## **MATADOR PRODUCTION COMPANY**

Joe Coleman 13-23S-27E RB No. 206H Joe Coleman 13-23S-27E RB No. 208H

**And Case 15599** 

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 15598 & 15599

Exhibit 12

December 1, 2016

## EXHIBIT NOTEBOOK Joe Coleman 13-23S-27E RB 206H Joe Coleman 13-23S-27E RB 208H

Exhibit 1	C-102 Forms
Exhibit 2	Summary of Working/ Mineral Interests
Exhibit 3	Midland Maps
Exhibit 4	Well Proposal Letters
Exhibit 5	AFEs
Exhibit 6	Summary of Communications
Exhibit 7	Affidavits, notice letters, proof of mailings (compulsory pooling)
Exhibit 8	Locator Maps
Exhibit 9	Structure Maps
Exhibit 10	Stratigraphic Cross Section A-A's
Exhibit 11	Isopach Maps

Joe Coleman 13-23S-27E RB 206H Completions

District I
1625 N. French Dr., Hobba, NM 88240
Phone: (375) 393-6161 Pax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (305) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

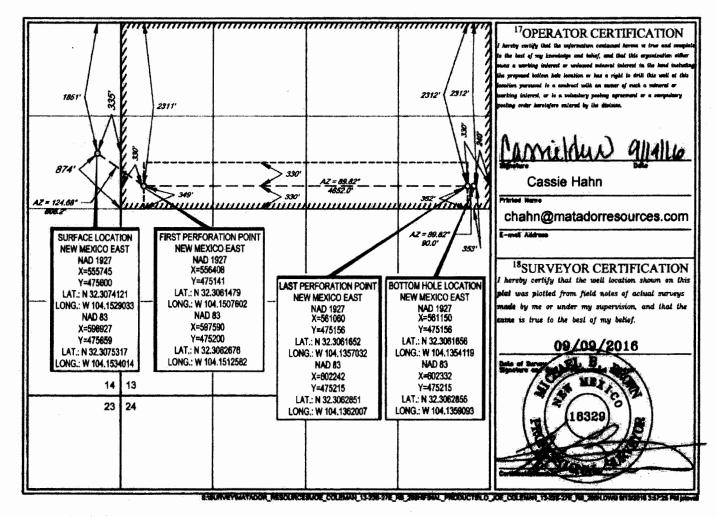
# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 76780 FOREHAND RANCH; WOLFCAMP (GAS) Vell Number Property Code Preperty Name #206H JOE COLEMAN 13-23S-27E RB OGRID No. Operator Name Elevation MATADOR PRODUCTION COMPANY 3108 10 Surface Location East/West line Lot Ida Feet from the Feet from the Rene NORTH 23-S 27-E 1851' 335' **EDDY** 14 EAST Feet from the 23-S 2312' EAST 13 27-E NORTH 240' **EDDY** Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Pax: (575) 393-0720
<u>District II</u>
811 S. First St., Artesie, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
<u>District III</u>
1000 Rio Brazos Rosd, Aztec, NM 87410
Phose: (505) 334-6178 Fax: (505) 334-6170
<u>District IV</u>
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Pax: (505) 476-3462

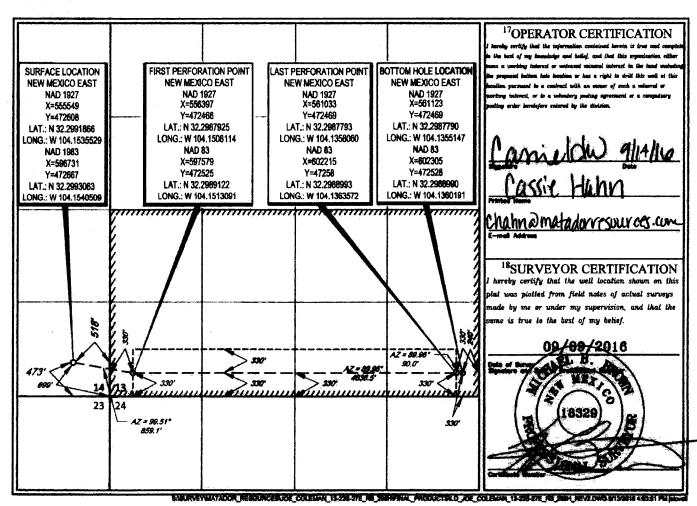
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

		V.	ELL LO	CATION	AND ACRE	EAGE DEDICA	TION PLAT	<b>r</b>	
API Number				Pool Code		Pool Name			
			]	76780		FOREHAND	RANCH; W	OLFCAMP (	GAS)
<sup>4</sup> Property Code				<sup>5</sup> Property Na	perty Name			*Woll Number	
				JOE CO	LEMAN 13-	-23S-27E RI	3	#	208H
OGRID No.			Operator Name					Elevation	
			1	MATADOR PRODUCTION COMPANY			<b>Y</b>	3117'	
					<sup>10</sup> Surface Loc	cation			
UL er let ne.	Section	Tewnship	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West fine	County
P	14	23-S	27-E	-	473'	SOUTH	518'	EAST	EDDY
					/				
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South fine	Feet from the	East/West line	County
P	13	23-S	27-E	-	330'	SOUTH	240'	EAST	EDDY
Dedicated Acres	<sup>13</sup> Joint or	Infill BC	nsolidation Cod	e <sup>13</sup> Order	No.			<u> </u>	
320	1			- 1					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## **Summary of Interests**

MRC Permian Company Working Interest		64.453120%	
Voluntary Joinder	11.050980% 24.495900%		
Compulsory Pool Interest Total:			
Interest Owner:	Description:	Interest:	
Abo Petroleum Corporation	Uncommitted Working Interest Owner	6.085940%	
Mulberry Partners II LLP	Uncommitted Working Interest Owner	0.456450%	
OXY Y-1 Company	Uncommitted Working Interest Owner	4.716600%	
Yates Industries LLC (Now EOG Resources Assets, LLC)	Uncommitted Working Interest Owner	1.521490%	
Yates Petroleum Corporation (Now EOG Resources Assets, LLC)	Uncommitted Working Interest Owner	12.171880%	

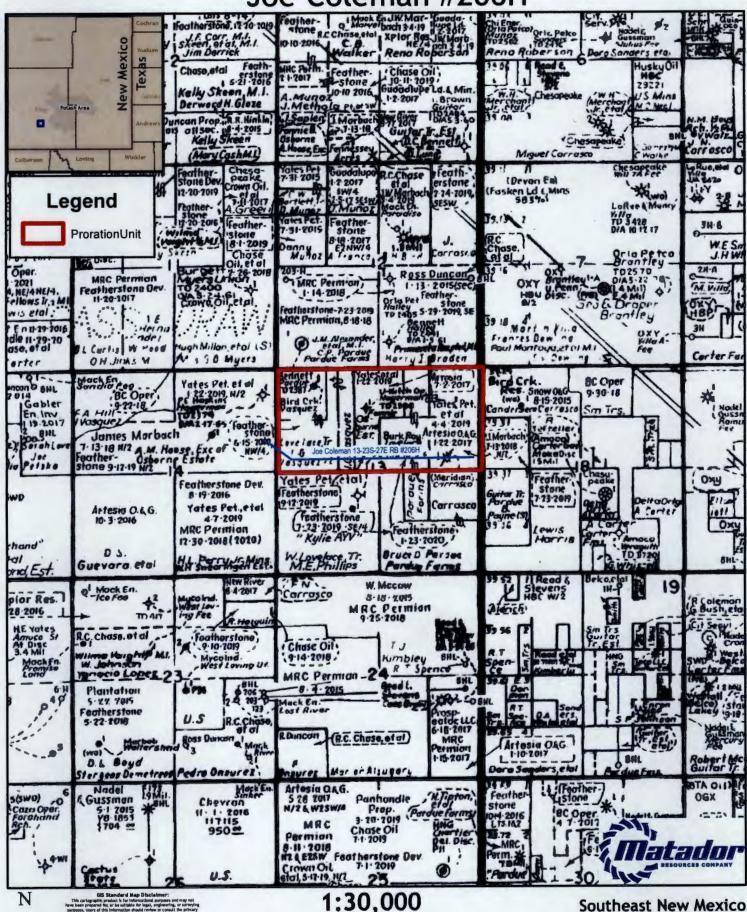


## **Summary of Interests**

MRC Permian Company Working Interest		48.437500%		
Voluntary Joinder		11.395313%		
Compulsory Pool Interest Total:		40.167188%		
Interest Owner:	Description;	Interest:		
Abo Petroleum Corporation	Uncommitted Working Interest Owner  Uncommitted Working Interest Owner	9.796875%		
Mulberry Partners II LLP OXY Y-1 Company	Uncommitted Working Interest Owner	<b>0.734766%</b> 7.592578%		
Yates Industries LLC (Now EOG Resources Assets, LLC)	Uncommitted Working Interest Owner	2.449219%		
Yates Petroleum Corporation (Now EOG Resources Assets, LLC)	Uncommitted Working Interest Owner	19.593750%		



## Joe Coleman #206H



2,500

5,000

1,250

1 inch = 2,500 feet

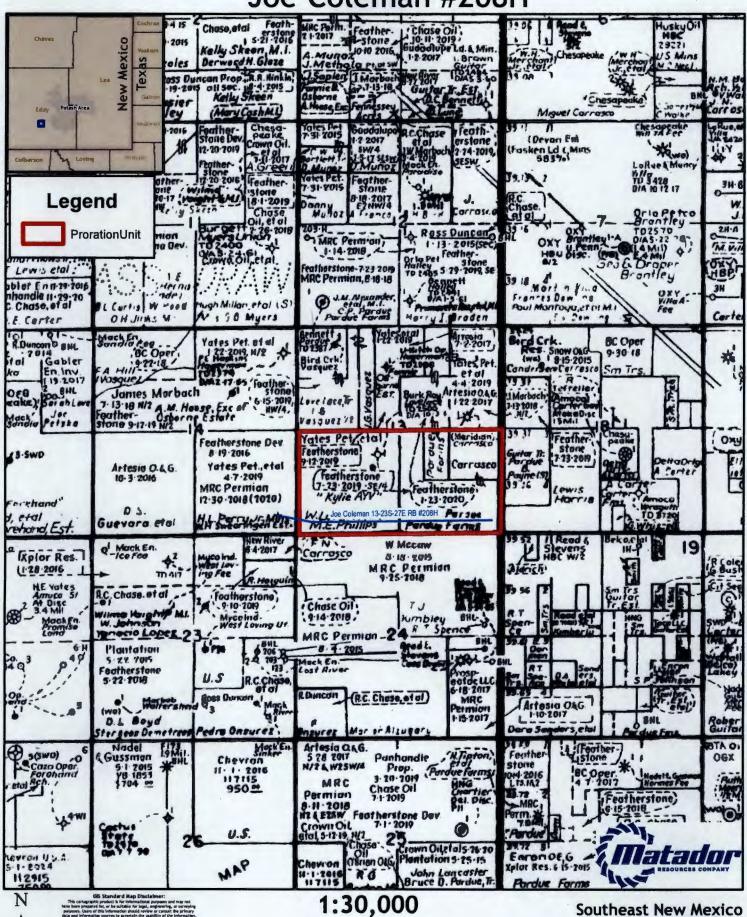
10,000

7,500

#### Southeast New Mexico

Date: November 28, 2016 Filename: Joe Coleman206H Coordinate System: NAD 1927 StatePlane New Mexico East FIPS 3001 on: Transverse Mercator; Datum: North American 1927; Units: Foot US

## Joe Coleman #208H



1,250

1 inch = 2,500 feet

10,000

#### Southeast New Mexico

Date: November 28, 2016 Filename: JoeColeman208H Coordinate System: NAD 1927 StatePlane New Mexico East FIPS 3001 on: Transverse Mercator; Datum: North American 1927; Units: Foot US Sources: IHS; ESRU;

2,500 5,000

7,500

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5440• Fax 214.866.4946

<u>chahn@matadorresources.com</u>

Cassie Hahn Associate Landman

August 2, 2016

#### VIA CERTIFIED RETURN RECEIPT MAIL

Mulberry Partners II LLP 105 South Fourth Street Artesia, NM 88210-2177

Re:

Matador Production Company - Joe Coleman 13-23S-27E RB #206H (the "Well")

Participation Proposal

Section 13, Township 23 South, Range 27 East

Eddy County, New Mexico

Dear Mulberry Partners II LLP:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Joe Coleman 13-23S-27E RB #206H well, located in Section 13, Township 23 South, Range 27 East, Eddy County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$5,918,593 as found on the enclosed AFE dated July 28, 2016.

The proposed surface location of the Well is approximately 1,845' FNL and 381' FEL of Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico. The proposed bottom hole location of the subject well is approximately 240' FEL and 2310' FNL of Section 13, Township 23 South, Range 27 East, Eddy County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~9,350' TVD) to a Total Measured Depth of approximately 14,350' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Mulberry Partners II LLP will own an approximate 0.595605% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated August 2, 2016, by and between Matador Production Company, as operator and MRC Permian Company et al, as Non-Operators covers Section 13, Township 23 South, Range 27 East, Eddy County, New Mexico and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

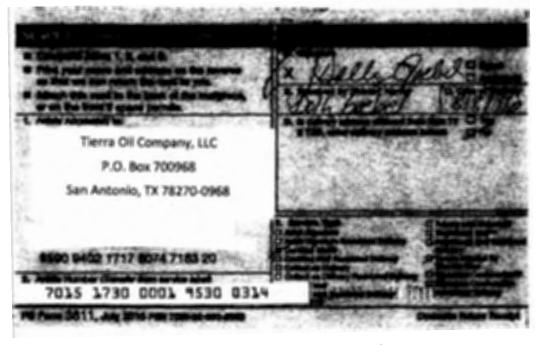
Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

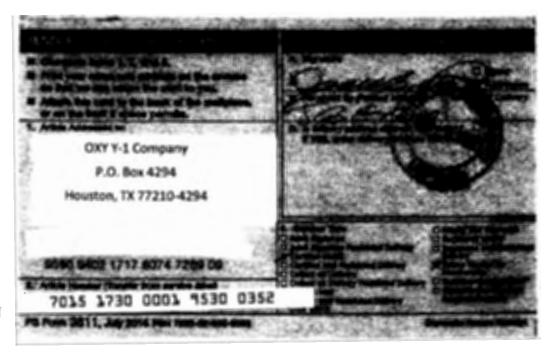
Cassie Hahn

Cami Hw

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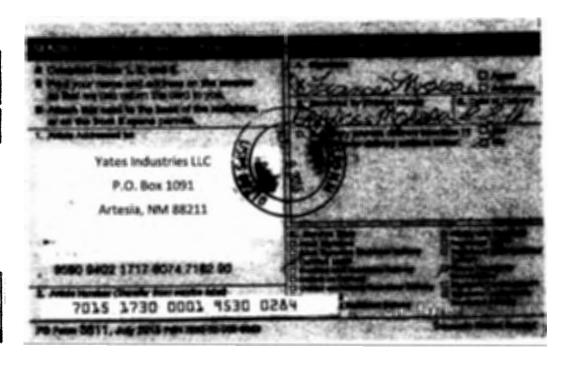
U.S. Postal Service" CERTIFIED MAIL® RECEIPT 0352 530 AUG 02 2016 ZIP CODE 75240 0007 Return Receipt (electronic) Postmark ☐ Certified Mail Restricted Delivery ☐ Adult Signature Required Here Adult Signature Restricted Delivery \$ 1730 **OXY Y-1 Company** P.O. Box 4294 7015 No., Houston, TX 77210-4294 City, State, 2IP+4 PS Form 3800, 2015 PSN 7596 02-000-0047 See Reverse for Instructions



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Adult Signature Restricted Delivery 1730 Yates Industries LLC P.O. Box 1091 Artesia, NM 88211 7015 State, ZIP+ PS Form 3800, April 2015 PSN 7530-02-000 9047 See Reverse for Instructions



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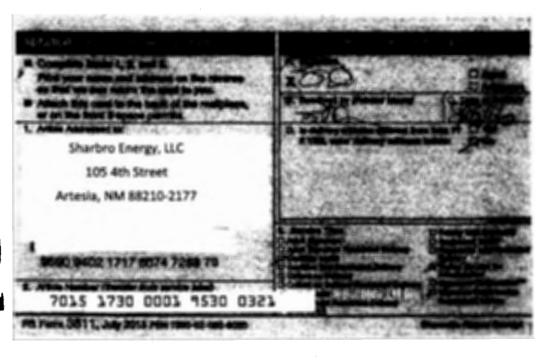


Sharbro Energy, LLC

105 4th Street

Artesia, NM 88210-2177

PS Form 3800.



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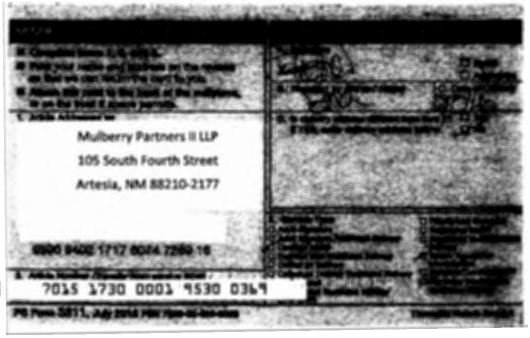


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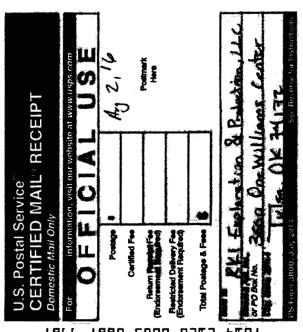
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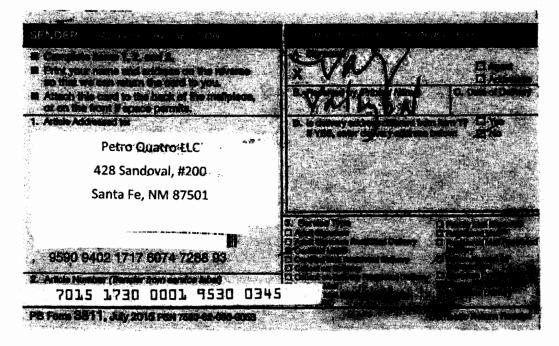






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August 6, 2016, 6:16 am

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TULSA, OK 741(#

August 4, 2016, 9:00 pm

Departed USPS Facility

TULSA, OK 7414

August 4, 2016, 7:11 pm

Arrived at USPS Facility

TULSA, OK 7414

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Arrived at USPS Facility

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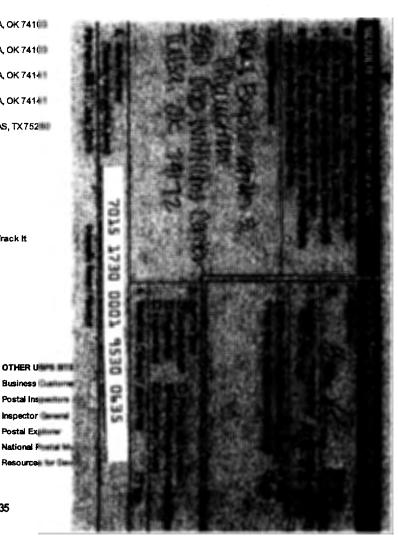
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August 11, 2016 3:24 am

Available for Pickup

SANTA FE, NM 87504

August 11, 2016 3:24 am

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SANTA FE, NM 87501

August 7, 2016, 2:48 am

In Transit to Destination

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Departed USPS Facility

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## **MRC Permian Company**

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5440 • Fax 214.866.4946 chahn@matadorresources.com

Cassie Hahn Associate Landman

August 2, 2016

#### VIA CERTIFIED RETURN RECEIPT MAIL

Mulberry Partners II LLP 105 South Fourth Street Artesia, NM 88210-2177

Re: Matador Production Company – Joe Coleman 13-23S-27E RB #208H (the "Well")

Participation Proposal

Section 13, Township 23 South, Range 27 East

Eddy County, New Mexico

Dear Mulberry Partners II LLP:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Joe Coleman 13-23S-27E RB #208H well, located in Section 13, Township 23 South, Range 27 East, Eddy County, New Mexico, to the Wolfcamp formation.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$6,055,043.00 as found on the enclosed AFE dated July 28, 2016.

The proposed surface location of the Well is approximately 342' FSL and 399' FEL of Section 14, Township 23 South, Range 27 East, Eddy County, New Mexico. The proposed bottom hole location of the subject well is approximately 240' FEL and 330' FSL of Section 13, Township 23 South, Range 27 East, Eddy County, New Mexico.

The Well will have a targeted interval within the Wolfcamp formation. We plan to drill the Well horizontally in the Wolfcamp (~9,350' TVD) to a Total Measured Depth of approximately 14,350' resulting in a productive lateral of approximately 4,500'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Mulberry Partners II LLP will own an approximate 0.595605% working interest in the Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The enclosed Operating Agreement dated August 2, 2016, by and between Matador Production Company, as operator and MRC Permian Company et al, as Non-Operators covers Section 13, Township 23 South, Range 27 East, Eddy County, New Mexico and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$7,000/\$700 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

Classie Hahn

Please elect one of the following and return to sender.

\_\_\_\_\_\_\_Mulberry Partners II LLP hereby elects to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Joe Coleman 13-23S-27E RB #208 well, located in Eddy County, New Mexico.

\_\_\_\_\_\_\_Mulberry Partners II LLP hereby elects not to participate for its proportionate share of the costs detailed in the enclosed AFE associated with the Matador Production Company's Joe Coleman 13-23S-27E RB #208 well, located in Eddy County, New Mexico.

\_\_\_\_\_\_\_I / We are interested in selling our interest in this unit, please contact us to discuss.

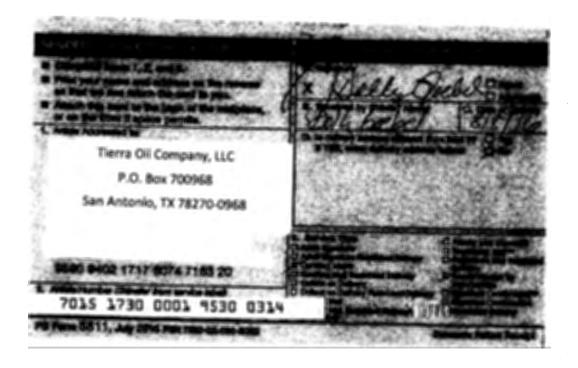
Mulberry Partners II LLP

By: \_\_\_\_\_\_\_\_

Title: \_\_\_\_\_\_\_\_

Title: \_\_\_\_\_\_\_\_

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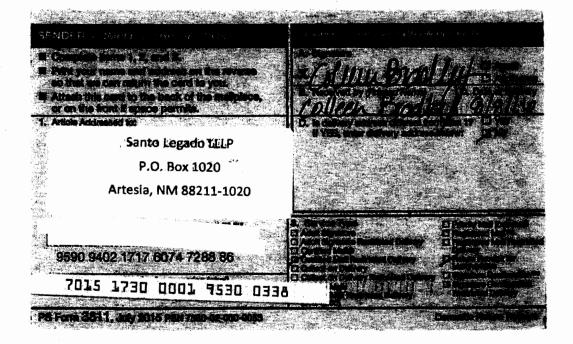
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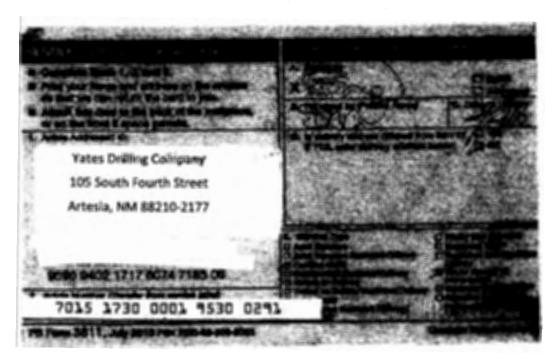
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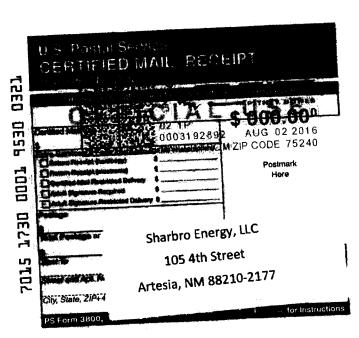
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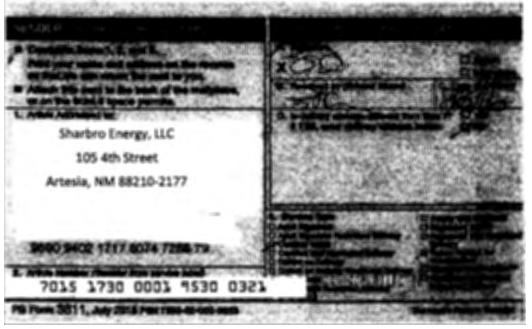
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For deliver 1. Stylington visit curviebsi 530 AUG 02 2016 ZIP CODE 75240 Return Receipt (hardcopy) 1000 Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here Adult Signature Required Signature Restricted Delivery 1730 Yates Drilling Company 105 South Fourth Street Ŋ Artesia, NM 88210-2177 707 and Apt. No Cily, State, ZIP+4 See Reverse for Instructions







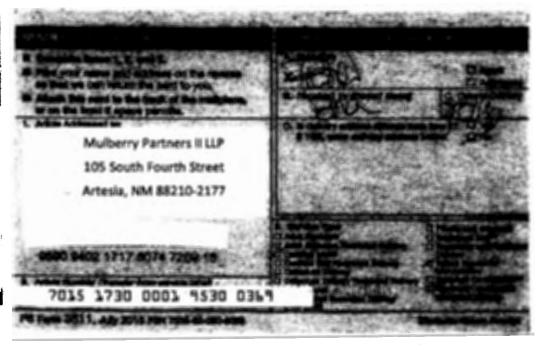
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Adult Signature Required Postmark Adult Signature Restricted Delivery \$ 1730 **Yates Petroleum Corporation** 105 S. 4th St. 701,5 Artesia, NM 88210-2118 PS Form 3800.

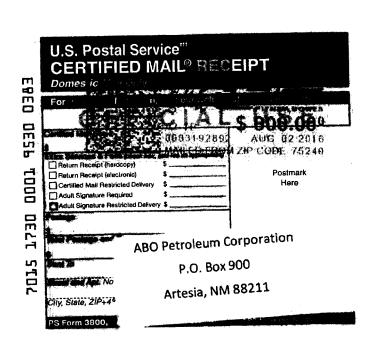


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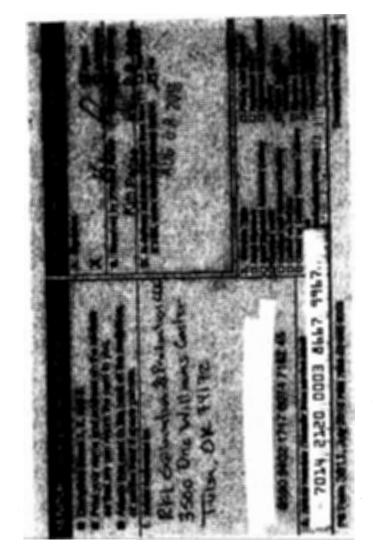


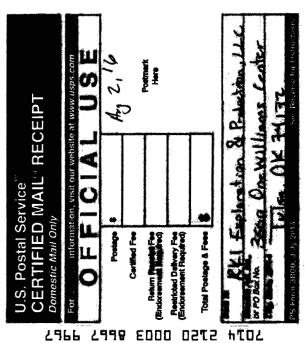
U.S. Postal Service CERTIFIED MAIL® RECEIPT 0369 Domestic Mail Only 9530 000319289 AUG 02 2016 MANUSCOM ZIP CODE 75240 1000 Peturn Receipt (electronic) Postmark Certified Mail Restricted Delivery Here Adult Signature Required Adult Signature Restricted Delivery \$\_\_\_ 1730 Mulberry Partners II LLP 7015 105 South Fourth Street and Apt. No Artesia, NM 88210-2177 State, 2IP+4 PS Form 3800, See Reverse for Instructions





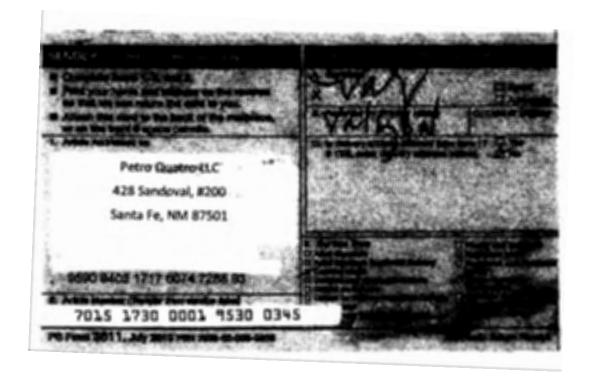






CERTIFIED MAIL RECEIPT 0345 9530 AUG 02 2016 ZIP CODE 75240 Return Receipt (hardcopy)
Return Receipt (electronic) 1000 Postmark Certified Mail Restricted Delivery Here Adult Signature Required \$

Adult Signature Restricted Delivery \$ 1730 Petro Quatro LLC 7015 428 Sandoval, #200 Santa Fe, NM 87501 State, ZIP+ PS Form 3800, 2015 PSN 7550-02-000-0047 See Reverse for Instructions



English

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Tracking Number: 70151730000195300635

#### **Product & Tracking Information**

Postal Product:

Features: Certified Mail™

CATES THE

3741.8 OF F.BV

J. J. W. 1728.

August 8, 2016 , 4:18 am

Delivered, Individual Picked Up at Postal Facility

TULSA, OK 74101

August 6, 2016 , 6:19 am

Available for Pickup

TULSA, OK 741(#

August 6, 2016 , 6:16 am

Arrived at Unit

TULSA, OK 741(1)

August 4, 2016, 9:00 pm

Departed USPS Facility

TULSA, OK 7414

August 4, 2016 , 7:11 pm

Arrived at USPS Facility

TULSA, OK 7414

August 3, 2016, 10:42 pm

Arrived at USPS Facility

DALLAS, TX 752

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Tracking (or receipt) number

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Tracking Number: 70151730000195300307

Updated Delivery Day: Thursday, August 11, 2016

#### **Product & Tracking Information**

Postal Product:

13.783 143

Certified Mail"

August 11, 2016, 10:26 am

SANTA FE, NM 87501

August 11, 2016 3:24 am

Available for Pickup

SANTA FE, NM 87504

August 11, 2016 3:24 am

Arrived at Unit

**SANTA FE, NM 87501** 

August 7, 2016, 2:48 am

In Transit to Destination

August 5, 2016, 9:11 pm

Departed USPS Facility

ALBUQUERQUE, NM 87121

August 5, 2016, 8:48 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87121

August 5, 2016, 4:42 am

In Transit to Destination

August 3, 2016, 10:42 pm

Arrived at USPS Facility

DALLAS, TX 75260

#### Track Another Package

Tracking (or receipt) number

U.S. Postal Service' CERTIFIED MAIL® RECEIPT Track # 🖂 AZIP CODE 75240 0007 **Postmark** Here 1730 C & D Barnhill Management Trust, General Partner of the C & D Family, LF 701.5 P.O. Box 1948 Santa Fe, NM 87504

#### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1800 • DALLAS, TEXAS 75240
Phone (972) 271-4200 • Fax (972) 371-4201

		ESTIMATE OF COSTS	AND AUTHORIZATION FO	X EXPENDITURE		
DATE:	July 28, 2016			AFE NO.:		0
WELL NAME:	Joe Coleman 13-235	S-27E RB #206H		PIELD:	-	0
LOCATION:	Section 13-238-27E			MO/TVD:	-	14350'/9350'
COUNTY/STATE:	Edely			LATERAL LENGTH:	_	about 4500'
MRC WI:					-	
GEOLOGIC TARGET;	Wolfcamp					
REMARKS:	Drill and complete a	horizontal upper Wolfcern	p with 22 stages			
INTANGIBLE		DRILLING	COMPLETION	PRODUCTION		TOTAL
Land / Legal / Regulatory		\$ 44,790	COSTS	COSTS	FACILITY COSTS 5,900	costs
Location, Surveys & Demi		131,008	13,000	4,500	70,000	\$ 51,700 218,000
Orilling Comenting & Float Equip		512,600	7.			512,800
Logging / Formation Evalu	notten	138,000	4,560			128,000
Mud Logging		12,000	4,000	<del></del>		4,500 12,000
Mud Circulation System  Mud & Chemicals		39,806				39,906
Mud / Wastewater Disposi	•	81,000 120,000	20,000	****		101,000
Freight / Trensportation	-	15,000	16,500		7,000	38,500
Rig Supervision / Enginee	ring	79,200	37,760	14,400	38,000	167,300
Drill Bits Puel & Power		51,500				51,500
Water		85,000 40,000	266.290	<del></del>		85,000 306,290
Drig & Completion Overhe		8,500	16,000			24,500
Plugging & Abendonment		-				•
Directional Drilling, Survey Completion Unit, Swab, Cl		140,066	40,000	30,000		140,000 76,000
Perforating, Wireline, Slick	dine	<del></del>	77,500	30,000		77,800
High Pressure Pump Truck			36,500		-	38,530
Stimulation Stimulation Flowback & Di	90	<del></del>	1,144,000			1,144,000
insurance	<del></del>	25,560	60,500			60,500 25,560
Labor		121,500	17,000	6,000		144,500
Rental - Surface Equipmer Rental - Downhole Equipm		63,250 50,063	162,475	12,060	15,000 20,000	252,725
Rental - Living Quarters	wit	43,700	20,960	10,000	10,000	90,000
Contingency		126,268	81,706	7,940	- 10,000	215,633
	TOTAL INTANGIBLES		2,842,750	84,040	163,000	4,220,193
.,		DRILLING	COMPLETION	PRODUCTION		TOTAL.
TANGIBLE (	COSTS	COSTS \$ 19,375	COSTS	COSTS	FACILITY COSTS	COSTS 19,375
Intermediate Casing		50,500	•	•	•	\$8,000
Drilling Liner		288,238				284,238
Production Casing		216,988				216,968
Production Liner Tubing		<del></del>		46,750		46,750
Weithead		50,000	· · · · · · · · · · · · · · · · · · ·	35,000		85,000
Packers, Liner Hangers			37,600	12,000	90,000	49,800
Tanks Production Vessels			-	<del></del>	56,600	90,000
Flow Lines				-		-
Rod string						
Artificial Lift Equipment Compressor		· · · · · · · · · · · · · · · · · · ·		20,000		20,000
Inetaliation Costs				90,000	144,000	294,000
Surface Pumps		-		5,000		5,000
Non-controllable Surfece		-		66,000	60,000	126,000
Non-controllable Downhole Downhole Pumps	•	<del></del>		·		
Measurement & Meter inst	altation	-		12,800	125,000	137,500
Gas Conditioning / Dehydr						***
Interconnecting Facility Pig Gathering / Bulk Lines	ping	·			27,000 88,750	27,000 65,750
Valves, Dumps, Controller	•			2,000	8,000	10,000
Tank / Feolity Containmen					30,000	38,600
Flare Stack Electrical / Grounding				<del></del>	25,000	25,000 30,000
Communications / SCADA					25,000	25,000
instrumentation / Safety				10,000	32,000	42,000
	TOTAL TANGIBLES		17,800	299,200	734,750	1,898,400
	TOTAL COSTS	> 2,645,003	2,060,650	343,290	\$98,780	8,918,993
EPARED BY MATADOR F	PRODUCTION COMPA	NY.				
Drilling Enginee		Team Lead - WTX/N	M WIE			
Completions Enginee			WTE			
Production Enginee	r: John Romeno					
TADOR RESOURCES CO	MINANY ARRONAL					
THE SOURCES CO	MEANT APPROVAL:					
Executive VP, COO/CF	0	VP - Res Engineerin			VP - Driff	
	DEL		BMR			BĞ
Executive VP, Legi	el	Exec Dir - Exploration	NLF		VP - Producti	TWG
D-older		VD & Consul Massa				1443
Preside	nt	VP & General Manage	RCL			
						· · · · · · · · · · · · · · · · · · ·
NOPERATING PARTNER	R APPROVAL:					
8 9 6 °C						<u> </u>
Company Name	o:		Working Interest (%):		Taski	U:
Signed by	y.		Date:			
			,	M		Alle desired
	D:		Approval:	Yes		No (mark one)

#### **MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE - 8400 LBJ FREEWAY - SLETE 1500 - DALLAS, TEXAS 78240 Phone (972) 371-5200 - Fax (972) 371-5201

		ESTIMATE OF COSTS	AND AUTHORIZATION I	OR EXPENDITURE		
DATE:	July 28, 2016			AFE NO.:		0
WELL NAME:	Joe Coleman 13-23S	-27E RB #208H		FIELD:	_	
	Section 13-235-27E			MD/TVD:	-	14350'/9350'
	Eddy	<del></del>		LATERAL LENGTH:	-	about 4500'
MRC WE				EXTERNAL LEMBIN:	-	about 4900
GEOLOGIC TARGET:	Welfcamp	- A				
		orizontal upper Wolfcar	mp with 22 stages			
						<del></del>
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE CO	819	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory		46,700	*	*	\$ 5,000	\$ 51,700
Location, Surveys & Damager Drilling		131,000 512,600	137,500	4,000	70,000	342,500
Comenting & Picet Equip		138,000				512,000 138,000
Logging / Formation Evaluation	an a	-	4,500		<u></u>	4,500
Mud Logging		12,000				12,000
Mud Circulation System Mud & Chemicals		39,505	AA 604			39,606
Mud / Wastewater Disposel		81,000 120,000	20,000			101,000 120,000
Preight / Transportation		15,000	18,500	<del></del>	7,000	38,500
Rig Supervision / Engineering	ľ	79,200	37,700	14,400	36,000	167,300
Dritt Site		51,500				51,500
Fuel & Power Water		86,000 40,000	268,290	***************************************		85,000
Orig & Completion Overhead		8,500	16,000		-	306,290 24,500
Plugging & Abandonment		5,000	10,000	in the second second	oke ha	24,000
Directional Driffing, Surveys		140,000				146,000
Completion Unit, Swab, CTU			40,000	30,000		70,400
Perforating, Wireline, Stickline High Pressure Pump Truck	•		77,600			77,506
Stimulation		<del></del>	36,500 1,144,000			36,500 1,144,000
Stimulation Flowback & Disp		<del></del>	60,500			60,600
Insurance		25,560		-		25,580
Labor		121,500	17,000	8,000		144,500
Rental - Surface Equipment Rental - Downhole Equipment		63,250 50,000	182,475	12,000	15,000	262,725
Rental - Living Quarters	•	43,700	27,080	10,000	20,000	90,660
Contingency		126,288	94,155	7,640	10,000	228,083
	TOTAL INTANGIBLES :		2,179,700	84,040	183,000	4,367,143
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COS	PTS PT	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing		10,375	*	·	*	19,375
Intermediate Casing Drilling Liner		50,000 286,238				90,000 298,238
Production Casing		216,988			<del></del>	216,968
Production Liner						-
Tubing				46,250		46,250
Welfhead		50,000	37.500	35,000		65,660 49,800
Packers, Liner Hangers Tanks			37,800	12,000	\$0,000	90,000
Production Vessels		<del></del>	<del></del>		\$5,000	56,000
Flow Lines		-		•		
Rod string		-		•		
Artificial Lift Equipment		-		28,000		20,000
Compressor Installation Costs				90,000	144,000	234,000
Surface Pumps				5,000		5,000
Non-controllable Surface				66,000	60,000	126,000
Non-controllable Downhole						
Downhole Pumps Measurement & Meter Installs				12,500	125,000	137,500
Gas Conditioning / Dehydratio		<del></del>		12,500		101,000
Interconnecting Facility Piping				-	27,000	27,000
Gathering / Bulk Lines	-			-	85,750	85,750
Valves, Dumps, Controllers				2,000	36,000	10,000
Tank / Facility Containment Plare Stack				<del></del>	28,000	25,000
Electrical / Grounding					30,000	30,000
Communications / SCADA				•	25,000	25,000
Instrumentation / Safety				10,000	32,000	42,000
	TOTAL TANGELES		\$7,800	298,780	734,760	1,587,900
	TOTAL COSTS >	2,485,005	2,217,600	382,790	899,780	6,086,043
BAREN BY MATANOR DO	ODLICTION COMPAN	٧.				
PARED BY MATADOR PRO	DUUCTION COMPAR	IT:				
Orilling Engineer:	Adam Lenge	Team Lead - WTX/	NR WIE			
Completions Engineer:	Chris Calvert		WIE			
Production Engineer:	John Romano					
ADOR RESOURCES COM	PANY APPROVAL:					
Executive VP, COO/CFO		VP - Res Engineer			VP - Drift	ling
	DEL		BMR			
Executive VP, Legal_	CA	Exec Dir - Explorat	NLF		VP - Product	TWG
	CA	10.4 Consul Mana				1110
President_	NA CL	VP & General Mana	RCL			
	MVH		wir			
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OPERATING PARTNER A	PPROVAL:					
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**************************************			-			
Signed by:			Deto:			
ST AND Title:			Approvat:	Yes		No (mark one)
						continues there of partial case the partial
was not be sented and the section and the sented to						

#### Joe Coleman 13-23S-27E #206H Communication Timeline

August 2, 2016: Well proposals and JOAs went out to all parties via USPS certified mail.

August 9, 2016: Received email from Chris Gertson with OXY Y-1 requesting Title opinion.

August 15, 2016: Received Abo Petroleum's election to participate and an email from Justin McClelland with Abo Petroleum's geological requirements.

Received email from Nick McClelland with Yates Petroleum with questions about the JOA, and also mentioned that he had seen the proposals sent to

Mulberry Partners. Cassie responded same day.

August 19, 2016: Sent Chris Gertson with OXY redacted TO and other documents via email.

August 29, 2016: Confirmed Yates Industries receipt of JOA with Jim Ball.

September 8, 2016: Received email from Ruojuan Yu at OXY wanting more info on completions

design and spud dates.

September 14, 2016: Called Chris at OXY, Chris sent assignment from Yates Drilling to OXY. Also

checked on elections. Still under their review.

October 11, 2016: Talked to Chris Gertson at Oxy, they want to participate, his team is still

reviewing, sent him the revised JOA via email.

Tried to find a contact with Mulberry Partners. Reached out to Shari Dayoff, who referred me to Susan Hanson, who referred me to Payton Davis, who

referred me to Mary Davis and Claire?

October 13, 2016: Emailed Peyton Davis to see if he had a contact at Mulberry Partners.

Emailed Chris at OXY Y-1 revised JOAs.

Emailed Shari Dayoff revised JOAs for Yates Petroleum and Yates industries.

October 14 2016: Mailed revised JOA to ABO Petroleum via USPS certified mail.

October 25, 2016: Sent another email reminder to Chris at OXY Y1 to send back the signed revised

JOA.

Emailed Peyton Davis, Mary Davis, Claire Davis, Susan Hansen and Shari Dayoff to follow up on Mulberry Partners proposals. Claire emailed back with a new address for Mulberry Partners. A new proposal and revised JOA was sent to

that address via mail and email.

Emailed Chuck at Yates Petroleum/ Yates Industries/ EOG to reminding him to send back the signed revised JOA. Chuck forwarded the proposals to Janet Richardson via email. Received and email back from Nick McClelland.

October 26, 2016: Received signed elections to participate from OXY Y-1, but not a signed JOA.

Chris wrote back saying that they would not have a signed JOA back to MRC

by the time we filed for Forced Pooling.

October 31, 2016: Sent another email reminder to send back the signed revised JOA to Nick and

Janet with EOG and Chris at OXY Y-1. Janet responded saying that their

management was still looking over the proposals and JOAs.

November 3, 2016: Received email from Nick with EOG proposing a trade for our acreage instead of

participating. There has been no response as to what acreage they are

proposing to trade.

#### Joe Coleman 13-23S-27E #208H Communication Timeline

August 2, 2016: Well proposals and JOAs went out to all parties via USPS certified mail.

August 9, 2016: Received email from Chris Gertson with OXY Y-1 requesting Title opinion.

August 15, 2016: Received Abo Petroleum's election to participate and an email from Justin

McClelland with Abo Petroleum's geological requirements.

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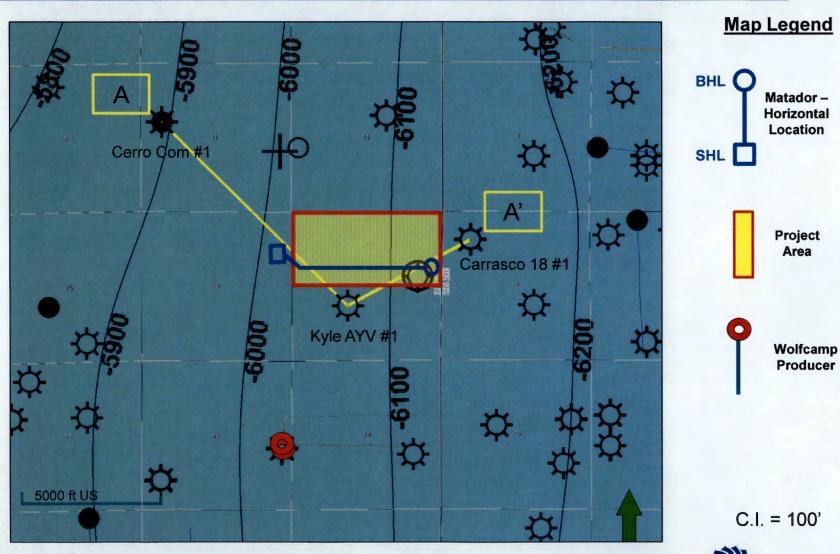
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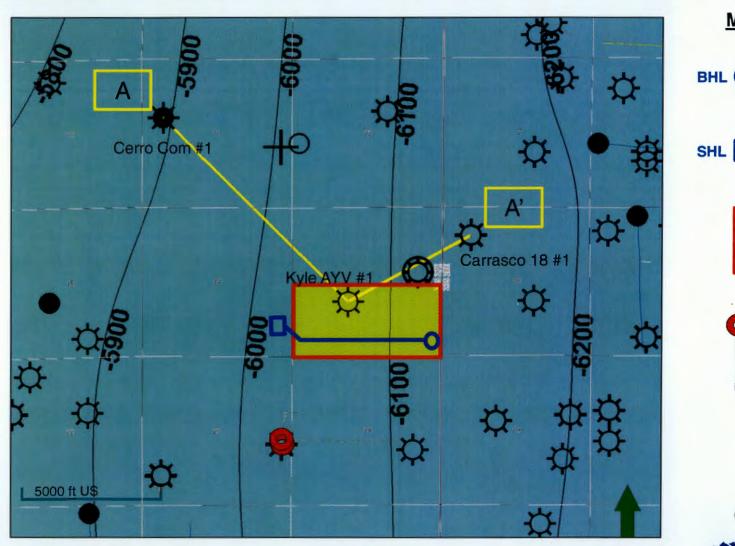
# Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Locator Map

										1 00							-	
Eddy	175 236	175 3.48	1528	175 246	1828	175 Z.RE	175 246	177.7%	Abo R	Lea eef	175.336	UN ME	48.1%	\$7.5 ME	175 2.10	175 18E	175 B	NX AR
211.	185 232	185 24E	18575E	185 741	181275	145 265	185 2HE	189 38E	185 312	185 726	W5 13E	18534	161 156	185 166	105 375	165 JBE	1865	Gaine
žiE.	195.238	195.24E	.195 25E	195 268	19527E	195, 286	1952W	You	ngest C	oat Se	ep	195348	195.3%	-	195 375	145 SIE	100	5LR.A10
218	205 235	105241	201.716	265-26E	arti:	DOC AND	115.1%	C	apitan	Aquifer	201 I M	310 340	25 100	205 346	205 176	205 180	285	BLK ATE
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Œ	222	235 234	233.246	mat	275 262	235	225 2AE	225.29E	235 30E	жи	Z85 T2E	28 3R	217.1-0	201.00	arease.	255 37E	225 38E	SUK A-40
1E	745 221	M1 731	740 142	245 250	245 2HE	245 27E	245 284	245 298	245 300.	245.316	245126	246 532	245 T4E	245 344	AND THE	145.37E	245 386 -	BASAS2
sit.	18 D	Mar	255-24E	255 252	255 246	255 276	255 2.01	255 298	535.300	255.102	290 32E	7.55- XXE	255 340	251 751	230 340	255 176	795 31E	BLK ASS
1	200	285 23E	265 24E	365-356	265 246	265 270.	265-288	100 New Mexi	000ftUS		725	245-336	265.346	245 391	Par in	245 TTE	245 196	BLK A59
<b>Industry</b>	BLKGITTS	BURNITES.	BLK62715	BURGATTA	AL LANGE	-	The same of	Texas		BERSS	BUK 94	T WATE	vino auces	Tancia I	The core	ark	CHI PL	WI

# Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Structure Map (Top Wolfcamp Subsea) & Cross Section Map View



# Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Structure Map (Top Wolfcamp Subsea) & Cross Section Map View



## Map Legend



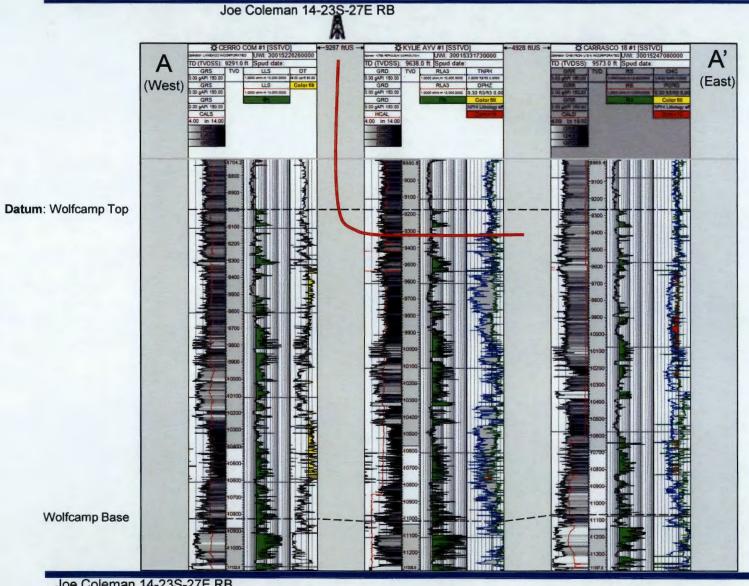




C.l. = 100'



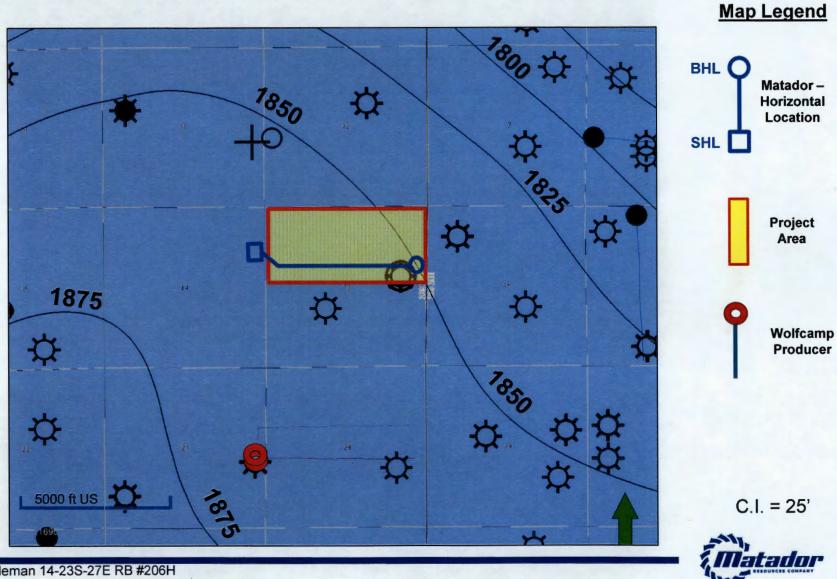
## Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Stratigraphic Cross Section A - A'



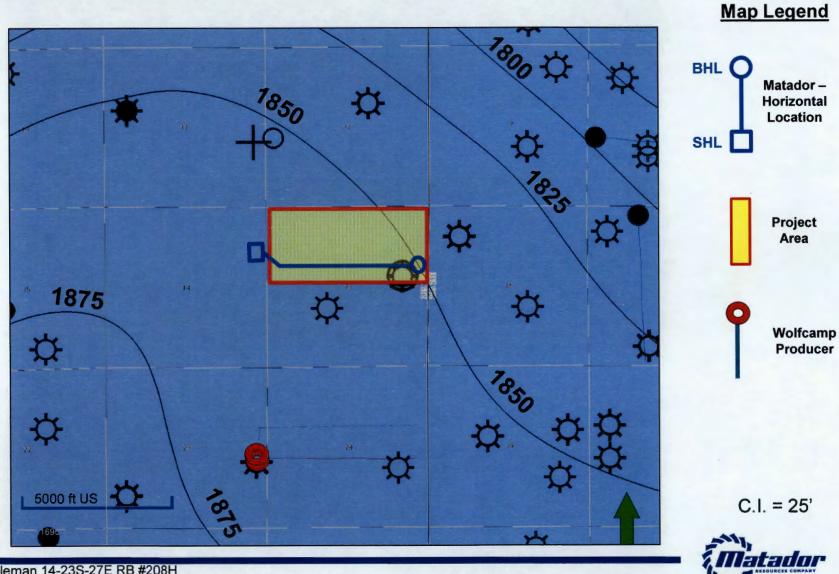


Joe Coleman 14-23S-27E RB

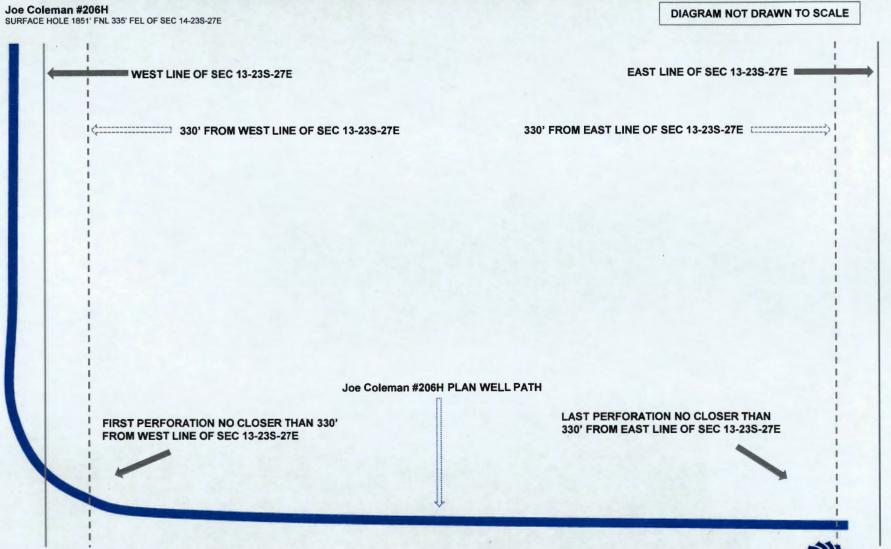
## Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Isopach Map (Wolfcamp)



## Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Isopach Map (Wolfcamp)



## Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Joe Coleman #206H Completion



## Forehand Ranch; Wolfcamp (Gas) (Pool Code 76780) Joe Coleman #208H Completion

