 South, Range 31 East, N.M.P.M. Applicant further seeks the consolidation of several existing Division-approved secondary recovery projects covering the lands in the unit area, as expanded, into a single project for the Drickey Queen Sand Unit Area. The unit area is centered approximately 19-1/2 miles South-Southwest of Caprock, New Mexico.
22. **CASE 14659:** *(Continued from the June 9, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 159.30-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 19, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the 159.30 acre non-standard oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Hancock 19 State Com. Well No. 2, a horizontal well to be drilled at a surface location 375 feet from the south line and 375 feet from the east line, with a terminus 375 feet from the south line and 375 feet from the west line, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13-1/2 miles North-Northeast of Loco Hills, New Mexico.
23. **CASE 14676:** *Application of Cimarex Energy Co. of Colorado for approval of a secondary recovery project, and to qualify the project for the recovered oil tax rate, Lea County, New Mexico.* Applicant seeks approval of a lease secondary recovery project in the Yates formation (Buffalo-Yates Pool) by the injection of produced water into the Yates formation in the Bondurant Fed. Well No. 10, an existing well located 990 feet from the north line and 1980 feet from the east line of Section 1, Township 19 South, Range 32 East, N.M.P.M. The project, to be called the Bondurant Federal Secondary Recovery Project, will encompass the following described federal lands: E/2, E/2 NW/4, and NE/4 SW/4 of Section 1, Township 19 South, Range 32 East, N.M.P.M. Applicant further seeks to qualify the project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1-5). The project area is centered approximately 12-1/2 miles North-Northeast of where U.S. Highway 62/180 intersects the Eddy County/Lea County border.
24. **CASE 14633:** *(Continued from the June 9, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit, an Unorthodox Surface Location and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order consolidating the four 40-acres spacing units within the E/2 W/2 of Section 33, Township 19 South, Range 32 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations, including the South Lusk-Bone Springs Pool (code 41460), underlying the E/2 W/2 of this section to be dedicated to its Southeast Lusk "33" Federal Com Well No. 4-H to be drilled horizontally from an unorthodox surface location (Unit C) 190 feet FNL and 2105 feet FWL to a standard bottom hole location (Unit N) 330 feet FSL and 1980 feet FWL within this section and to a depth sufficient to test the Bone Springs formation. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as the operator of the well a risk charge of 200% for the risk involved in this well. This unit is located approximately five miles Northeast of the intersection of US Highway 62/180 and State Highway 176, New Mexico.
25. **CASE 14634:** *(Continued from the June 9, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order consolidating the four 40-acres spacing units within the W/2 W/2 of Section 33, Township 19 South, Range 32 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations, including the South Lusk-Bone Springs Pool (code 41460), underlying the W/2 W/2 of this section to be dedicated to its Southeast Lusk "33" Federal Com Well No. 5-H to be drilled horizontally from a surface location (Unit D) 330 feet FNL and 990 feet FWL to a bottom hole location (Unit M) 330 feet FSL and 660 feet FWL within this section and to a depth sufficient to test the Bone Springs formation. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as the operator of the well a risk charge of 200% for the risk involved in this well. This unit is located approximately five miles Northeast of the intersection of US Highway 62/180 and State Highway 176, New Mexico.