MATADOR PRODUCTION COMPANY

Kathy Coleman 14-23S-27E RB No. 206H Kathy Coleman 14-23S-27E RB No. 208H

Case 15595
And
Case 15596

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 15595 & 15596

Exhibit 12

December 1, 2016

EXHIBIT NOTEBOOK

Kathy Coleman 14-23S-27E RB 206H Kathy Coleman 14-23S-27E RB 208H

Exhibit 1	C-102 Forms
Exhibit 2	Summary of Working/ Mineral Interests
Exhibit 3	Midland Maps
Exhibit 4	Well Proposal Letters
Exhibit 5	AFEs
Exhibit 6	Summary of Communications
Exhibit 7	Affidavits, notice letters, proof of mailings (compulsory pooling)
Exhibit 8	Locator Maps
Exhibit 9	Structure Maps
Exhibit 10	Stratigraphic Cross Section A-A's
Exhibit 11	Isopach Maps

Kathy Coleman 14-23S-27E RB 206H Completions

District 1
1625 N French Dr., Hobba, NM 88240
Fhome: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesis, NM 88210
Phome: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Fhome: (305) 334-6178 Fax: (305) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Fhome: (505) 476-3460 Fax: (505) 476-3462

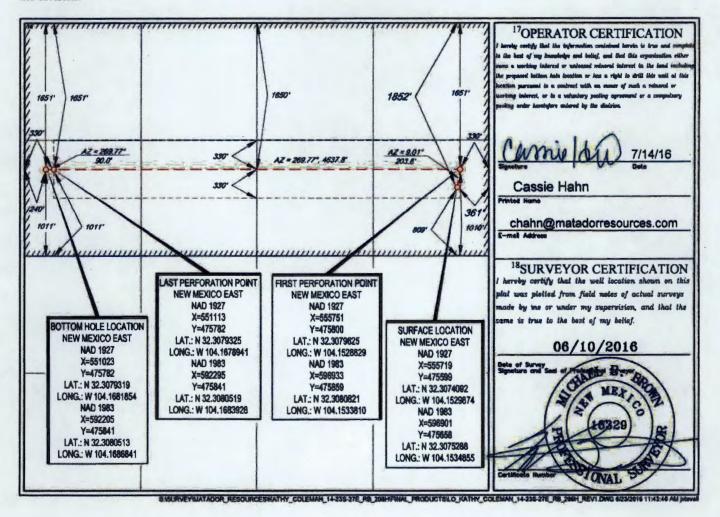
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

				The state of the s	AND ACKE	AGE DEDICA				
API Number			² Peol Code 76780		FOREHAND RANCH; WOLFCAMP (GAS)					
									7	
Property Code						operty Name AN 14-23S-27E RB			*Well Number #206H	
OGRID No.			м	*Operator Name MATADOR PRODUCTION COMPANY		Elevation 3108'				
					10 Surface Loc	ation				
UL or lot no. H	Section 14	Townskip 23-S	Range 27-E	Lot Idn	Feet from the 1852	North/South line NORTH	Feet from the 361	East/West line EAST	EDDY	
UL or lot no.	Section 14	Township 23-S	Range 27-E	Lot Idn	Foot from the 1651'	North/South line NORTH	Feet from the 240°	East/West line WEST	County	
Dedicated Acres	¹³ Joint or 1	Inffil	maalidation Code	¹⁸ Order	No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II,
811 S. First St., Artssin, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rlo Brazos Rosel, Axtss, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

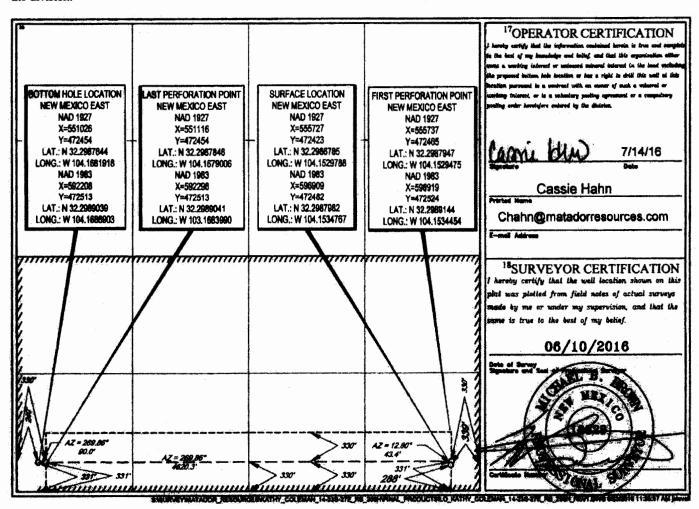
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

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Property (Code			-	⁵ Property Na	ione		°Wr	⁶ Well Number	
	.		ľ	KATHY COLEMAN 14-23S-27E RB		#	#208H			
7OGRID	OGRID No. MATADO			MATADO	•	Operator Name PRODUCTION COMPANY			Elevation 3116'	
,					¹⁰ Surface Loc	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	14	23-S	27-E	-	288'	SOUTH	339'	EAST	EDDY	
***		i	T	7-412	Feet from the	North/South Hate	Feet from the	Rast/West line	County	
UL or let ne.	14	Township 23-S	27-E	Lot film	331'	SOUTH	240'	WEST	EDDY	
¹³ Dedicated Acres 320	35 Joint or	Infili	neolidation Cod	ie ¹⁵ Ord	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Summary of Interests

MRC Permian Company Working Interest			53.515625%
Voluntary Joinder			29.443750%
Compulsory Pool Interest Total:			17.040625%
Interest Owner:	Description:	Inte	rest:
	Uncommitted Working Interest Owner		
Abo Petroleum Corporation Mulberry Partners II LLP	Uncommitted Working Interest Owner		4.156250% 0.311719%
OXY Y-1 Company	Uncommitted Working Interest Owner		3.221094%
Yates Industries LLC (Now EOG Resources Assets, LLC)	Uncommitted Working Interest Owner		0.445313%
Yates Petroleum Corporation (Now EOG Resources Assets, LLC)	Uncommitted Working Interest Owner		8.906249%



Summary of Interests

MRC Permian Company Working Interest		59.909470%
Voluntary Joinder		
Compulsory Pool Interest Total:		37.308110%
Interest Owner:	Description:	Interest:
Abo Petroleum Corporation	Uncommitted Working Interest Owner	1.865840%
Mulberry Partners II LLP	Uncommitted Working Interest Owner	0.139940%
OXY Y-1 Company	Uncommitted Working Interest Owner	1.446030%
Yates Industries LLC (Now EOG Resources Assets, LLC)	Uncommitted Working Interest Owner	0.466460%
Yates Petroleum Corporation (Now EOG Resources Assets, LLC)	Uncommitted Working Interest Owner	3.731680%
Barbara Brown, sole and separate property	Unleased Mineral Owner	0.038260%
Craig Collins	Unleased Mineral Owner	0.255070%
Dale Morgan Richardson, sole and separate property	Unleased Mineral Owner	0.153040%
Eddy County	Unleased Mineral Owner	1.026560%



Evalyn Swearingen, sole and separate property	Unleased Mineral Owner	0.510140%
Gregory Collier, sole and separate property	Unleased Mineral Owner	0.306080%
Harry James Richardson, sole and separate property	Unleased Mineral Owner	0.057390%
James A. Collier, III, sole and separate property	Unleased Mineral Owner	0.306080%
John A. Brown, sole and separate property	Unleased Mineral Owner	0.153040%
Linda Sue Richardson, sole and separate property	Unleased Mineral Owner	0.038260%
Lois M. Lundblade, sole and separate property	Unleased Mineral Owner	0.382610%
Richard Allen Swearingen, sole and separate property	Unleased Mineral Owner	0.255070%
Robert Dean Richardson, sole and separate property	Unleased Mineral Owner	0.057390%
Sharlene Murphy, sole and separate property	Unleased Mineral Owner	0.038260%
Sonja Lopez, sole and separate property	Unleased Mineral Owner	0.191300%
W. Thomas McRae, whose marital status is unknown	Unleased Mineral Owner	0.382610%
Nadel and Gussman Delaware, LLC	Unleased Mineral Owner	4.591260%
Crown Oil Partners V, LP	Unleased Mineral Owner	5.356470%
Crump Energy Partners II, LLC	Unleased Mineral Owner	5.356470%



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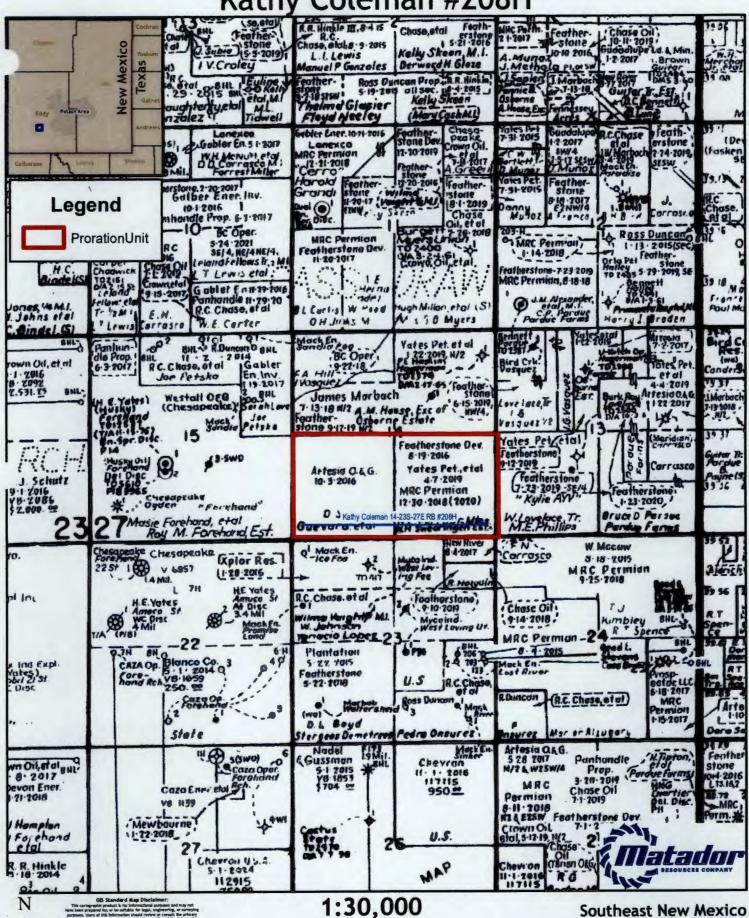
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Kathy Coleman #208H



1 inch = 2,500 feet

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Date: November 28, 2016 Filename: KathyColeman208H Coordinate System: NAD 1927 StatePlane New Mexico East FIPS 3001 on: Transverse Mercator; Datum: North American 1927; Units: Foot US Sources: IHS; ESRI;

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5440 • Fax 214.866.4883

chahn@matadorresources.com

Cassie Hahn Associate Landman

August 2, 2016

VIA CERTIFIED RETURN RECEIPT MAIL

RKI Exploration & Production, LLC 3500 One Williams Center Tulsa, OK 74172

Re:

Participation Proposal and Operating Agreement

Matador Production Company

Section 14, Township 23 South, Range 27 East

Eddy County, New Mexico

RKI Exploration & Production, LLC:

We previously sent well proposals and an Operating Agreement for the Kathy Coleman 14-23S-27E RB 206H and the Kathy Coleman 14-23S-27E RB 208H wells to Chase Oil Corporation on July 2, 2016. We have since been provided with an Assignment dated May 1, 2016, transferring Chase Oil Corporation's interest to RKI Exploration & Production, LLC, recorded in Book 1077, page 340. Therefore, enclosed please find one (1) Joint Operating Agreement ("JOA") dated July 1, 2016, by and between Matador Production Company, as Operator, and Matador Permian Company, et al., as Non-Operators for Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico. Also, please find participation proposals for Kathy Coleman 14-23S-27E RB 206H and the Kathy Coleman 14-23S-27E RB 208H wells.

MRC requests that you sign, notarize and return one (1) copy of the signature pages for both the JOA and Memorandum of JOA (Exhibit H), Along with your proposal election and signed AFE.

Please contact me if you have any questions.

Sincerely,

Cassie Hahn

ühen

Enclosure(s)

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5440 • Fax 214.866.4930 chahn@matadorresources.com

Cassie Hahn Associate Landman

August 2, 2016

VIA CERTIFIED RETURN RECEIPT MAIL

RKI Exploration & Production, LLC 3500 One Williams Center Tulsa, OK 74172

Re: Matador Production Company – Kathy Coleman 14-23S-27E RB #206H Well (the "Well")
Participation Proposal/Offer to Lease
Section 14, Township 24 South, Range 28 East
Eddy County, New Mexico

RKI Exploration & Production, LLC:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Kathy Coleman 14-23S-27E RB #208H well, located in Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$5,920,455.00 as itemized on the enclosed Authority for Expenditure ("AFE") dated July 1, 2016.

The proposed surface location of the Well is approximately 1,852' FNL and 361' FEL of Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico. The proposed bottom hole location of the subject well is approximately 1,651' FNL and 240' FWL of Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~9,250 TVD) to a Total Measured Depth of approximately 14,350' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

RKI Exploration & Production, LLC will own an approximate 5.976562% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated August 2, 2016, by and between Matador Production Company, as operator and MRC Permian Company et al, as Non-Operators covers Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Carrie du

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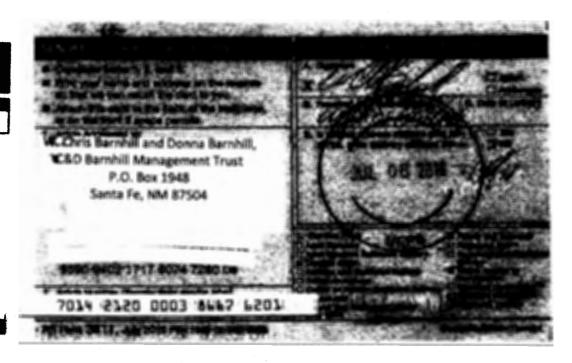
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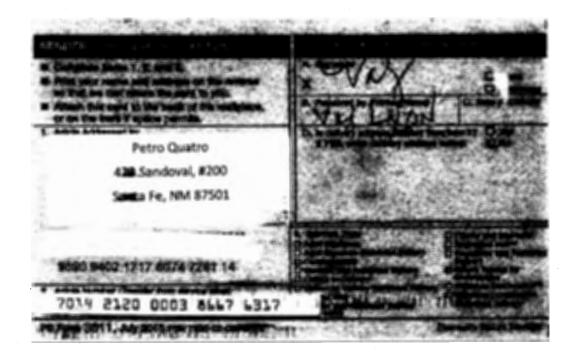
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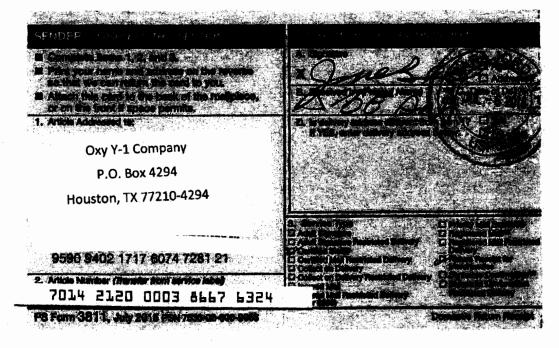
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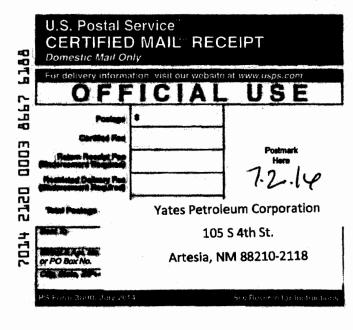
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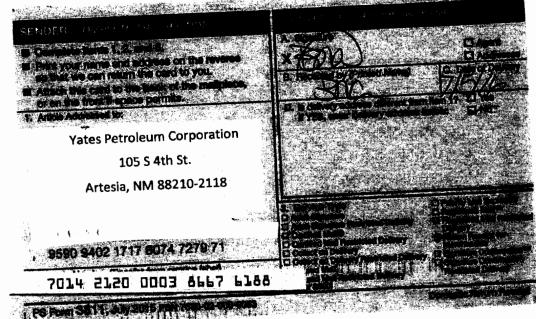
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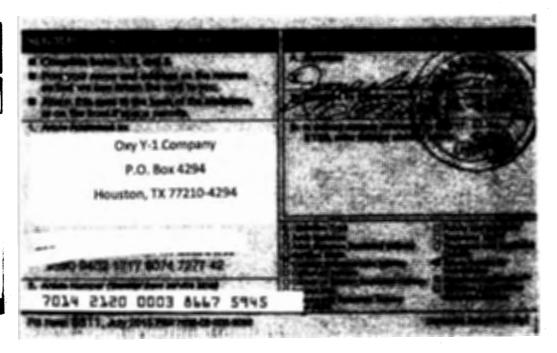




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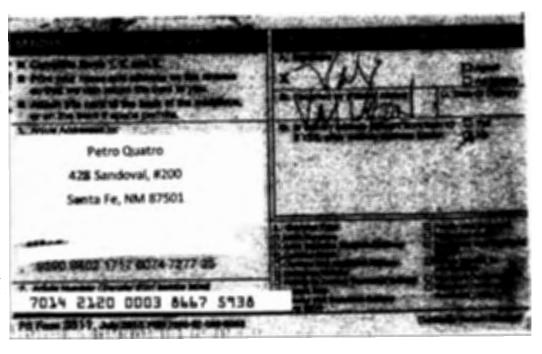
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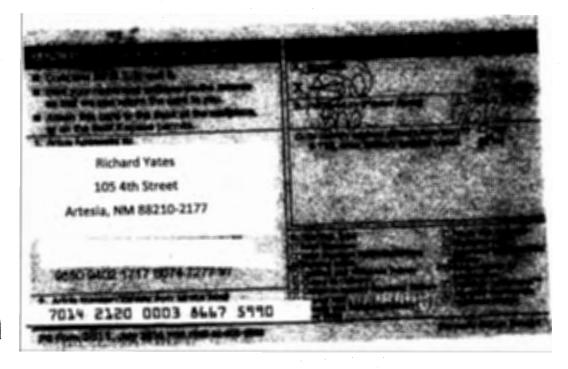
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	PS Form 3800, July 201	4	See Reverse for Instructions



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	PS Form 3860, July 201	4	See Reverse for instructions



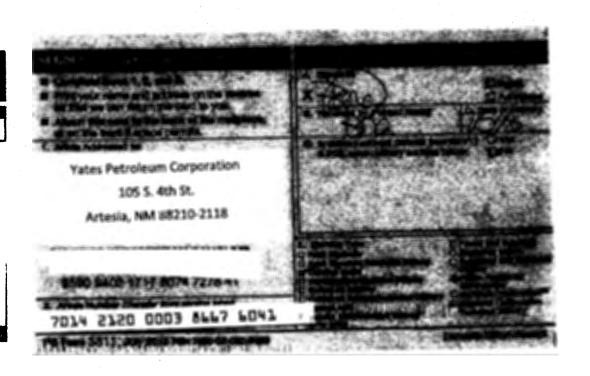
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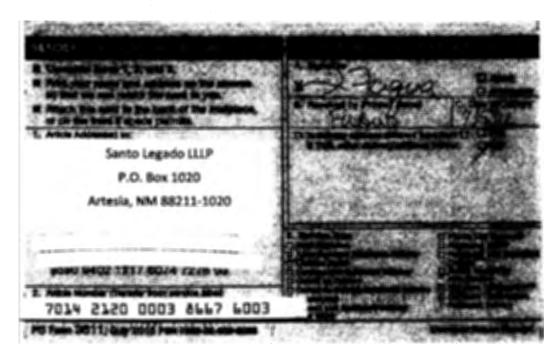


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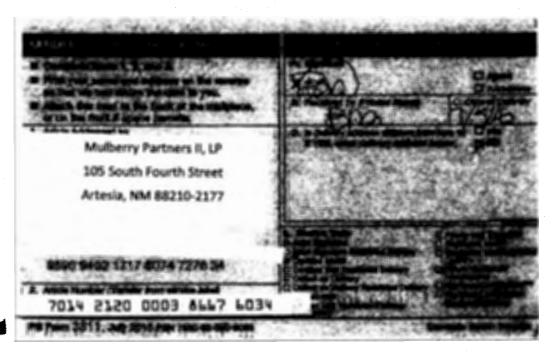


U.S. Postal Service CERTIFIED MAIL® RECEIPT 5914 Domestic Mail Only ..., information, visit our website at www.usps.com 8667 **Postage Votes Industries, U.C.** 0003 **Certified Fee** 105 S Fourth St. Postmark Return Receipt Fee (Endorsement Required) Artesia, NM 88210-2177 2750 Yates Industries, LLC Total Postage 105 S Fourth St. 7014 or PO Bax No. Artesia, NM 88210-2177 100

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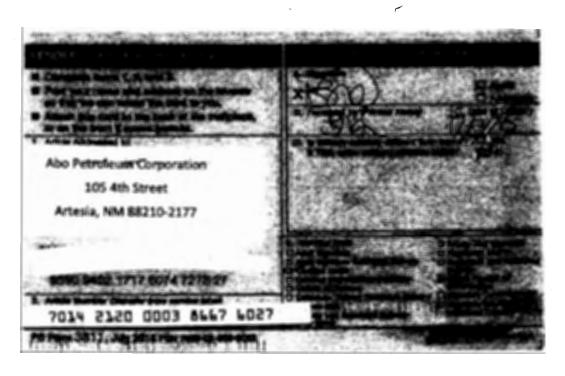
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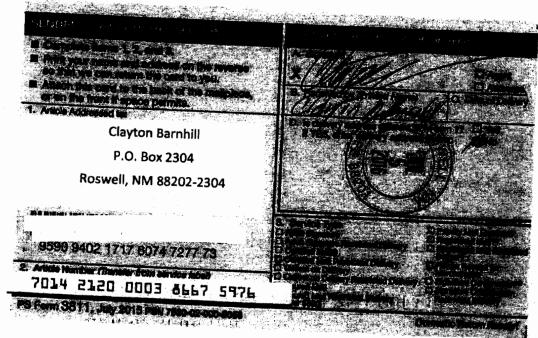
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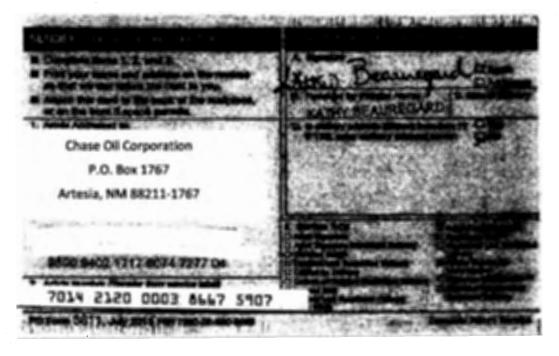
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Domestic Mail
For delivery information, visit our website at the second second



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U.S. Postal Service CERTIFIED MAIL RECEIPT Domestic Mail , information, visit our website at www.usps.com 9667 Poetage Certified Fee E000 **Postmark** Return Receipt Fee (Endorsement Required) Here 2120 **Yates Drilling Company** Total Postage & 7014 105 South Fourth Street Artesia, NM 88210-2177 See Beverse for Instructions

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U.S. Postal Service CERTIFIED MAIL RECEIPT 5884 Domestic Mail Only For delivery information, visit our website at www.usps.com USE 8667 Postage Certified Fee 6000 Postmark Return Reseigt Fee (Endorsement Remared) 2750 DiaKan Minerals, LLC Total Postage I P.O. Box 693 7074 or PO Box No. Artesia, NM 88210



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Tracking Number: 70142120000386676287

Product & Tracking Information

Postal Product:

Features:

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DATE & TIME

STATUS OF ITEM

LOCATION

July 6, 2016 , 8:20 pm

In Transit to Destination

July 5, 2016 , 5:31 am

Departed USPS Facility

LUBBOCK, TX 79402

July 4, 2016, 7:08 am

Arrived at USPS Facility

LUBBOCK, TX79402

July 4, 2016 , 3:14 am

In Transit to Destination

July 3, 2016 , 5:29 am

Departed USPS Facility

NORTH TEXAS PROCESSING AND DISTRIBUTION CENTER

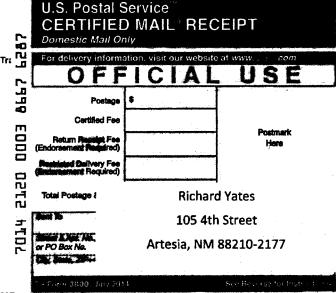
July 2, 2016, 8:20 pm

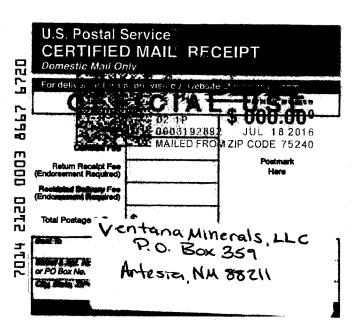
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NORTH TEXAS PROCESSING AND DISTRIBUTION CENTER

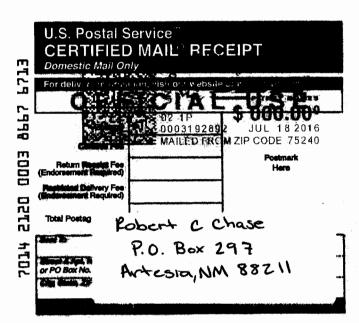
Track Another Package

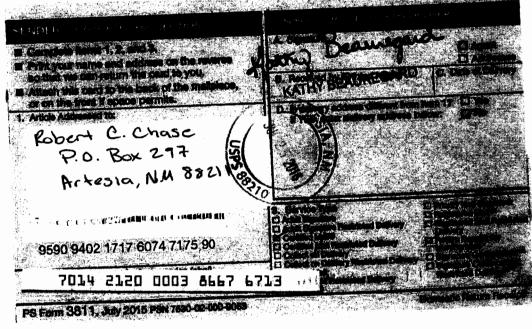
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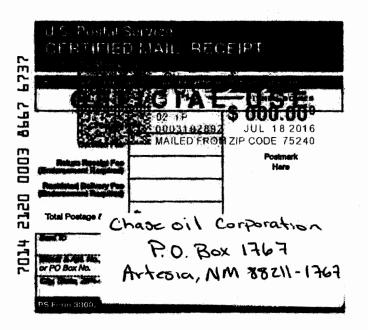


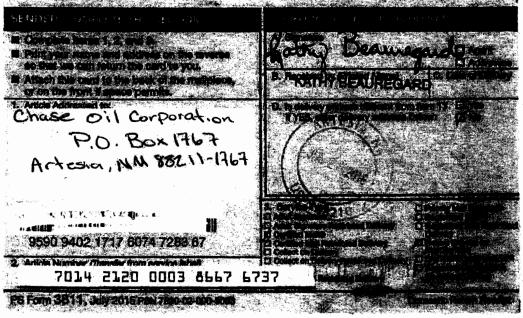




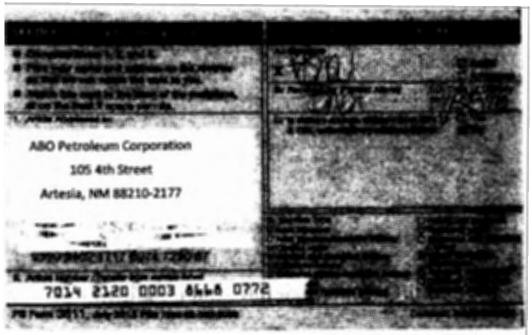


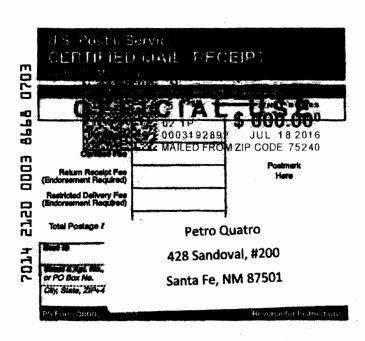


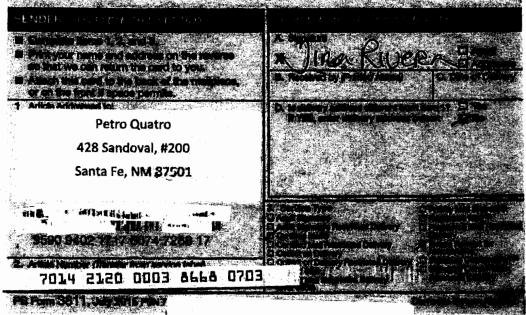


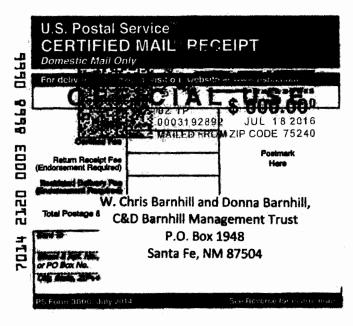


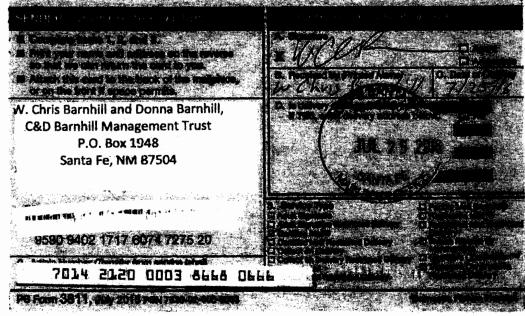


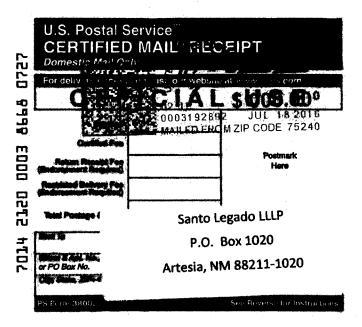


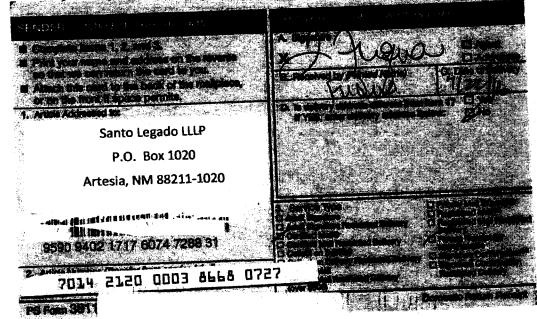




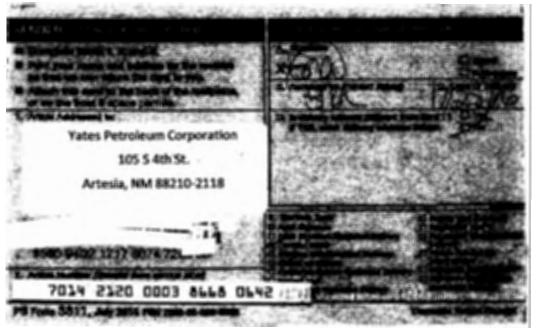




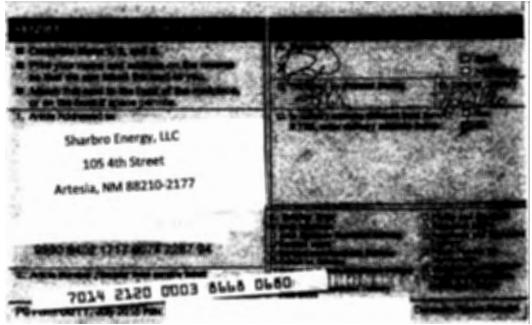




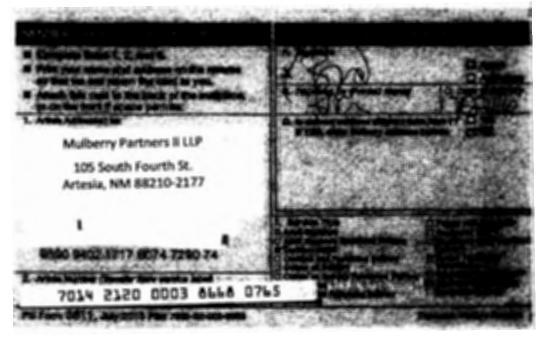


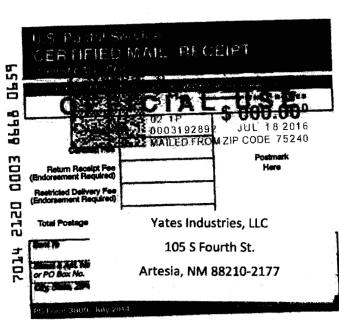


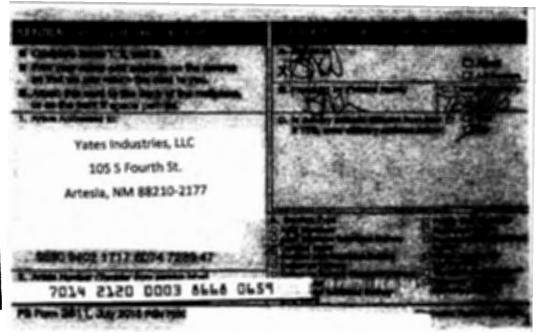


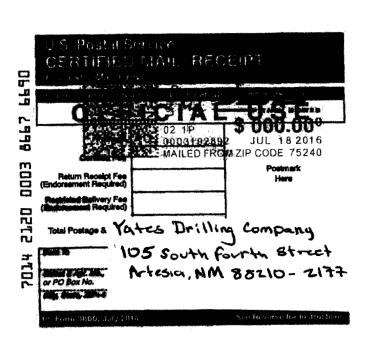


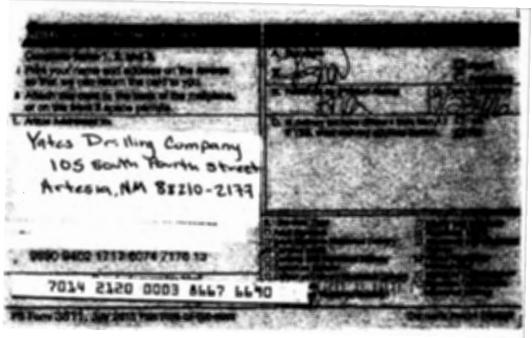


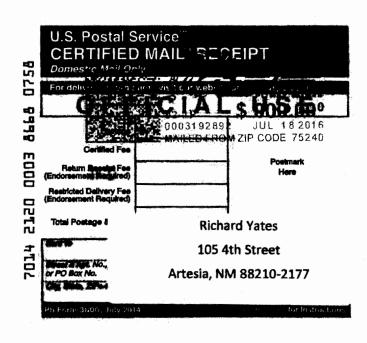


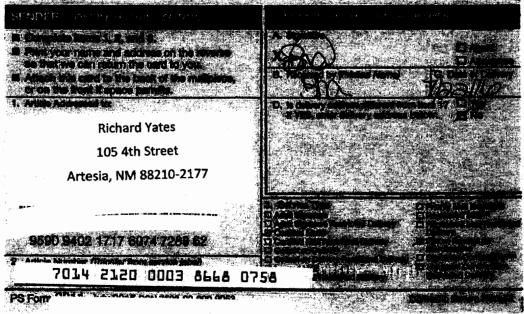




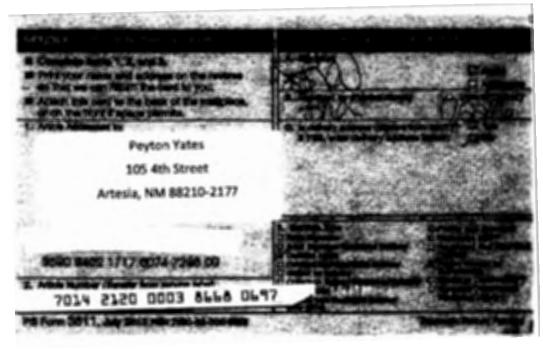




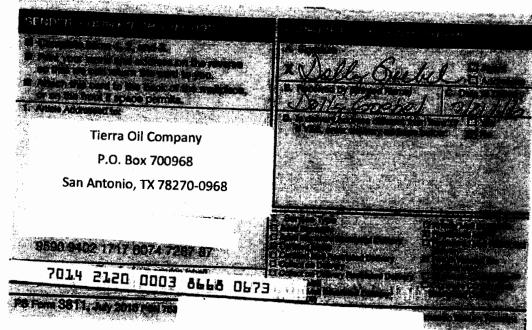


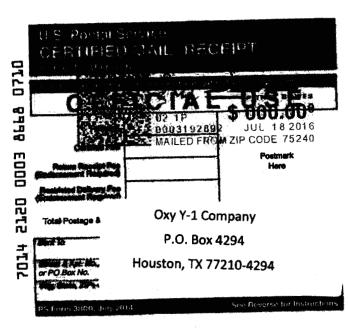






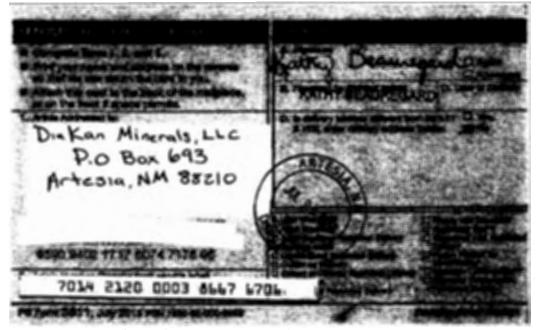




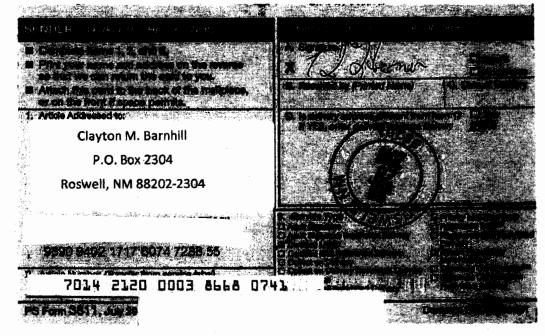












MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440 • Fax 214.866.4930
chahn@matadorresources.com

Cassie Hahn Associate Landman

October 20, 2016

VIA CERTIFIED RETURN RECEIPT MAIL

Oak Valley Mineral and Land, LP Attn: Caleb Hopson 4000 N. Big Spring, ste 310 Midland, Tx 79705

Re: Matador Production Company – Kathy Coleman 14-23S-27E RB #208H Well (the "Well")
Participation Proposal/Offer to Lease
Section 14, Township 24 South, Range 28 East
Eddy County, New Mexico

Dear Caleb:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Kathy Coleman 14-23S-27E RB #208H well, located in Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$6,057,405.00 as itemized on the enclosed Authority for Expenditure ("AFE") dated July 1, 2016.

The proposed surface location of the Well is approximately 288' FSL and 339' FEL of Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico. The proposed bottom hole location of the subject well is approximately 331' FSL and 240' FWL of Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~9,250 TVD) to a Total Measured Depth of approximately 14,350' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Oak Valley Mineral and Land, LP will own an approximate 3.826050% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

As an alternative to participation in the well Matador is interested in leasing your mineral interest for \$1,500/acre, 1/4 royalty, and a 3 year term on the lease form enclosed. Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, Barbara Brown shall be responsible for their proportionate share of all costs incurred.

Sincerely.

Please contact me if you have any questions.

Cassie Hahn

Enclosure(s)

Please elect one of the following and return to sender.

Oak Valley Mineral and Land, LP hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Kathy Coleman 14-23S-27E RB #208H well, located in Eddy County, New Mexico.

Oak Valley Mineral and Land, LP hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Kathy Coleman 14-23S-27E RB #208H well, located in Eddy County, New Mexico.

Oak Valley Mineral and Land, LP hereby elects to lease our minerals for \$1,500/acre, 1/4 royalty, and a 3 year term on the lease form enclosed.

Oak Valley Mineral and Land, LP

By:

Title:

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Tracking Number: 70142120006385676409

Updated Delivery Day: Saturday, July 9, 2016

Product & Tracking Information

Postal Product:

\$61 # 5 * 49

Certified Mail™

July 9, 2016, 9:04 am

Delivered, Left with

CARLSBAD, NM 88220

- C. C. S " - F.

July 9, 2016, 8:08 am

Out for Delivery

CARLSBAD, NM 88220

July 9, 2016, 7:25 am

CARLSBAD, NM 88220 Sorting Complete

July 9, 2016, 6:07 am

CARLSBAD, NM 88220 Arrived at Unit

July 8, 2016, 11:31 pm

Departed USPS Facility LUBBOCK, TX 79402

July 8, 2016, 9:42 am

Arrived at USPS Facility LUBBOCK, TX79402

July 8, 2016, 3:15 am

In Transit to Destination

July 6, 2016, 10:13 pm

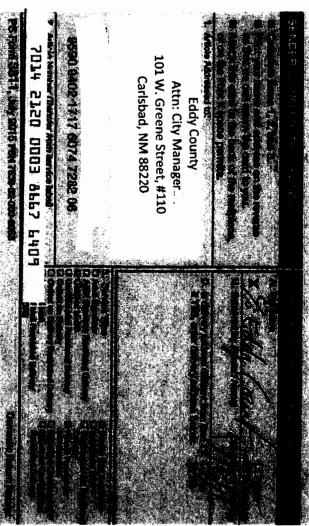
NORTH TEXAS PROCESSING AND Departed USPS Facility DISTRIBUTION CENTER

July 6, 2016, 9:15 pm Arrived at USPS Facility NORTH TEXAS

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Tracking Number: 70142120000386676072

Product & Tracking Information

Postal Product:

Features:

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DATE & TIME

STATUS OF ITEM

LOCATION

July 15, 2016 , 7:04 pm

In Transit to Destination

July 13, 2016 ,	5:04 pm
July 9, 2016 , 10):17 am

Departed USPS Facility

MEMPHIS, TN 38101

No Such Number

HOLLADAY, TN 38341

July 9, 2016 , 8;22 am

Arrived at Unit

HOLLADAY, TN 38341

July 8, 2016 , 9:21 am

Arrived at USPS Facility

MEMPHIS. TN 38101

July 8, 2016, 3:15 am

In Transit to Destination

NORTH TEXAS

July 6, 2016, 10:13 pm

Departed USPS Facility

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July 6, 2016 , 9:15 pm

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Updated Delivery Day: Monday, July 11, 2016

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Arrived at Unit

July 11, 2016 , 11:44 am

July 11, 2016, 8:56 am

Delivered, Left with Individual

TOPEKA, KS 66617

TOPEKA, KS 66

Available Actions

July 10, 2016, 5:25 pm in Transit to Destination KANSAS CITY, July 8, 2016, 8:36 pm Departed USPS Facility KANSAS CITY, July 8, 2016, 3:25 pm Arrived at USPS Facility July 8, 2016, 3:15 am In Transit to Destination NORTH TEXAS PROCESSING! July 6, 2016, 10:13 pm Departed USPS Facility

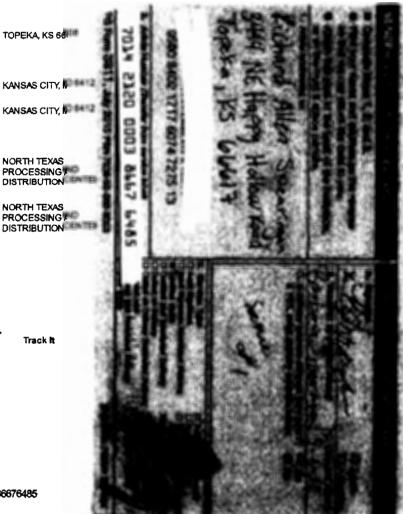
Arrived at USPS Facility

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July 8, 2016, 9:15 pm

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Postal Product:

Features:

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July 13, 2016, 1:45 pm

Delivered, Left with

CONCORDIA, KS 66901

WICHITA, KS 67276 July 12, 2016, 10:57 pm Departed USPS Facility WICHITA, KS 67276 July 12, 2016, 9:41 pm Arrived at USPS Facility In Transit to Destination July 10, 2016, 8:06 am

in Transit to Destination

Departed USPS Facility

July 9, 2016, 2:06 am Departed USPS Facility

July 8, 2016, 11:45 am Arrived at USPS Facility

July 8, 2016, 3:15 am

July 6, 2016, 10:13 pm

July 6, 2016, 9:15 pm Arrived at USPS Facility

DENVER, CO 80266

DENVER, CO 80266

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Jamestown, KS 66948 R.R. 1- Box 146A 8667 ET9

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Tracking Number: 70142120000386676119

Updated Delivery Day: Friday, July 8, 2016

Product & Tracking Information

Postal Product:

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Features:

Certified Mail™

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July 8, 2016, 11:17 am

Delivered, Left with

MCKINNEY, TX 75070

2,004 1124

July 8, 2016 , 6:57 am

Arrived at Unit

MCKINNEY, TX 75070

July 7, 2016, 4:01 pm

Departed USPS Facility

NORTH TEXAS PROCESSING AND DISTRIBUTION CENTER

July 6, 2016 , 8:58 pm

Arrived at USPS Facility

NORTH TEXAS
PROCESSING AND
DISTRIBUTION CENTER

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Tracking (or receipt) number

Track It

1113 Shady Oaks Circle

https://tools.usps.com/go/TrackConfirmAction?qtc_tLabels1=70142120000386676119

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Tracking Number: 70142120000386676232

Updated Delivery Day: Tuesday, August 16, 2016

Product & Tracking Information

Postal Product:

Features:

Certified Mail™

DATE & TIME

STATUS OF ITEM

LOCATION

August 16, 2916, 8:12 am

Out for Delivery

DALLAS, TX 75240

Available Actions

DALLAS, TX 75240 August 16, 2016, 7:22 am Sorting Complete DALLAS, TX 75240 Arrived at Unit August 16, 2016, 6:07 am August 14, 2016, 7:35 pm Departed USPS Facility DALLAS, TX 75260 DALLAS, TX 75260 Arrived at USPS Facility August 14, 2016, 5:53 pm OKLAHOMA Departed USPS Facility August 13, 2016, 3:04 pm CITY, OK 73107 Unclaimed/Max Hold Time August 12, 2016, 7:13 am HOLDENVILLE, OK 748 Expired August 12, 2016, 6:57 am Arrived at Unit HOLDENVILLE, OK 748 OKLAHOMA August 11, 2016, 12:46 pm Arrived at USPS Facility CITY, OK 73107 NORTH TEXAS August 10, 2016, 9:26 pm Arrived at USPS Facility PROCESSING AND DISTRIBUTION CENTER August 10, 2016, 4:59 am Departed USPS Facility DALLAS, TX 75260 Arrived at USPS Facility DALLAS, TX75260 August 9, 2016, 1:48 pm August 5, 2016, 7:15 pm In Transit to Destination OKLAHOMA August 3, 2016, 5:15 pm Departed USPS Facility CITY, OK 73107 July 31, 2016, 11:49 am In Transit to Destination Unclaimed/Max Hold Time July 27, 2016, 11:21 am HOLDENVILLE, OK 748 Expired

Notice Left (No Authorized

Linda Sue Richardson
13663 E. Asbury Dr. #104
Aurora, CO 80014

7014 2120 0003 8667 6362

https://tools.usps.com/go/TrackConfirmAction?qtc_tLabels1=70142120000386676232

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Tracking Number: 70142120000386676362

Product & Tracking Information

Postal Product:

Features: Certified Mail™

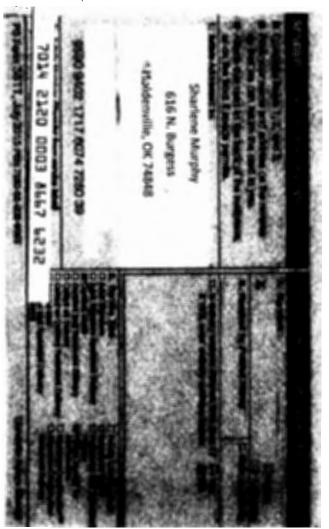
July 23, 2016 , 10:08 am

Delivered, To Mail Room

DALLAS, TX 75240

Available Actions

DALLAS, TX 75240 July 23, 2016, 4:49 am Arrived at Unit July 22, 2016, 4:32 pm Departed USPS Facility DALLAS, TX75260 DALLAS, TX 75260 July 22, 2016, 7:03 am Arrived at USPS Facility In Transit to Destination July 22, 2016, 2:46 am **DENVER, CO 80266** July 20, 2016, 8:46 pm Arrived at USPS Facility COLORADO Departed USPS Facility July 20, 2016, 12:50 pm SPRINGS, CO 80910 COLORADO July 19, 2016, 8:33 pm Arrived at USPS Facility SPRINGS, CO 80910 July 18, 2016, 9:22 am Out for Delivery AURORA, CO 80014 July 18, 2016, 9:12 am Sorting Complete AURORA, CO 80014 **DENVER, CO 80266** Arrived at USPS Facility July 18, 2016, 12:19 am COLORADO July 16, 2016, 4:57 pm Departed USPS Facility **SPRINGS, CO 80910** COLORADO July 15, 2016, 3:15 pm Arrived at USPS Facility **SPRINGS, CO 80910** July 9, 2016, 9:30 am Undeliverable as Addressed AURORA, CO 80014 July 9, 2016, 9:10 am Arrived at Unit **AURORA, CO 80014** July 9, 2016, 2:09 am Departed USPS Facility **DENVER, CO 80266** July 8, 2016, 11:45 am Arrived at USPS Facility **DENVER, CO 80266** July 8, 2016, 3:15 am In Transit to Destination



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Tracking Number: 70142120000386676096

Product & Tracking Information

Postal Product:

Features:

Certified Meil™

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Silving in 184

DALLAS, TX 75240

196 - TIGA

July 23, 2016 , 10:08 am

July 8, 2016, 11:45 am

July 8, 2016, 3:15 am

Delivered, To Mail Room

July 23, 2016 , 4:49 am	Arrived at Unit	DALLAS, TX 75240
July 22, 2016 , 4:32 pm	Departed USPS Facility	DALLAS, TX 75260
July 22, 2016 , 7:03 am	Arrived at USPS Facility	DALLAS, TX75260
July 22, 2016 , 2:46 am	In Transit to Destination	3
July 20, 2016 , 8:46 pm	Arrived at USPS Facility	DENVER, CO 80266
July 20, 2016 , 12:50 pm	Departed USPS Facility	COLORADO SPRINGS, CO 80910
July 19, 2016 , 8:33 pm	Arrived at USPS Facility	COLORADO SPRINGS, CO 80910
July 18, 2016 , 9:22 am	Out for Delivery	AURORA, CO 80014
July 18, 2016 , 9:12 am	Sorting Complete	AURORA, CO 80014
July 18, 2016 , 12:19 am	Arrived at USPS Facility	DENVER, CO 80266
July 16, 2016 , 4:57 pm	Departed USPS Facility	COLORADO SPRINGS, CO 80910
July 15, 2016 , 3:15 pm	Arrived at USPS Facility	COLORADO SPRINGS, CO 80910
July 9, 2016 , 9:30 am	Undeliverable as Addressed	AURORA, CO 80014
July 9, 2016 , 9:10 am	Arrived at Unit	AURORA, CO 80014
July 9, 2016 , 2:09 am	Departed USPS Facility	DENVER, CO 80266

Arrived at USPS Facility

In Transit to Destination

Available Actions



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DENVER, CO 80266

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Tracking Number: 70142120000386676102

Updated Delivery Day: Wednesday, July 13, 2016

Product & Tracking Information

Postal Product:

Certified Mail™

DATE & TIME

STATUS OF ITEM

LOCATION

July 13, 2016 , 9:11 am

Out for Delivery

DALLAS, TX 75240

July 13, 2016 , 9:01 am	Sorting Complete	DALLAS, TX 75240
July 13, 2016 , 5:19 am	Arrived at Unit	DALLAS, TX 75240
July 13, 2016 , 5:01 am	Departed USPS Facility	DALLAS, TX 75260
July 12, 2016 , 7:19 am	Arrived at USPS Facility	DALLAS, TX75260
July 12, 2016 , 2:01 am	In Transit to Destination	

July 10, 2016, 8:01 pm Departed USPS Facility LAS VEGAS, NV 89199 July 9, 2016, 9:14 am Undeliverable as Addressed LAS VEGAS, NV 89169

July 8, 2016, 9:47 am Arrived at USPS Facility

July 8, 2016, 2:58 am In Transit to Destination

Departed USPS Facility July 6, 2016, 10:13 pm

July 6, 2016, 8:58 pm Arrived at USPS Facility

LAS VEGAS, NV 89199

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Tracking Number: 70142120000386676355

Product & Tracking Information

Postal Product:

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DATE & TIME

STATUS OF ITEM

LOCATION

July 24, 2016, 6:50 am

Departed USPS Facility

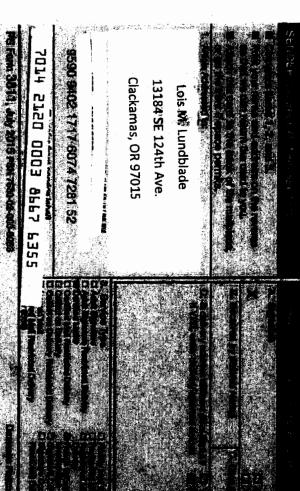
DALLAS, TX 75260

Available Actions

July 23, 2016 , 7:34 am	Arrived at USPS Facility	DALLAS, TX 75260
July 21, 2016 , 4:55 pm	Departed USPS Facility	PORTLAND, OR 97208
July 20, 2016 , 12:09 pm	Arrived at USPS Facility	PORTLAND, OR 97208
July 9, 2016 , 12:48 pm	Notice Left (No Authorized Recipient Available)	CLACKAMAS, OR 97015
July 8, 2016 , 10:02 pm	Departed USPS Facility	PORTLAND, OR 97220
July 8, 2016 , 1:40 pm	Arrived at USPS Facility	PORTLAND, OR 97220
July 8, 2016 , 3:15 am	In Transit to Destination	
July 6, 2016 , 10:13 pm	Departed USPS Facility	NORTH TEXAS PROCESSING AND DISTRIBUTION CENTER

Arrived at USPS Facility

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July 6, 2016, 9:15 pm

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Tracking Number: 70142120000386676065

Updated Delivery Day: Monday, July 25, 2016

Product & Tracking Information

Postal Product:

Certified Mail™

DATE & TIME

STATUS OF ITEM

LOCATION

July 25, 2016, 7:49 am

Arrived at Unit

DALLAS, TX 75240

July 24, 2016, 9:15 am	Departed USPS Facility	DALLAS, 1X 73200
July 24, 2016 , 2:42 am	Arrived at USPS Facility	DALLAS, TX75260
July 22, 2016 , 5:51 pm	Arrived at USPS Facility	DENVER, CO 80266
July 21, 2016 , 8:46 pm	Departed USPS Facility	COLORADO SPRINGS, CO 80910
July 20, 2016 , 8:54 pm	Arrived at USPS Facility	COLORADO SPRINGS, CO 80910
July 9, 2016 , 11:10 am	Available for Pickup	DENVER, CO 80216
July 9, 2016 , 2:06 am	Departed USPS Facility	DENVER, CO 80266
July 8, 2016 , 11:45 am	Arrived at USPS Facility	DENVER, CO 80266
July 8, 2016 , 3:15 am	In Transit to Destination	
July 6, 2016 , 10:13 pm	Departed USPS Facility	NORTH TEXAS PROCESSING AND DISTRIBUTION CENTE
		NORTH TEXAS

Arrived at USPS Facility

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Tracking (or receipt) number

July 6, 2016, 9:15 pm

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Denver, CO 80216 DISTRIBUTION CENTE

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Tracking Number: 70142120000386676430

Updated Delivery Day: Tuesday, July 19, 2016

Product & Tracking Information

Postal Product:

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DATE LITTE

STATUS OF TES

Delivered, To Mail Room

July 19, 2016, 9:58 am

DALLAS, TX 75240

NORTH TEXAS

July 19, 2016 , 9:31 am	Sorting Complete	DALLAS, TX75240
July 19, 2016 , 6:42 am	Arrived at Unit	DALLAS, TX75240
July 18, 2016 , 4:36 am	In Transit to Destination	
July 16, 2016 , 10:36 pm	Departed USPS Facility	DALLAS, TX75260
July 16, 2016 , 1:36 pm	Arrived at USPS Facility	DALLAS, TX75260
July 12, 2016 , 9:24 am	Moved, Left no Address	TOPEKA, KS 66614
July 11, 2016 , 8:01 am	Arrived at Unit	TOPEKA, KS 66614
July 10, 2016 , 5:25 pm	In Transit to Destination	
July 8, 2016 , 8:36 pm	Departed USPS Facility	KANSAS CITY, MO 64
July 8, 2016 , 3:25 pm	Arrived at USPS Facility	KANSAS CITY, MO 64

In Transit to Destination

Departed USPS Facility

Arrived at USPS Facility

Tracking (or receipt) number

Track Another Package

July 8, 2016, 3:15 am

July 6, 2016, 10:13 pm

July 6, 2016, 9:15 pm

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Topeka, KS 66614-4027

Craig and Sheryl Collins 3209 SW Belle Ave.

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Tracking Number: 70142120000386676461

Product & Tracking Information

Postal Product:

Features:

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ALBUQUERQUE, NM 87114

August 5, 2016 , 12:18 pm

July 9, 2016, 1:01 am

Delivered, PO Box

July 9, 2016 , 11:11 am Notice Left (No Authorized ALBU Recipient Available)

Departed USPS Facility

July 8, 2016, 1:17 pm Arrived at USPS Facility

July 8, 2016, 3:28 am In Transit to Destination

July 6, 2016, 10:13 pm Departed USPS Facility

July 6, 2016, 9:28 pm Arrived at USPS Facility

ALBUQUERQUE, NM 87

ALBUQUERQUE, NM 87

ALBUQUERQUE, NM 87

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Track I

Barbara Brown

Touroo 2nd Street, Unit D

Althuquerque, NM 87114

Althuquerque, NM 87114

7014 2120 0003 8667 6461

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Tracking Number: 70142120000386676423

Product & Tracking Information

Postal Product:

Features:

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DATE & TIME

STATUS OF ITEM

LOCATION

NORTH TEXAS

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August 4, 2016 , 11:43 am

In Transit to Destination

August 3, 2016 , 5:12 am	Departed USPS Facility	DALLAS, TX 75260
August 2, 2016 , 9:43 am	Arrived at USPS Facility	DALLAS, TX 75260
July 30, 2016 , 8:44 am	In Transit to Destination	
July 28, 2016 , 6:44 am	Departed USPS Facility	KANSAS CITY, MO 64121
July 23, 2016 , 11:48 am	Moved, Left no Address	INDEPENDENCE, MO 640
July 19, 2016 , 11:57 am	Forwarded	INDEPENDENCE, MO
July 16, 2016 , 11:03 am	In Transit to Destination	26
July 9, 2016 , 12:18 pm	Undeliverable as Addressed	INDEPENDENCE, MO 646
July 9, 2016 , 12:17 pm	Notice Left (No Authorized Recipient Available)	INDEPENDENCE, MO 640
July 8, 2016 , 3:25 pm	Arrived at USPS Facility	KANSAS CITY, MO 64121
July 8, 2016 , 3:15 am	In Transit to Destination	
July 6, 2016 , 10:13 pm	Departed USPS Facility	NORTH TEXAS PROCESSING AND DISTRIBUTION CENTER

Arrived at USPS Facility

Dale Morgan Richardson 1916 S. Norwood Independence, MO 64052

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July 6, 2016 , 9:15 pm

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Tracking Number: 70142120006386676126

Product & Tracking Information

Postal Product:

Features: Certified Mail ***

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July 23, 2016, 10:08 am

July 8, 2016 , 11:45 am

July 8, 2016, 3:15 am

Delivered, To Mail Room

DALLAS, TX 75240

July 23, 2016 , 4:49 am	Arrived at Unit	DALLAS, TX75240
July 22, 2016 , 4:32 pm	Departed USPS Facility	DALLAS, TX 75260
July 22, 2016 , 7:03 am	Arrived at USPS Facility	DALLAS, TX75260
July 22, 2016 , 2:46 am	In Transit to Destination	
July 20, 2016 , 8:46 pm	Arrived at USPS Facility	DENVER, CO 80266
July 20, 2016 , 12:50 pm	Departed USPS Facility	COLORADO SPRINGS, CO 80910
July 19, 2016 , 8:33 pm	Arrived at USPS Facility	COLORADO SPRINGS, CO 80910
July 18, 2016 , 9:22 am	Out for Delivery	AURORA CO 80014
July 18, 2016 , 9:12 am	Sorting Complete	AURORA, CO 80014
July 18, 2016 , 12:19 am	Arrived at USPS Facility	DENVER, CO 80266
July 16, 2016 , 4:57 pm	Departed USPS Facility	COLORADO SPRINGS, CO 80910
July 15, 2016 , 3:15 pm	Arrived at USPS Facility	COLORADO SPRINGS, CO 80910
July 9, 2016 , 9:30 am	Undeliverable as Addressed	AURORA, CO 80014
July 9, 2016 , 9:10 am	Arrived at Unit	AURORA, CO 80014
July 9, 2016 , 2:09 am	Departed USPS Facility	DENVER, CO 80266

Arrived at USPS Facility

in Transit to Destination

Available Actions

Harry James Richardson
13663 E. Asbury Dr. #104
Aurora, CO 80014

**D 9402 \$1177-8074 7279 28

**D 9402 \$1277-8074 7279 28

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DENVER, CO 80266

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Tracking Number: 70142120000386676331

Product & Tracking Information

Postal Product:

Features:

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DATE & TIME

STATUS OF ITEM

LOCATION

July 30, 2016, 5:18 pm

In Transit to Destination

July 28, 2016, 3:18 pm

Departed USPS Facility

DALLAS, TX 75260

July 28, 2016, 12:26 am

Arrived at USPS Facility

DALLAS, TX 75260

NORTH TEXAS

July 27, 2016; 5:22 pm

Arrived at USPS Facility

PROCESSING AND DISTRIBUTION CENTER

ARDMORE, OK 73401

ARDMORE, OK 73401 ARDMORE, OK 73401

July 9, 2016, 9:03 am

Return to Sender

ARDMORE, OK 73401

July 8, 2016, 10:16 am

Undeliverable as Addressed

July 8, 2016, 7:38 am

Out for Delivery

July 8, 2016, 7:28 am

Sorting Complete

July 8, 2016, 4:40 am

Arrived at Unit

July 7, 2016, 9:15 pm

Departed USPS Facility

July 7, 2016, 2:44 pm

Arrived at USPS Facility

July 6, 2016, 10:13 pm

July 6, 2016 , 9:15 pm

Departed USPS Facility

Arrived at USPS Facility

CITY, OK 73107 OKLAHOMA CITY, OK 73107

OKLAHOMA

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ARDMORE, OK 73401 ù

Ardmore, OK 7340: 1605 Bixby

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Tracking Number: 70142120000386676270

Product & Tracking Information

Postal Product:

Features:

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DATE & TIME

STATUS OF ITEM

LOCATION

August 2, 2016 , 9:19 am

In Transit to Destination

August 1, 2016 , 5:18 am

Departed USPS Facility

DALLAS, TX 75260

August 1, 2016 , 3:19 am

Arrived at USPS Facility

DALLAS, TX 75260

July 31, 2016, 11:49 am
July 29, 2016, 9:00 pm

In Transit to Destination

Departed USPS Facility

OKLAHOMA CITY, OK 73107

July 29, 2016, 9:49 am

Arrived at USPS Facility

OKLAHOMA CITY, OK 73107

July 27, 2016, 11:21 am

Unclaimed/Max Hold Time

CITY, OK 73107

July 12, 2016 , 7:03 am

Expired

HOLDENVILLE, OK 7484

July 12, 2010 , 7.03 an

Avaitable for Pickup

HOLDENVILLE, OK 7484

July 12, 2016, 6:39 am Arrived at Unit

HOLDENVILLE, OK 7484

02:1717:6074.7280.77 -- Thurston Service Mad 21:20 0003 8667 62

P.O. Box 695
Holdenville, OK 74848

Ronald Peace

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Tracking Number: 70142120000386676089

Updated Delivery Day: Monday, August 8, 2016

Product & Tracking Information

Postal Product:

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DATE & TIME

STATUS OF ITEM

LOCATION

OKLAHOMA

CITY, OK 73107 NORTH TEXAS PROCESSING AND

NORTH TEXAS

PROCESSING AND

August 8, 2016 , 7:39 am

July 7, 2016, 2:44 pm

July 6, 2016, 10:13 pm

July 6, 2016, 9:15 pm

Out for Delivery

DALLAS, TX 75240

Available Actions

August 8, 2016 , 7:29 am	Sorting Complete	DALLAS, TX75240
August 8, 2016 , 6:29 am	Arrived at Unit	DALLAS, TX75240
August 8, 2016 , 5:11 am	Departed USPS Facility	DALLAS, TX75260
August 7, 2016 , 11:56 am	Arrived at USPS Facility	DALLAS, TX75260
August 6, 2016 , 7:59 am	Departed USPS Facility	OKLAHOMA CITY, OK 73107
August 4, 2016 , 2:01 pm	Unclaimed/Max Hold Time Expired	OKLAHOMA CITY, OK 73127
July 11, 2016 , 2:26 pm	Notice Left (No Authorized Recipient Available)	OKLAHOMA CITY, OK 73127
July 11, 2016 , 9:28 am	In Transit to Destination	
July 9, 2016 , 1:24 pm	Arrived at USPS Facility	OKLAHOMA CITY, OK 73107
July 8, 2016 , 9:00 pm	Departed USPS Facility	TULSA, OK 74141
July 8, 2016 , 10:16 am	Arrived at USPS Facility	TULSA OK 74141
July 7, 2016 , 9:15 pm	Departed USPS Facility	OKLAHOMA CITY OK 73107

Arrived at USPS Facility

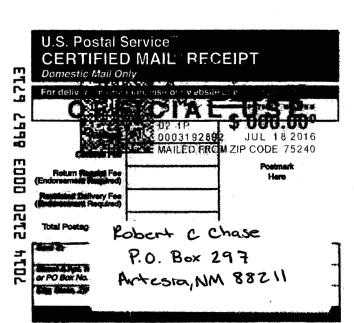
Departed USPS Facility

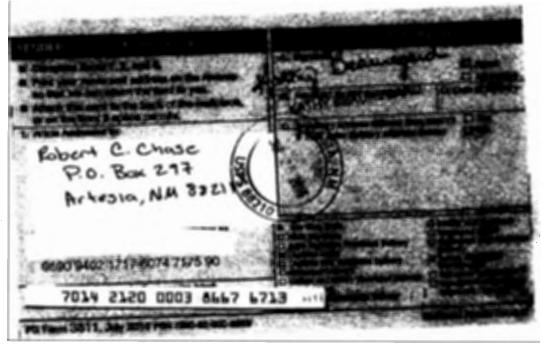
Arrived at USPS Facility

5731 NW 19th, #4 OK City, OK 73127 먑 608 DISTRIBUTION CENTER DISTRIBUTION CENTER





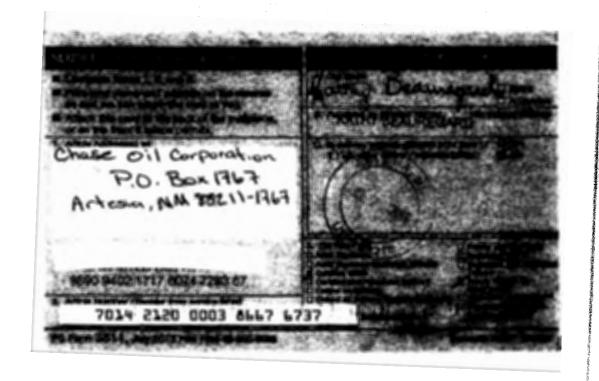




Total Postage: Chase oil Corporation

P. O. Box 1767

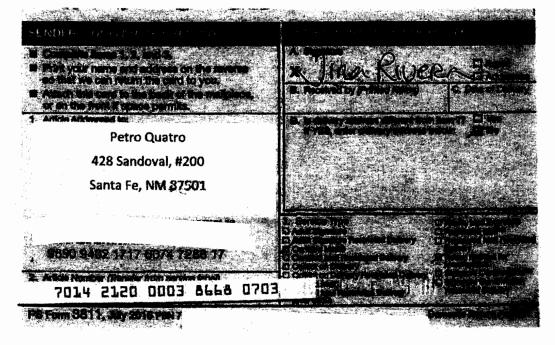
Artesia, NM 88211-1767



U.S. Postal Service CERTIFIED MAIL RECEIPT 5660 Domestic Mail Only 8668 JUL 18 2016 WE MAILED FROM ZIP CODE. 75240 6000 Return Receipt Fee (Endorsement Required) 2750 **ABO Petroleum Corporation** Total Postage (7074 105 4th Street - Artesia, NM 88210-2177 See Reverse for Instructions

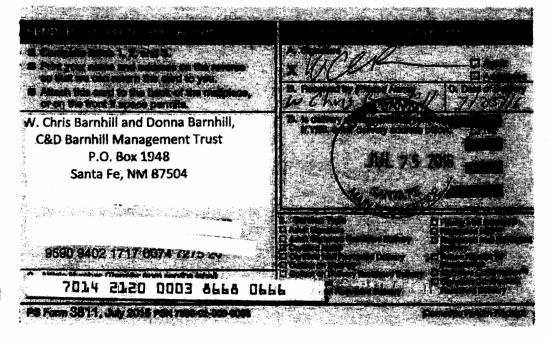


d S Postal Service CERTIFIED MAIL RECEIPT 0703 8668 000319289 JUL 18 2016 MAILED FROM ZIP CODE 75240 6000 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 2320 Petro Quatro 428 Sandoval, #200 or PO Box Ne. Santa Fe, NM 87501 City, State, ZIP+4 Reverse for histroctions

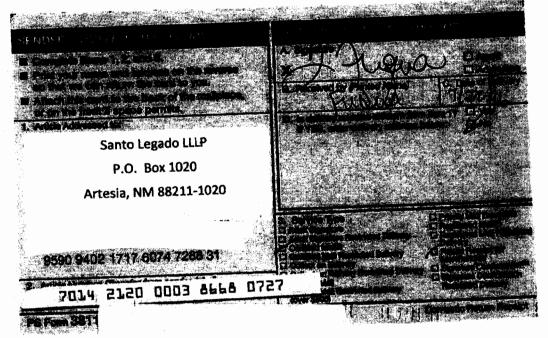


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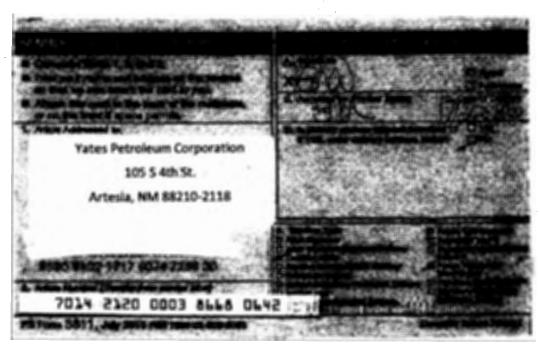
10000319289 Jul. 18 2016

2000319289 Jul. 18 2016

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105 S 4th St.

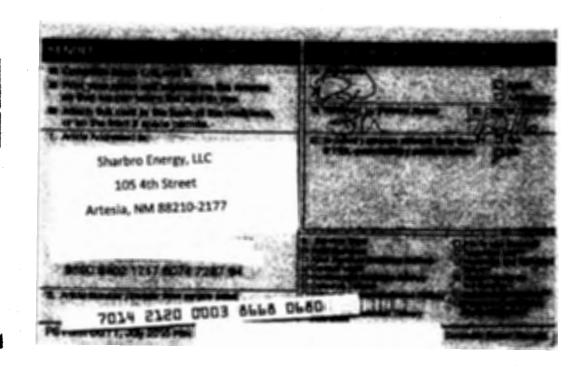
Artesia, NM 88210-2118



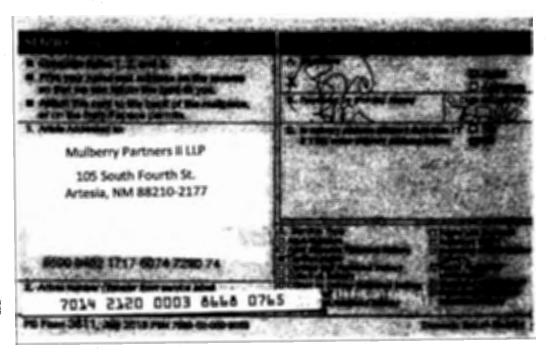
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6003192892 JUL 18 2016
62 MAILED FROM ZIP CODE 75240
Postmark
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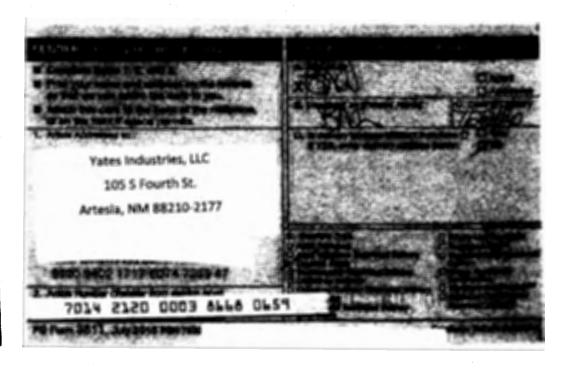
Sharbro Energy, LLC
105 4th Street
Artesia, NM 88210-2177



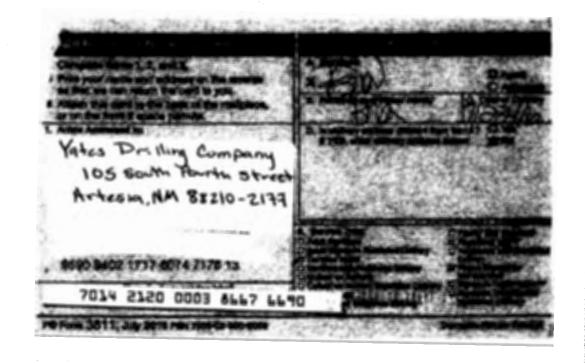
U.S. Postal Service CERTIFIED MAIL® BECEIPT 076 8668 JUL 18 2016 WAILED FRO AZIP CODE 75240 E000 Here 2120 Mulberry Partners II LLP Total Postage & 105 South Fourth St. 7074 Artesia, NM 88210-2177 or PO Box No. CHE MAN THE See Adverse for Institutions



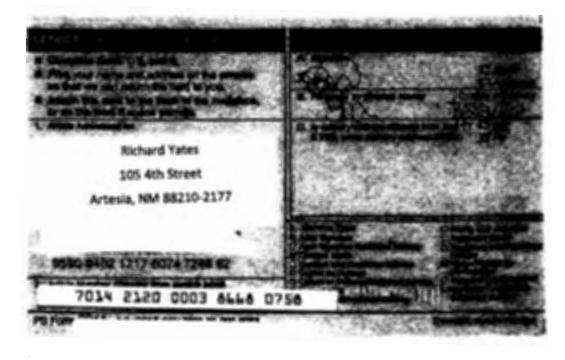
TIFIED MAIL BECEIPT 59 90 8568 < 02 14 000319289? JUL 18 2016 ** MAILED FROM ZIP CODE 75240 0003 **Postmark** Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) 21.20 Yates Industries, LLC Total Postage 105 S Fourth St. 7074 or PO Box No. Artesia, NM 88210-2177 S Form 3800, July 2014

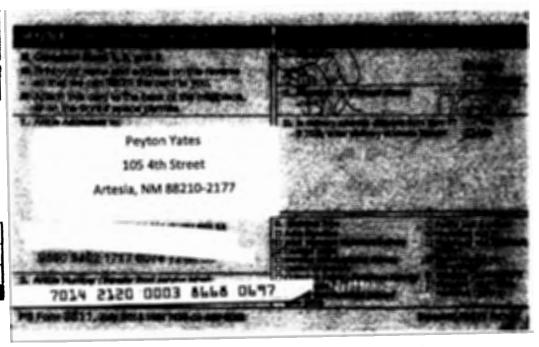


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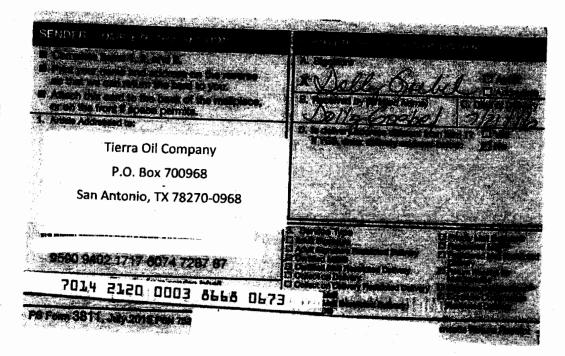


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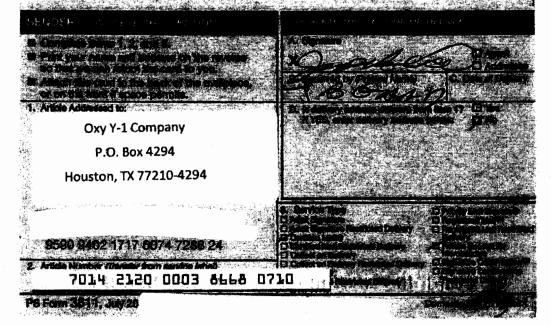




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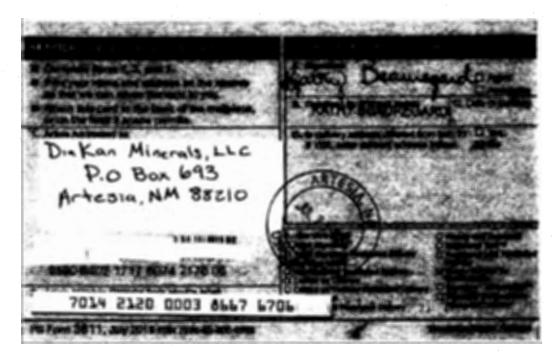
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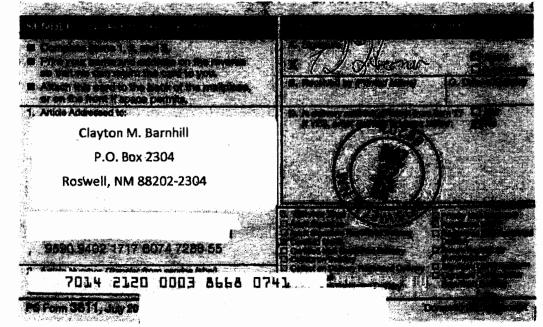
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MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1800 • DALLAS, TEXAS 75240 Phone (972) 371-5200 • Fax (972) 371-5201

		ESTIMATE OF COSTS	AND AUTHORIZATION FO	OR EXPENDITURE		
DATE:	July 1, 2016			AFE NO.:		0
WELL NAME:	Kathy Coleman 14-23	S-27E RB #206H		FIELD:	-	Q
LOCATION:	Section 14-23S-27E			MD/TVD:	-	14350'/9250'
COUNTY/STATE:	Eddy			LATERAL LENGTH:	-	about 4500'
MRC WI:					-	
GEOLOGIC TARGET:	Wolfcamp					
REMARKS:	Drill and complete a h	orizontal upper Wolfca	ump Gen 2 design with 2	2 stages		
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE C	OSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory		46,700 131,000	\$	4,000	\$ 5,000	\$ 51,700
Location, Surveys & Damage Orliling	25	512,600	13,000	4,000	70,000	218,000 512,600
Cementing & Float Equip		138,000				138,000
Logging / Formation Evaluat	ion		4,500	· · · · · · · · · · · · · · · · · · ·		4,500
Mud Logging		12,000				12,000
Mud Circulation System		39,805				39,605
Mud & Chemicals Mud / Wastewater Disposal		\$1,000 120,000	20,000			101,000
Freight / Transportation		15,000	16,500		7,000	38,500
Rig Supervision / Engineerin	ng .	79,200	37,700	14,400	36,000	167,300
Drill Bits		51,500				51,500
Fuel & Power		85,000				85,000
Water Drig & Completion Overhead	1	40,000 8,500	266,290 16,000			306,290 24,500
Plugging & Abandonment	•		10,000			14,000
Directional Orilling, Surveys		140,000				140,000
Completion Unit, Swab, CTU	•	-	40,000	30,000		70,000
Perforating, Wireline, Slicklin	ne .		77,500			77,500
High Pressure Pump Truck Stimulation		<u>:</u>	38,500 1,144,000			38,500 1,144,000
Stimulation Flowback & Disp	,		1,144,000			60,500
Insurance		25,580		***************************************		25,560
Labor		121,500	17,000	6,000		144,500
Rental - Surface Equipment		63,250	162,475	12,000	15,000	252,725
Rental - Downhole Equipmer	nt	50,000	20,000	10,000	20,000 10,000	90,000
Rental - Living Quarters Contingency		126,288	81,705	7,640	10,000	215,633
Contingency	TOTAL INTANGIBLES >		2.042.750	84,040	163,000	4,220,193
	TO IAC III ANGIDEED	DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE CO	STS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing	3	19,375	*	1	\$	\$ 19,375
Intermediste Casing		50,000				50,000
Drilling Liner		289,775				289,775
Production Casing Production Liner		217,813				217,013
Tubing				46,250		46,250
Wellhead		50,000		35,000		85,000
Packers, Liner Hangers			37,800	12,000		49,800
Tanks Production Vessels					90,000	90,000 56,000
Flow Lines			:		35,000	30,000
Rod string						
Artificial Lift Equipment		-		20,000		20,000
Compressor				90,000		234,000
Installation Costs Surface Pumps				5,000	144,000	5,000
Non-controllable Surface				56,000	60,000	126,000
Non-controliable Downhole						
Downhole Pumps						
Messurement & Meter Install				12,500	125,000	137,500
Gas Conditioning / Dehydrat					27,000	27,000
interconnecting Facility Pipil Gathering / Bulk Lines	ng				85.750	85,750
Valves, Dumps, Controllers				2,000	8,000	10,000
Tank / Facility Containment					30,000	30,000
Fisre Stack					25,000 30,000	25,000 30,000
Electrical / Grounding Communications / SCADA					25,000	25,000
Instrumentation / Safety				10,000	\$2,000	42,000
-	TOTAL TANGIBLES >	626,963	37,800	298,750	738,750	1,700,263
	TOTAL COSTS >	2,557,366	2,080,550	382,790	899,750	5,920,455
EPARED BY MATADOR PR	RODUCTION COMPAN	Y:				
Orilling Engineer.	Adam Lange	Team Lead - WTX	UNM WTE			
Completions Engineer:	Chris Calvert		WTE			
Production Engineer.	John Romano					
TADOR RESOURCES COM	MPANY APPROVAL:					
		\n = = :			V/D 521	
Executive VP, COO/CFO	DEL	VP - Res Engine	ering		VP - Dril	ingBG
Francisco VIII 4	DEL	Fuer Die Fuer			NO Dector	
Executive VP, Legal	CA	Exec Dir - Explor	etion		VP - Product	TWG
President		VP & General Man				1113
President	MVH	VP & General Mari	RCL			41
N OPERATING PARTNER	APPROVAL:					
Company Name:			Working Interest (%):		Tax	ID:
filmed b			Date			
Signed by:			Date:			
Title:			Approval:	Yes		No (mark one)
			_		_	

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

		Phone (97	2) 371-5200 • Fax (972) 37	1-5201		
		ESTIMATE OF COSTS	AND AUTHORIZATION F	OR EXPENDITURE		
DATE:	July 1, 2016			AFE NO.:		0
WELL NAME:	Kathy Coleman 14-2	3S-27E RB #208H		FIELD:	_	0
LOCATION:	Section 14-23S-27E			MD/TVD:	_	14350'/9250'
COUNTY/STATE:	Eddy			LATERAL LENGTH:	_	about 4500'
MRC WI:						
GEOLOGIC TARGET:	Wolfcamp					
REMARKS:	Drill and complete a	horizontal upper Wolfca	mp Gen 2 design with 2	2 stages		
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory		\$ 46,780	1	\$	\$ 5,000	\$ 51,700
Location, Surveys & Dame Drilling	ges	131,000 512,600	137,500	4,000	70,000	342,500
Cementing & Float Equip		136,000				512,600 138,000
Logging / Formation Evalu	ation		4,500			4,500
Mud Logging		12,000				12,000
Mud Circulation System Mud & Chemicals		39,605 81,000	20,000			39,605
Mud / Wastewater Dispose	ı	120,000	20,000			101,000
Freight / Transportation		15,000	16,500		7,000	38,500
Rig Supervision / Engineer	ing	79,200	37,700	14,400	36,000	167,300
Drill Bits Fuel & Power		51,500 85,000	******			51,500 85,000
Water		40,000	268,290			306,290
Drig & Completion Overhe	a d	8,500	16,000		-	24,500
Plugging & Abandonment	_		***************************************			-
Directional Drilling, Survey Completion Unit, Swab, CT		140,000	40,000	30,000		140,000 70,000
Perforating, Wireline, Slick			77,500			77,500
High Pressure Pump Truck	t .		38,500			38,500
Stimulation			1,144,000			1,144,000
Stimulation Flowback & Di- Insurance	ab .	25,560	60,500			60,500 25,560
Labor		121,500	17,000	6,000	-	144,500
Rental - Surface Equipmen		63,250	162,475	12,000	15,000	252,725
Rental - Downhole Equipm Rental - Living Quarters	ent	50,000 43,700	20,000 27,080	10,000	20,000	90,000
Contingency		126,288	94,155	7,640	10,000	228,083
,	TOTAL INTANGIBLES		2,179,700	84,040	163,000	4,367,143
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE C	OSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing Intermediate Casing		\$ 19,375 50,000	,	,	,	\$ 19,375 50,000
Orilling Liner		289,775				289,775
Production Casing		217,813				217,813
Production Liner Tubing			· - ·	46,250		46,250
Welthead		50,000		35,000		85,000
Packers, Liner Hangers			37,800	12,000		49,800
Tanks Production Vessels		•			90,000 55,000	90,000 55,000
Flow Lines					30,000	35,000
Rod string		*		4		-
Artificial Lift Equipment				20,000		20,000
Compressor				90,000	144,000	234,000
Installation Costs Surface Pumps				5,000	144,000	5,000
Non-controllable Surface		•		66,000	60,000	126,000
Non-controllable Downhole	•	-				•
Downhole Pumps Measurement & Meter Insta	Illation			12,500	125,000	137,500
Gas Conditioning / Dehydro				- 12,500	120,000	
Interconnecting Facility Pip					27,000	27,000
Gathering / Bulk Lines				2,000	85,750 8,000	85,750 10,000
Valves, Dumps, Controllers Tank / Facility Containment				2,000	30,000	30,000
Flare Stack					25,000	25,000
Electrical / Grounding					30,000 25,000	30,000 25,000
Communications / SCADA Instrumentation / Safety				10,000	32,000	42.000
	TOTAL TANGIBLES	> 626,963	37,800	298,750	736,750	1,700,263
	TOTAL COSTS	> 2,557,366	2,217,500	382,790	899,750	6,057,405
PARED BY MATADOR F	PODLICTION COMPA	NV.				
PARED DI MATADOR P	RODUCTION COMPA		4 F			
Orllling Enginee		Team Lead - WTX	NM WIL			
Completions Enginee			WTE			
Production Enginee	r; John Romano					
ADOR RESOURCES CO	MPANY APPROVAL					
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Executive VP, COO/CF0)EL	VP - Res Enginee	ring		VP - Drill	ing
Eventual III Lear		Free Die Eveleen			VP - Product	
Executive VP, Lega	CA	Exec Dir - Explora	NLF		VP - F100000	TWG
Presider	nt .	VP & General Mana				
	MVH		RCL			
OPERATING PARTNER	APPROVAL:					
Company Name	×		Working Interest (%):		Tax	ID:
Planed b.	-		Date:			
Signed by	·		Dette:			
Title			Announi:	Ven		No (mark one)

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Kathy Coleman 14-23S-27E #206H Communication Timeline

July 2, 2016: Well proposals went out to all parties via USPS certified mail.

July 11, 2016: Received election to participate from Abo Petroleum.

Received call from Yates Petroleum/ Yates Industries, returned phone call and

left a message.

July 16, 2016: JOA went out to all working interest owners via USPS certified mail.

July 19 2016: Received call from Yates Petroleum/ Yates Industries asking for more ownership

information. Emailed JOA to Yates Petroleum via email.

July 20 2016: Received email from Yates Petroleum/ Yates Industries with list of questions.

Responded to question via phone call.

July 21, 2016: Yates Petroleum/ Yates Industries requesting title opinion information via email.

Sent over requested documents via email.

August 4, 2016: Received voicemail from OXY Y-1. Retuned phone call same day and

discussed the proposals and JOA.

August 5, 2016: Sent OXY Y-1 requested title opinion, interest spreadsheet and Gunther lease via

email.

August 15, 2016: OXY- 1 emailed with a question about the JOA, Cassie responded same

day.

Received email from Abo Petroleum with their geological requirements.

Received email from Yates Petroleum with questions about the

JOA, and also mentioned that he had seen the proposals sent to Mulberry

Partners. Cassie responded same day.

August 24, 2016: Received email from OXY Y-1 requesting additional information on completions

design and spud dates.

August. 26-29, 2016: Sent another copy of the JOA to Yates Industries. Discussed title opinion

information and elections via email.

September 14, 2016: Called OXY Y-1, and requested assignment from Yates Drilling to OXY Y-1. Also

checked on elections. Still under OXY Y-1 review.

October 11, 2016: Spoke with OXY Y-1, they indicated they want to participate, but are still

reviewing, sent OXY Y-1 the revised JOA via email.

Tried to find a contact with Mulberry Partners. Reached out to various individuals

with association to Mulberry Partners.

October 13, 2016: Emailed contact for Mulberry Partners to follow up on any contact.

Emailed OXY Y-1 revised JOAs.

Emailed revised JOAs to Yates Petroleum and Yates industries.

October 14' 2016: Mailed revised JOA to ABO Petroleum via USPS certified mail.

October 25, 2016: Sent a follow up email to OXY Y-1 to send back the signed revised JOA.

Emailed individuals with association to Mulberry Partners to follow up on Mulberry Partners proposals. I received an email back with a new address for Mulberry Partners. A new proposal and revised JOA was sent to that address via USPS certified mail and email.

Emailed Yates Petroleum/ Yates Industries/ EOG to reminding them to send back the signed revised JOA.

October 26, 2016: Received signed elections to participate from OXY Y-1, but not a signed JOA.

Received email from OXY Y-1 saying that they would not have a signed JOA back

to MRC by the time we filed for Forced Pooling.

October 31, 2016: Sent a follow up email to EOG and OXY Y-1. EOG responded saying that their

management was still looking over the proposals and JOAs.

November 3, 2016: Received email from EOG proposing an alternate deal instead of participating.

There has been no response as to what they are proposing.

Kathy Coleman 14-23S-27E #208H Communication Timeline

July 2, 2016:	Well proposals went out to Working Interest owners via USPS certified mail.
July 8, 2016:	Proposals and leases sent out to all unleased parties via USPS certified mail.
July 11, 2016:	Received election to participate from Abo Petroleum.
	Received call from Yates Petroleum/ Yates Industries, returned phone call and left a message.
July 16, 2016:	JOAs went out to all working interest owners via USPS certified mail.
July 19, 2016:	Received call from Yates Petroleum/ Yates Industries asking for more ownership information. Emailed JOA to Yates Petroleum via email.
July 20, 2016:	Received email from Yates Petroleum/ Yates Industries with list of questions. Responded to question via phone call.
July 21, 2016:	Yates Petroleum/ Yates Industries requesting title opinion information via email. Sent over requested documents via email.
July 25, 2016:	Talked to Unleased representative for unleased mineral owner for Eddy County, mailed him a lease via USPS certified mail.
August 4, 2016:	Received voicemail from OXY Y-1. Retuned phone call same day and discussed the proposals and JOA.
August 5, 2016:	Sent OXY Y-1 requested title opinion, interest spreadsheet and Gunther lease via email.
August 15, 2016:	OXY- 1 emailed with a question about the JOA, Cassie responded same day.
	Received email from Abo Petroleum with their geological requirements.
	Received email from Yates Petroleum with questions about the JOA, and also mentioned that he had seen the proposals sent to Mulberry Partners. Cassie responded same day.
August 24, 2016:	Received email from OXY Y-1 requesting additional information on completions design and spud dates.
August. 26- 29, 2016:	Sent another copy of the JOA to Yates Industries. Discussed title opinion information and elections via email.
	Representative of Matador tried to contact unleased mineral owner Robert Dean Richardson via phone and Sharlene Murphy via phone and mail.
August 30-31, 2016:	Called and emailed Eddy County representative to check on status of lease that

was sent.

Representative of Matador tried to contact unleased mineral owners Robert
Dean Richardson and Sharlene Murphy via phone.

September 1, 2016: Representative of Matador tried to contact unleased mineral owner W. Thomas McRae via phone.

September 7, 2016: Representative of Matador reached out to unleased mineral owners John A.

Brown and Evalyn Swearingen via phone.

September 9, 2016: Representative of Matador reached out to unleased mineral owner Gregory Collier, III via phone and left a voicemail.

September 12, 2016: Representative of Matador tried to contact unleased mineral owners Craig Collins, James A. Collier III, Sharlene Murphy, Evalyn Swearingen and Gregory Collier via phone and mail.

September 13, 2016: Representative of Matador tried to contact unleased mineral owners Linda Sur Richardson, Lois M. Lundblade and Richard Allen Swearingen via phone.

September 14, 2016: Called OXY Y-1, and requested assignment from Yates Drilling to OXY Y -1. Also checked on elections. Still under OXY Y-1 review.

Representative of Matador tried to contact unleased mineral owners James Collier, III, John A. Brown, Lois M. Lundblade, Richard Allen Swearingen, Robert Dean Richardson, and W. Thomas McRae via phone and mail.

September 15, 2016: Representative of Matador made contact with unleased mineral owner Sonja Lopez and mailed her a lease.

September 27-30, 2016: Representative of Matador tried to contact unleased mineral owners Craig Collins, Gregory Collier III, Linda Sue Richardson and W. Thomas McRae via phone. Mr. McRae claimed he does not own this interest.

October 3- 7, 2016: Representative of Matador tried to contact unleased mineral owners James A.

Collier III, Linda Sue Richardson, Evalyn Swearingen and Robert Dean
Richardson via phone and mail. Received information that Evalyn Swearingen
passed away in Kansas, and was given attorney's information that is handling
the estate.

October 11, 2016: Spoke with OXY Y-1, they indicated they want to participate, but are still reviewing, sent OXY Y-1 the revised JOA via email.

Tried to find a contact with Mulberry Partners. Reached out to various individuals with association to Mulberry Partners.

Representative of Matador tried to contact unleased mineral owners Gregory Collier, John A. Brown, Sharlene Murphy Robert Dean Richardson via phone

October 13, 2016: Emailed contact for Mulberry Partners to follow up on any contact.

Emailed OXY Y-1 revised JOAs.

Emailed revised JOAs to Yates Petroleum and Yates industries.

Representative of Matador tried to contact unleased mineral owners Richard Allen Swearingen and Lois M. Lundblade via phone. Also, left voicemail with Sonja Lopez.

October 14[,] 2016:

Mailed revised JOA to ABO Petroleum via USPS certified mail.

October 17-18, 2016:

Representative of Matador contacted attorney for Evalyn Swearingen and sent him a lease via email. Also, tried to contact unleased mineral owner Harry

James Richardson via phone.

October 20, 2016:

Reached out to BC Operating to confirm a representative for CEP, Crump and Oak

Valley proposals.

October 24, 2016:

Sent Proposals and revised JOA via email BC Operating/CEP, Crump and Oak

Valley.

Representative of Matador called and left voicemail with unleased mineral owner

Linda Sue Richardson.

October 25, 2016:

Sent a follow up email to OXY Y-1 to send back the signed revised JOA.

Emailed individuals with association to Mulberry Partners to follow up on Mulberry Partners proposals. I received an email back with a new address for Mulberry Partners. A new proposal and revised JOA was sent to that address via USPS certified mail and email.

Emailed Yates Petroleum/ Yates Industries/ EOG to reminding them to send back the signed revised JOA.

Representative of Matador made contact with a family member of John A Brown and received an address. Sent another letter to new address via mail.

October 26, 2016:

Received executed elections to participate from OXY Y-1, but not an executed JOA. Received email from OXY Y-1 saying that they would not have an executed JOA back to Matador before the pooling filing date.

Called representative of Eddy County, said he was sending the lease up the chain of command for Eddy County and will call me back when he finds out the status.

Representative of Matador tried to contact unleased mineral owner Richard Allen Swearingen, Sonja Lopez and Sharlene Murphy via phone. Also, followed up with attorney for Evalyn Swearingen via email.

October 31, 2016:

Sent a follow up email to EOG and OXY Y-1. EOG responded saying that their management was still looking over the proposals and JOAs.

Sent a follow up email to BC Operating/ CEP, Crump, and Oak Valley and resent JOA via email.

November 3, 2016:

Received email from EOG proposing an alternate deal instead of participating. There has been no response as to what they are proposing.

Representative of Matador tried to contact unleased mineral owners Richard A. Swearingen and Robert Dean Richardson via phone.

November 7, 2016:

Received a mineral deed dated June 22, 2016, but effective on February 28, 2015, from BC/ CEP, Crump and Oak Valley, showing that the new owners of the lease are: Nadel and Gussman Delaware, LLC, Crown Oil Partners V, LP, and Crump Energy Partners II, LLC. I revised the proposals to the new entity names per the mineral deed, and sent to via email.

Representative of Matador spoke with Sonja Lopez via phone and she requested a new lease be sent. She indicated that she planned on signing the lease.

November 9, 2016:

Representative of Matador sent proposed lease to Evalyn Swearingen's Trustee. Trustee indicated they are interested in signing after further review.

November 14, 2016:

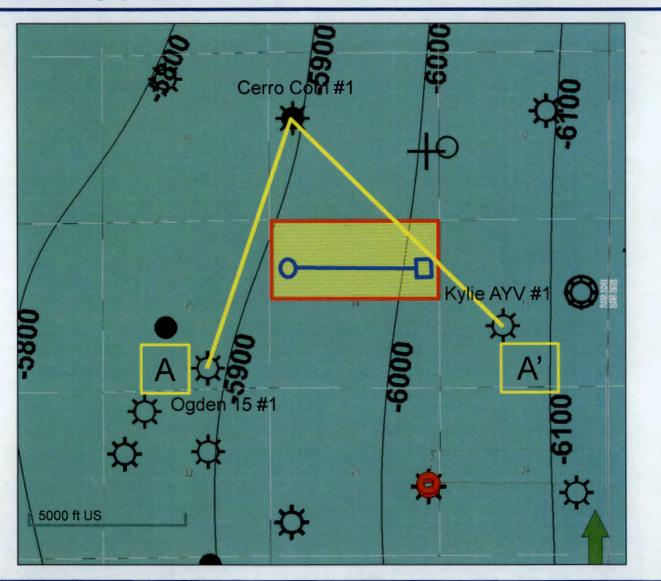
Representative of Matador sent letters to unleased mineral owners: Craig Collins, Gregory Collier, James A. Collier, III, John A Brown, Linda Sue Richardson, Lois M. Lundblade, Richard Allen Swearingen, Robert Dean Richardson, and Sharlene Murphy via USPS certified mail.

Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Locator Map

					176.276	175 200	175.29E		175 116	Lea	175 33E	175 ME	171 191	275 ML	175 318	175 181	175	BUX.Ad
Eddy	175 23E	175 246	(75.2SE	175 246				10.36	Abo R	eef	175.116		11.11				H	BLKAR
216	105 238	185 246	185250	185267	185 27E	185 20E	165-291	185 300	185-142	162.335	385 33E	1834	20 EB #	SAS THE	NEZ 25.6	185386	185	Gaine
24E	195.23E	165.245	195258	105 246	195.276	105 28E	195 20E	You	ngest G	oat Se	ер	†95.14E	191390		195 376	195 385	195) 380)	SLX A10
tik.	205 236	205 248	205 256	208 24E	24771	705 ME	201 244	200. ISI	apitan	Aquifer	20138	707 1-61	10 M.	305.745	205 37E	205 J4E	205	BLX A28
	20130 228 211432	23E** 23E** 215 29E	215 24E	Francisco	211 ZAE	INZIL	2117282	Yo	ungest	Capitar 215318		N(233E	275 345	and a	LIS ME	26 1/1	237	A29 A
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	11211	18.13	2017/6	mat	235 262	20,276	215 281	235 796	235 30£	235 316	235 326	715-336	225 243	EIS ENE	1	235 37E	235 38E	BLK A-4G
ie.	245 226	242.135	26 18	245,752	245 246	245.27E	245.28E	745 29E	245 301	245.21E	245 IR	26.01	245341	345 24	201341	265 378	2-6 181	BEKASZ B
15	2N 194	aur	251.241	250 ISE	23124E	255.27E	255 10E	255 29E	29536E	295 3 HE	255 33E	295 138	255 14E	255 15E	24.14	765 376	255 34E	BLK A33
R	11/10	265 21E	265 34E	265 256	265.246	265.276	265 28E	100 New Mexi	000ftUS	593.275	111	245 130	267.346	265 30E	242342	265 37E	261 38E	BLX A56

Matador Exhibit 9

Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Structure Map (Top Wolfcamp Subsea) & Cross Section Map View



Map Legend





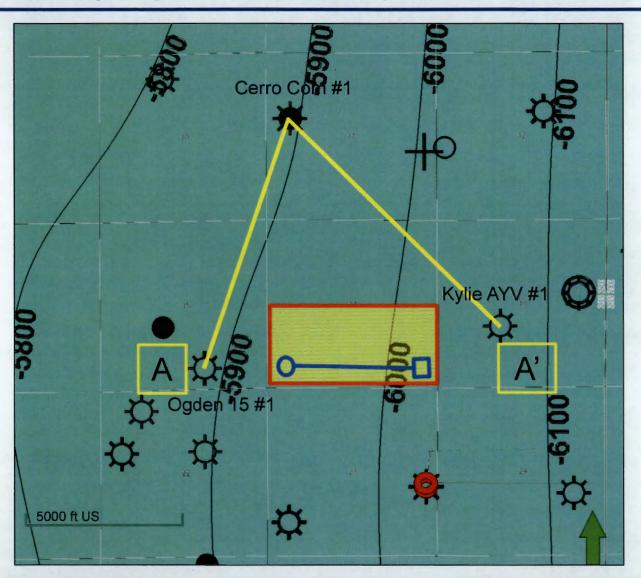


C.I. = 100'



Matador Exhibit 9

Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Structure Map (Top Wolfcamp Subsea) & Cross Section Map View



Map Legend



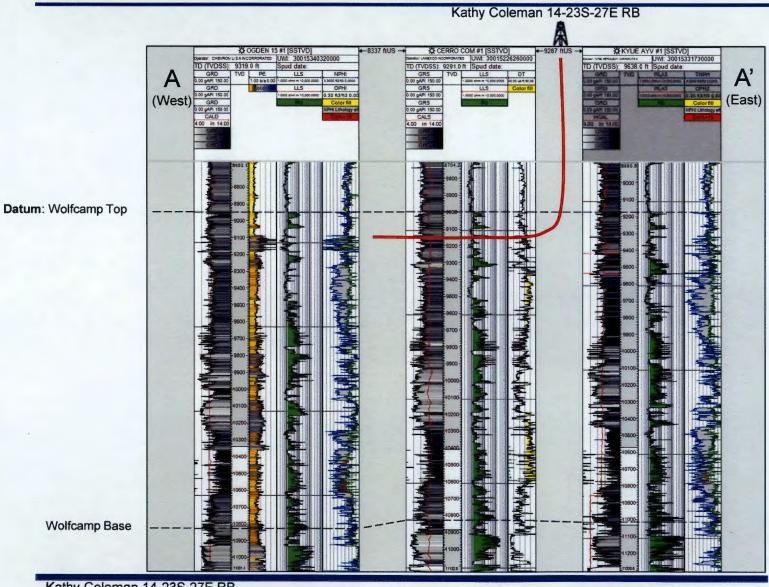




C.I. = 100'

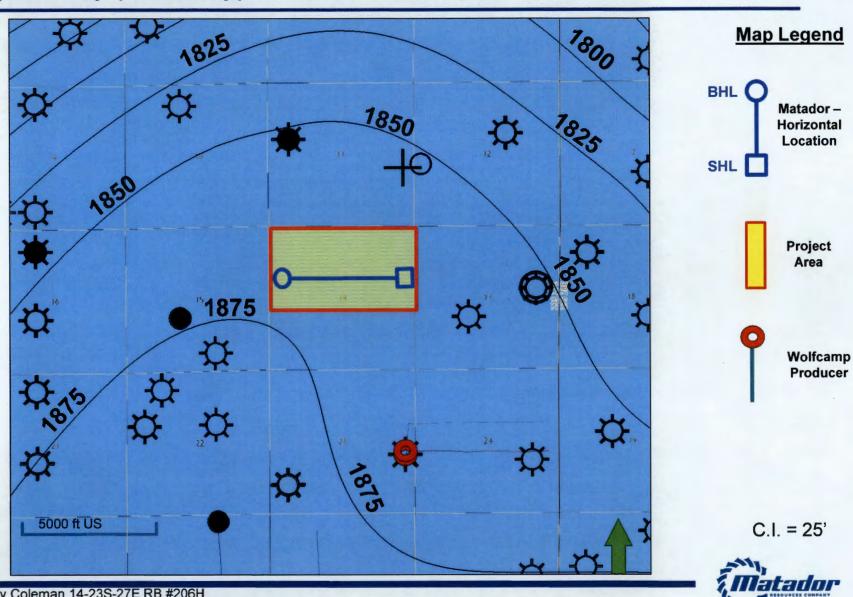


Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Stratigraphic Cross Section A - A'

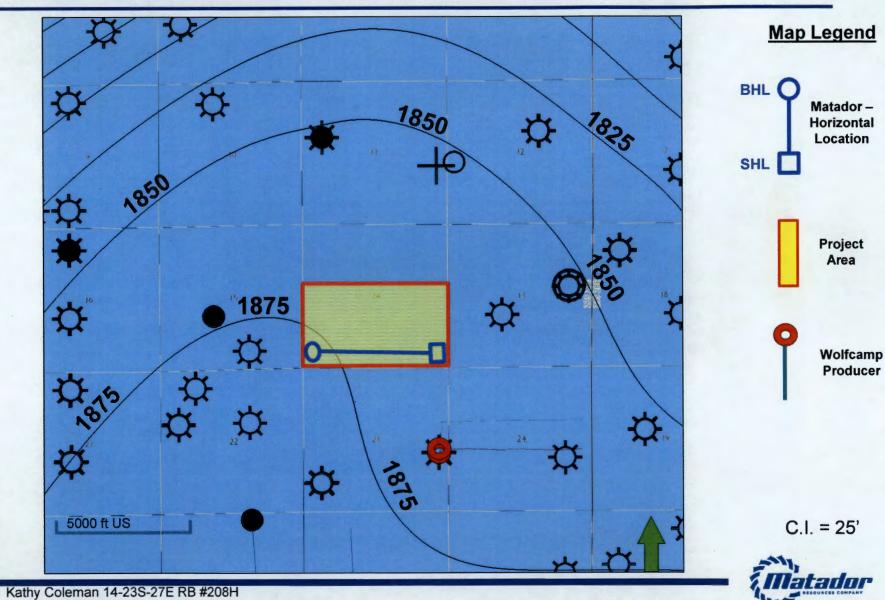




Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Isopach Map (Wolfcamp)

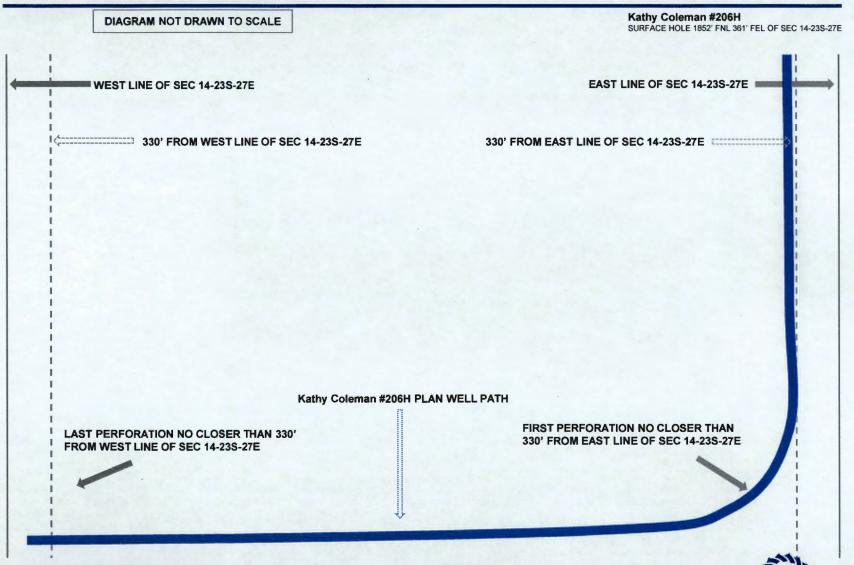


Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Isopach Map (Wolfcamp)



Matador Exhibit 12

Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Kathy Coleman #206H Completion



Matador Exhibit 12

Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Kathy Coleman #208H Completion

