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March 6, 2017

U.S. Department of the Interior Attn: Cindy Marquez Bureau of Land Management 6251 College Blvd Farmington, NM 87402

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505 Attention: Will Jones Senior Petroleum Geologist

Director Jicarilla Apache Oil & Gas Administration P.O. Box 146 Dulce, NM 87528

Santa Fe National Forest Cuba Ranger District P.O. Box 130 Cuba, NM 87013

> Re: EAST PUERTO CHIQUITO MANCOS UNIT 2017 PLAN OF DEVELOPMENT

To Whom It May Concern:

Set out below is Summary of Operations for 2016 and Operator's Plan of Development for 2017.

1. Summary of 2016 Operations:

No changes have been made in the geologic interpretations, wells or participating area boundaries so no new maps are submitted.

No new wells were drilled.

No additional wells have been plugged.

2016 operations for individual wells are detailed on attached schedule.

2. Listing of status of all wells as of December 31, 2016 is enclosed here as Schedule I.

- 3. Production and injection statistics are enclosed as Schedule II along with production and injection curves.
- Plans for development.
   2016 production operations will continue generally unchanged from current operations.
- 5. Effectiveness of enhanced recovery project (water flood): Schedule II states the cumulative oil, gas and water production, and monthly water injection volumes as of December 31, 2016. Please note that gas injection was discontinued after February 2007.
- 6. Disposition of shut in wells: The EPCMU #13 (F-30) will be returned to production this Spring.

We hereby request your approval of this 2017 Plan of Development.

Sincerely,

BENSON-MONTIN-GREER DRILLING CORP.

Zach Stradling, Vice President

Enclosures

Schedule I

Status of East Puerto Chiquito Mancos Unit Wells 12/31/16

Well Name	Section - Twp - Range	Latitude/ Longitude	Status
#1 (L-29)	SW/SW Sec. 29, T-27N, R-1E	N36.31.317, W106.51.447	Plugged & Abandoned
#2 (G-29)	SW/NE Sec. 29, T-27N R-1E	N36.31.557, W106.50.890	Producing
#3 (C-29)	NE/NW Sec. 29, T-27N, R-1E	N36.52845,W106.85293	Producing
#4 (K-29)	SE/SW Sec. 29, T-27N, R-1E	N36.31.359, W106.51.189	Plugged & Abandoned
#5 (A-29)	NE/NE Sec. 29, T-27N, R-1E	N36.31.715, W106.50.670	Plugged & Abandoned
#7 (N-20)	SE/SW Sec. 20, T-27N, R-1E	N36.31.933, W106.51.114	Producing
#8 (P-19)	SE/SE Sec. 19, T-27N, R-1E	N36.31.937, W106.51.744	Producing
#9 (H-30)	SE/NE Sec. 30, T-27N, R-1E	N36.31.502, W106.51 .745	Producing
#10 (H-20)	SE/NE Sec. 20, T-27N, R-1E	N36.32.367, W106.50.671	Producing
#11 (P-20)	SE/SE Sec. 20, T-27N, R-1E	N36.31.968, W106.50.706	Producing
#12 (H-19)	SE/NE Sec. 19, T-27N, R-1E	N36.32.372, W106.51 .744	Producing
#13 (F-30)	SE/NW Sec. 30, T-27N, R-1E	N36.31.521, W106.52.322	Shut In (Seasonal Producer)
#14 (N-19)	SE/SW Sec. 19, T-27N, R-1E	N36.31.934, W106.52.283	Plugged & Abandoned
#15 (M-21)	SW/SW Sec. 21, T-27N, R-1E	N36.31.876,·W106. 50.397	Plugged & Abandoned
#16 (C-28)	NE/NW Sec. 28, T-27N, R-1E	N36.31.736, W106.50.152	Producing
#17 (O-17)	SW/SE Sec. 17, T-27N, R-1E	N36.32.816, W106.50.916	Producing
#18 (P-13)	SE/SE Sec. 13, T-27N, R-1W	N36.32.848, W105.52.768	Producing
#19 (H-25)	SE/NE Sec. 25, T-27N, R-1W	N36.31.325, W106.52.858	Plugged & Abandoned
#20 (D-4)	NW/NW Sec. 4, T-26N, R-1E	N36.31.199, W106.50.881	Plugged & Abandoned
#21 (B-5)	NW/NE Sec. 5, T-26N, R-1E	N36.31.150, W106.51.344	Plugged & Abandoned
#22 (C-5)	NE/NW Sec. 5, T-26N, R-1E	N36.31.152, W106.51.655	Producing
#23 (H-6)	SE/NE Sec. 6, T-26N, R-1E	N36.31.010, W106.52.136	Plugged & Abandoned
#24 (F-6)	SE/NW Sec. 6, T-26N, R-1E	N36.30.855, W106.52.692	Plugged & Abandoned
#25 (1-6)	NE/SW Sec. 6, T-26N, R-1E	N36.30.740, W105.52.182	Plugged & Abandoned
#26 (F-5)	SE/NW Sec. 5, T-26N, R-1E	N36.31.001,W106.51.688	Plugged & Abandoned
#27 (H-5)	SE/NE Sec. 5, T-26N, R-1E	N36.30.988, W106.51.15fr	Plugged & Abandoned
#28 (D-9)	NW/NW Sec. 9, T-26N, R-1E	N36.30.285, W105.50.799	Producing
#29 (F-9)	SE/NW Sec. 9, T-26N, R-1E	N36.30.066, W106.50.543	Producing
#30 (I-8)	NE/SE Sec. 8, T-26N, R-1E	N36.29.842, W106.51.092	Producing
#31 (P-9)	SE/SE Sec. 9, T-26N, R-1E	N36.29.625, W106.50.108	Plugged & Abandoned
#32 (H-16)	SE/NE Sec. 16, T-26N, R-1E	N36.29.124, W106.50.004	Plugged & Abandoned
#33 (P-5)	SE/SE Sec. 5, T-26N, R-1E	N36.30.498, W106.51.091	Producing
#34 (K-5)	NE/SW Sec. 5, T-26N, R-1E	N36.51264,W106.8605	Producing
#35 (M-9)	SW/SW Sec. 9, T-26N, R-1E	N36.29.632, W106.50.819	Producing
#37 (C-8)	NE/NW Sec. 8, T-26N, R-1E	N36.30.289, W106.51 .629	Producing
#38 (H-8)	SE/NE Sec. 8, T-26N, R-1E	N36.30.107, W106.51.095	Producing
#39 (E-21)	SW/NW Sec. 21, T-27N, R-1E	N36.32.394, W106.50.416	Producing
#40 (E-19)	SW/NW Sec. 19, T-27N, R-1E	N36.32.375, W106.52.545	Water Injection Well
#41 (F-20)	SE/NW Sec. 20, T-27N, R-1E	N36.32.369, W106.51.209	Producing
#42 (O-21)	SW/SE Sec. 21, T-27N, R-1E	N36.31.931, W106.49.854	Plugged & Abandoned
#43 (L-28)	SW/SW Sec. 28, T27N, R-1E		Plugged & Abandoned
#44 (P-18)	SE/SE Sec. 18, T-27N, R-1E		Plugged & Abandoned

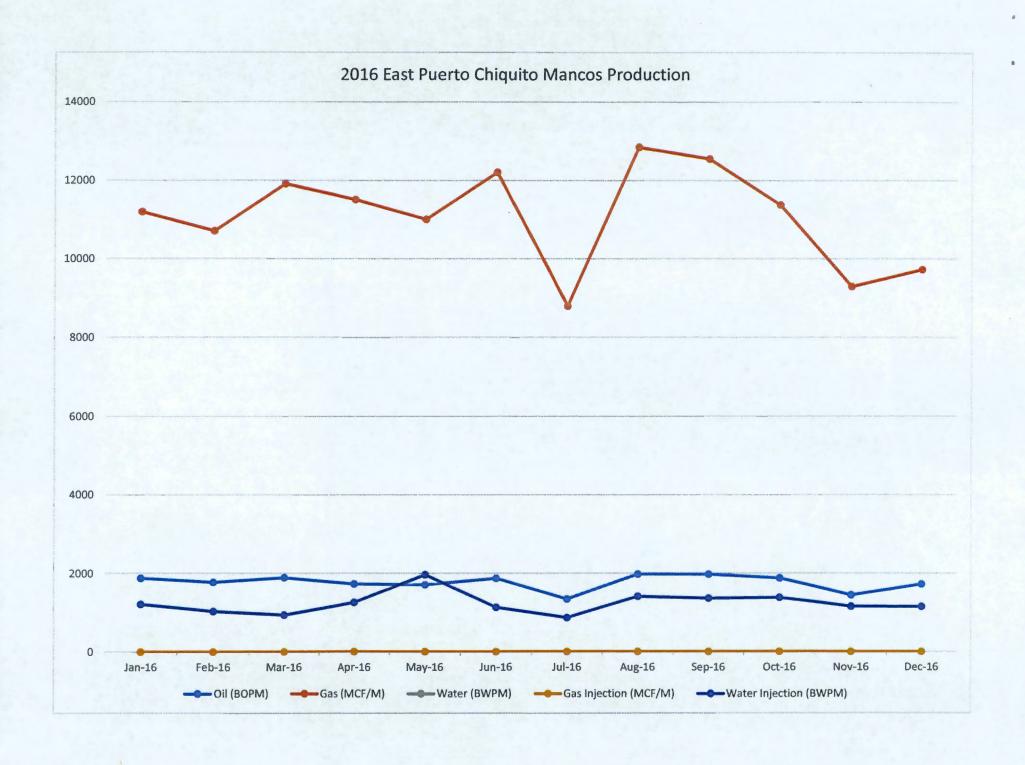
Schedule II
2016 East Puerto Chiquito Mancos Unit Production

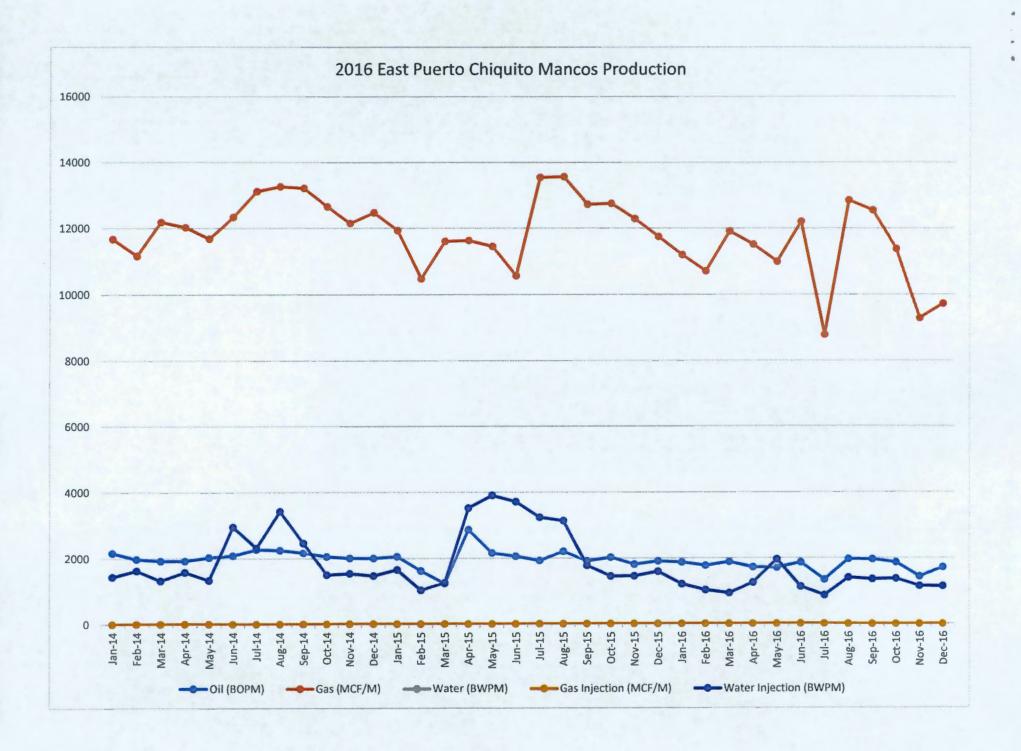
	Oil (BOPM)	Gas (MCF/M)	Water (BWPM)	Gas Injection (MCF/M)	Water Injection (BWPM)
January-16	1874	11189	1207	0	1207
February-16	1768	10701	1024	0	1024
March-16	1885	11904	934	0	934
April-16	1721	11502	1254	0	1254
May-16	1705	10989	1960	0	1960
June-16	1868	12198	1130	0	1130
July-16	1340	8794	867	0	867
August-16	1976	12843	1407	0	1407
September-16	1971	12543	1360	0	1360
October-16	1877	11372	1380	0	1380
November-16	1450	9296	1158	0	1158
December-16	1728	9727	1153	0	1153
Totals	21163	133058	14834	0	14834

## Summary of 2016 Work on East Puerto Chiquito Mancos Unit Wells

## all in Rio Arriba County, NM

Well Name	Section - Twp - Range	Latitude/ Longitude	Summary of Work
#2 (G-29)	SW/NE Sec. 29, T27N R1E	N36.31.557, W106.50.890	
#3 (C-29)	NE/NW Sec. 29, T27N, R1E	N36.52845,W106.85293	
#7 (N-20)	SE/SW Sec. 20, T27N, R1E	N36.31.933, W106.51.114	
#8 (P-19)	SE/SE Sec. 19, T27N, R1E	N36.31.937, W106.51.744	
#9 (H-30)	SE/NE Sec. 30, T27N, R1E	N36.31.502, W106.51 .745	
#10 (H-20)	SE/NE Sec. 20, T27N, R1E	N36.32.367, W106.50.671	
#11 (P-20)	SE/SE Sec. 20, T27N, R1E	N36.31.968, W106.50.706	
#12 (H-19)	SE/NE Sec. 19, T27N, R1E	N36.32.372, W106.51 .744	Rods stacked out due to heavy paraffin. Cleaned out paraffin and replaced downhole pump.
#13 (F-30)	SE/NW Sec. 30, T27N, R1E	N36.31.521, W106.52.322	
#16 (C-28)	NE/NW Sec. 28, T27N, R1E	N36.31.736, W106.50.152	
#17 (O-17)	SW/SE Sec. 17, T27N, R1E	N36.32.816, W106.50.916	
#18 (P-13)	SE/SE Sec. 13, T27N, R-1W	N36.32.848, W105.52.768	
#22 (C-5 <u>)</u>	NE/NW Sec. 5, T26N, R1E	N36.31.152, W106.51.655	
#28 (D-9)	NW/NW Sec. 9, T26N, R1E	N36.30.285, W105.50.799	
#29 (F-9)	SE/NW Sec. 9, T26N, R1E	N36.30.066, W106.50.543	
#30 (1-8)	NE/SE Sec. 8, T26N, R1E	N36.29.842, W106.51.092	
#33 (P-5)	SE/SE Sec. 5, T26N, R1E	N36.30.498, W106.51.091	
#34 (K-5)	NE/SW Sec. 5, T26N, R1E	N36.51264,W106.8605	
#35 (M-9)	SW/SW Sec. 9, T26N, R1E	N36.29.632, W106.50.819	Hole in tubing, heavy paraffin, replaced necessary joints and downhole pump
#37 (C-8)	NE/NW Sec. 8, T26N, R1E	N36.30.289, W106.51 .629	Rods stacked out due to heavy paraffin. Cleaned out paraffin and replaced downhole pump.
#38 (H-8)	SE/NE Sec. 8, T26N, R1E	N36.30.107, W106.51.095	Hole in tubing, replaced necessary joints and downhole pump. Two rig jobs
#39 (E-21)	SW/NW Sec. 21, T27N, R1E	N36.32.394, W106.50.416	
#40 (E-19)	SW/NW Sec. 19, T27N, R1E	N36.32.375, W106.52.545	Hole in tubing, replaced necessary joints. Performed MIT with NMOCD witness. Returned to injection with NMOCD and EPA approvals.
#41 (F-20)	SE/NW Sec. 20, T27N, R1E	N36.32.369, W106.51.209	Hole in tubing, heavy paraffin, replaced necessary joints and downhole pump. Second rig job, rods stacked out due to heavy paraffin. Replaced downhole pump.
Battery #2	SE/SW Sec.29, T27N, R1E	N36.5218, W106.85.577	





Jan-16 #1 5.413

									MMS																	
			#5									- Wattoning									MMS					
			Days	Field Dir.	ALLOC.	Oil plus	Field Dir.	Oil	2.7	ater	Field Dir. F	4 4 4 4 4 4 4 4	ALLOC SAI			as Used			ction-MCF	TOTAL						
LEASE/TANK BATTERY:	DATE	Status	On	Oil Prod.	Oil Prod	Condensate	Water	API	Prod.	Inj.	15.025	14.73	15.025	14.73	MCF/D	15.025	14.73	14.73	15.025	15.025	14.73					
EPCMU #02 (G-29)	Jan-16	PR-G	31	0	0	0	0	32.40	0		88	90	51	52		0	0	0	0	59	60					
EPCMU #03 (C-29)	Jan-16	PR-G	24		0	0	0	32.40	0		93	95	54	55		0	0	0	0	63	64					
EPCMU #07 (N-20)	Jan-16	PR-G	31		93	94	0	32.40	0		694	708	402	410	10	304	310	0	0	771	786					
EPCMU #08 (P-19)	Jan-16	PR-G	18			0	0	32.40	0		118	120	68	69		0	0	0	0	79						
EPCMU #09 (H-30)	Jan-16	PR-G	31		0	3	0	32.40	0		1348	1375	781	797		0	0	0	0	907	925					
EPCMU #10 (H-20)	Jan-16	PR-G	0	0	0	-	0	32.40	0		0	0	0	0	10	0	0	0	0	0						
EPCMU #11 (P-20)	Jan-16	PR-G	31	32	32	32	0	32.40	0		227	232	131	134		0	0	0	0	153	156					
EPCMU #12 (H-19)	Jan-16	PR-O	14			494	739	32.40	704		23	23	13	13	10	137	140	0	0	152	155					
EPCMU #13 (F-30)	Jan-16	PR-G	0				0	32.40			0	0	0	0	10	0	0	0	0	0	0					
EPCMU #14 (N-19)	Jan-16	P&A	0	0	0	-	0	32.40	0		0	0	0	0		0	0	0	0	0	T					
EPCMU #16 (C-28)	Jan-16	PR-G	31	0	0	0	0	32.40	0		84	86	49	50		0	0	0	0	57						
EPCMU #17 (O-17)	Jan-16	PR-O	31			8	0	32.40	0		261	266	151	154	10	304	310	0	0	479						
EPCMU #18 (P-13)	Jan-16	PR-O	10	130	130	130	57	32.40	57		0	0	0	0	10	98	100	0	0	98						
EPCMU #22 (C-5)	Jan-16	PR-G			0	1	0	32.40	0		298	304	173	176		0	0	0	0	200	204					
EPCMU #24 (F-6)	Jan-16	P&A	0		0	-		32.40	0	0	0		0	0		0	0	0	0	0	0					
EPCMU #25 (I-6)	Jan-16	P&A	0		0		-	32.40	0 0		0		0	0		0	0	0	0	0	0					
EPCMU #28 (D-9)	Jan-16	PR-O	31	34	30	31	0	32.40	0 0		668	681	386	394	10	304	310	0	0	752						
EPCMU #29 (F-9)	Jan-16	PR-G	31	10		10	0	32.40	0		94	96	55	56	10	304	310	0	0	368						
EPCMU #30 (I-8)	Jan-16	PR-O	25		20	21	0	32.40	) (		245	250	142	145	10	245	250	0	0	410	418					
EPCMU #33 (P-5)	Jan-16	PR-O	31	68		70	0	32.40	0 (		848	865	491	501	10	304	310	0	0	874	892					
EPCMU #34 (K-5)	Jan-16	PR-O	31	138	123	124	139	32.40	132		531	542	308	314	10	304	310	0	0	661	675					
EPCMU #35 (M-9)	Jan-16	PR-O	31	141	125	131	190	32.40	181		3227	3292	1870	1907	10	304	310	0	0	2474	2524					
EPCMU #37 (C-8)	Jan-16	PR-O	31	381	338	341	56	32.40	53	3	1143	1166	662	675	10	304	310	0	0	1072						
EPCMU #38 (H-8)	Jan-16	PR-O	22	159	141	142	84	32.40	80		453	462	263	268	10	216	220	0	0	521						
EPCMU #39 (E-21)	Jan-16	PR-O	31		13	13	0	32.40	0 (		63	64	36	37	10	304	310	) (	0	346						
EPCMU #40 (E-19)	Jan-16	Al-W	26		0	-		32.40	0 (	1207	0		0	0		0	(	) (	0	0						
EPCMU #41 (F-20)	Jan-16	PR-O			249	250	0	32.40	0 (		253	258	146	149	10	304	310	0	0	473	483					
EPCMU TANK BATT TREATOR	Jan-16		31												15	456	46	5								
EPCMU CPD COMPRESSOR	Jan-16		31												18	547	558	8								
TOTAL East Puerto Chiquito				2067	1874	1895	1265		120	1207	10760	10975	6231	6356		4738	4833	3 (		10969	11189					
EPCMU FIELD DIRECT SALES Condensate					1874	21			120				6231	6,356 #3												

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MMS C115 MMS #5 #5 MMS & C115 #5 C115 #5 TOTAL PROD. Field Dir. Prod. MCF ALLOC SALES/PROD Gas Used Gas Injection-MCF Days Field Dir. ALLOC. Oil plus Field Dir. Oil Water 15.025 MCF/D | 15.025 | 14.73 14.73 14.73 15.025 15.025 LEASE/TANK BATTERY: DATE Oil Prod. Oil Prod Condensate Water API Prod. Inj. 15.025 14.73 14.73 Status On EPCMU #02 (G-29) 32.60 Feb-16 PR-G EPCMU #03 (C-29) Feb-16 PR-G 32.60 **EPCMU #07 (N-20)** Feb-16 PR-G 32.60 PR-G 32.60 EPCMU #08 (P-19) Feb-16 PR-G 32.60 EPCMU #09 (H-30) Feb-16 EPCMU #10 (H-20) Feb-16 PR-G 32.60 PR-G 32.60 EPCMU #11 (P-20) Feb-16 **EPCMU #12 (H-19)** Feb-16 PR-O 32.60 EPCMU #13 (F-30) Feb-16 PR-G 32.60 32.60 **EPCMU #14 (N-19)** Feb-16 P&A **EPCMU #16 (C-28)** Feb-16 PR-G 32.60 PR-0 32.60 EPCMU #17 (O-17) Feb-16 **EPCMU #18 (P-13)** Feb-16 PR-O 32.60 32.60 **EPCMU #22 (C-5)** Feb-16 PR-G Feb-16 32.60 EPCMU #24 (F-6) P&A **EPCMU #25 (I-6)** Feb-16 P&A 32.60 32.60 EPCMU #28 (D-9) Feb-16 PR-O 32.60 EPCMU #29 (F-9) Feb-16 PR-G **EPCMU #30 (I-8)** Feb-16 PR-O 32.60 EPCMU #33 (P-5) Feb-16 PR-O 32.60 EPCMU #34 (K-5) PR-0 32.60 Feb-16 PR-O 32.60 EPCMU #35 (M-9) Feb-16 Feb-16 32.60 EPCMU #37 (C-8) PR-O EPCMU #38 (H-8) Feb-16 PR-0 32.60 32.60 PR-0 EPCMU #39 (E-21) Feb-16 EPCMU #40 (E-19) Feb-16 AI-W 32.60 0 1024 PR-O 32.60 EPCMU #41 (F-20) Feb-16 **EPCMU TANK BATT TREATOR** Feb-16 **EPCMU CPD COMPRESSOR** Feb-16 1024 1024 **TOTAL East Puerto Chiquito** 5,854 **EPCMU FIELD DIRECT SALES** #3 Condensate #2

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MMS #5 #5 #5 C115 #5 C115 MMS MMS & C115 ALLOC SALES/PROD Field Dir. ALLOC. Field Dir. Water Field Dir. Prod. MCF TOTAL PROD. Days Oil plus Oil Gas Used Gas Injection-MCF LEASE/TANK BATTERY: DATE Status On Oil Prod. Oil Prod Condensate Water API Prod. Inj. 15.025 14.73 15.025 MCF/D | 15.025 | 14.73 14.73 15.025 15.025 14.73 14.73 EPCMU #02 (G-29) PR-G 32.74 Mar-16 **EPCMU #03 (C-29)** PR-G 32.74 Mar-16 **EPCMU #07 (N-20)** Mar-16 PR-G 32.74 EPCMU #08 (P-19) PR-G 32.74 Mar-16 **EPCMU #09 (H-30)** PR-G 32.74 Mar-16 **EPCMU #10 (H-20)** Mar-16 PR-G 32.74 EPCMU #11 (P-20) Mar-16 PR-G 32.74 EPCMU #12 (H-19) Mar-16 PR-O 32.74 **EPCMU #13 (F-30)** PR-G 32.74 Mar-16 **EPCMU #14 (N-19)** Mar-16 P&A 32.74 **EPCMU #16 (C-28)** Mar-16 PR-G 32.74 EPCMU #17 (O-17) Mar-16 PR-O 32.74 **EPCMU #18 (P-13)** PR-O 32.74 Mar-16 **EPCMU #22 (C-5)** Mar-16 PR-G 32.74 **EPCMU #24 (F-6)** 32.74 Mar-16 P&A . EPCMU #25 (I-6) Mar-16 P&A 32.74 EPCMU #28 (D-9) PR-0 32.74 Mar-16 EPCMU #29 (F-9) Mar-16 PR-G 32.74 EPCMU #30 (I-8) Mar-16 PR-O 32.74 **EPCMU #33 (P-5)** PR-O 32.74 Mar-16 EPCMU #34 (K-5) PR-O 32.74 Mar-16 EPCMU #35 (M-9) PR-O 32.74 Mar-16 **EPCMU #37 (C-8)** 32.74 Mar-16 PR-O EPCMU #38 (H-8) Mar-16 PR-O 32.74 EPCMU #39 (E-21) Mar-16 PR-O 32.74 32.74 EPCMU #40 (E-19) Mar-16 AI-W EPCMU #41 (F-20) Mar-16 PR-O 32.74 **EPCMU TANK BATT TREATOR** Mar-16 **EPCMU CPD COMPRESSOR** Mar-16 **TOTAL East Puerto Chiquito EPCMU FIELD DIRECT SALES** 6,721 Condensate #3 #2

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Apr-16

6.272 MMS #5 #5 MMS & C115 C115 C115 MMS Field Dir. Field Dir. Field Dir. Prod. MCF ALLOC SALES/PROD TOTAL PROD. Days ALLOC. Oil plus Oil Water Gas Used Gas Injection-MCF LEASE/TANK BATTERY: DATE Oil Prod. Oil Prod MCF/D | 15.025 | 14.73 Status On Condensate Water API Prod. Inj. 15.025 14.73 15.025 14.73 14.73 15.025 15.025 14.73 **EPCMU #02 (G-29)** Apr-16 PR-G 32.80 EPCMU #03 (C-29) Apr-16 PR-G 32.80 **EPCMU #07 (N-20)** PR-G 32.80 Apr-16 EPCMU #08 (P-19) Apr-16 PR-G 32.80 **EPCMU #09 (H-30)** Apr-16 PR-G 32,80 EPCMU #10 (H-20) **Apr-16** PR-G 32.80 EPCMU #11 (P-20) PR-G 32.80 Apr-16 EPCMU #12 (H-19) PR-0 32.80 Apr-16 EPCMU #13 (F-30) Apr-16 PR-G 32.80 **EPCMU #14 (N-19)** Apr-16 P&A 32.80 EPCMU #16 (C-28) PR-G 32.80 Apr-16 EPCMU #17 (O-17) Apr-16 PR-O 32.80 **EPCMU #18 (P-13)** PR-0 32.80 Apr-16 **EPCMU #22 (C-5)** Apr-16 PR-G 32.80 **EPCMU #24 (F-6)** P&A 32.80 Apr-16 **EPCMU #25 (1-6)** Apr-16 P&A 32.80 EPCMU #28 (D-9) Apr-16 PR-0 32.80 **EPCMU #29 (F-9)** PR-G Apr-16 32.80 **EPCMU #30 (I-8)** PR-O 32.80 Apr-16 **EPCMU #33 (P-5)** PR-0 Apr-16 32.80 **EPCMU #34 (K-5)** PR-0 32.80 Apr-16 EPCMU #35 (M-9) Apr-16 PR-O 32.80 **EPCMU #37 (C-8)** Apr-16 PR-O 32.80 **EPCMU #38 (H-8)** PR-0 Apr-16 32.80 EPCMU #39 (E-21) Apr-16 PR-O 32.80 EPCMU #40 (E-19) Apr-16 AI-W 32.80 0 1254 **EPCMU #41 (F-20)** Apr-16 PR-O 32.80 **EPCMU TANK BATT TREATOR** Apr-16 **EPCMU CPD COMPRESSOR** Apr-16 1254 1254 **TOTAL East Puerto Chiquito EPCMU FIELD DIRECT SALES** 6,402 Condensate 

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#2

May-16 #1

MMS #5 C115 MMS #5 MMS & C115 #5 C115 #5 Days Field Dir. ALLOC. Oil plus Field Dir. Oil Water Field Dir. Prod. MCF ALLOC SALES/PROD **Gas Used** TOTAL PROD. Gas Injection-MCF LEASE/TANK BATTERY: DATE Oil Prod. Oil Prod API 15.025 14.73 Status On Condensate Water Prod. Inj. 15.025 14.73 15.025 14.73 MCF/D 14.73 15.025 15.025 14.73 **EPCMU #02 (G-29)** PR-G My-16 32.40 EPCMU #03 (C-29) My-16 PR-G 32.40 **EPCMU #07 (N-20)** PR-G My-16 32.40 EPCMU #08 (P-19) PR-G 32.40 My-16 **EPCMU #09 (H-30)** My-16 PR-G 32.40 **EPCMU #10 (H-20)** My-16 PR-G 32.40 PR-G EPCMU #11 (P-20) My-16 32.40 **EPCMU #12 (H-19)** My-16 PR-0 32.40 EPCMU #13 (F-30) PR-G My-16 32,40 **EPCMU #14 (N-19)** My-16 P&A -32.40 EPCMU #16 (C-28) My-16 PR-G 32.40 EPCMU #17 (O-17) My-16 PR-0 32.40 D EPCMU #18 (P-13) My-16 PR-O 32.40 **EPCMU #22 (C-5)** PR-G My-16 32.40 **EPCMU #24 (F-6)** My-16 P&A 32.40 **EPCMU #25 (I-6)** P&A My-16 32.40 **EPCMU #28 (D-9)** My-16 PR-O 32.40 EPCMU #29 (F-9) My-16 PR-G 32.40 EPCMU #30 (I-8) My-16 PR-O 32,40 **EPCMU #33 (P-5)** PR-O 32.40 My-16 **EPCMU #34 (K-5)** PR-O 32.40 My-16 EPCMU #35 (M-9) PR-0 My-16 32.40 EPCMU #37 (C-8) My-16 PR-O 32.40 **EPCMU #38 (H-8)** My-16 PR-O 32.40 EPCMU #39 (E-21) My-16 PR-O 32.40 EPCMU #40 (E-19) My-16 AI-W 32.40 0 1960 **EPCMU #41 (F-20)** My-16 PR-O 32.40 **EPCMU TANK BATT TREATOR** My-16 **EPCMU CPD COMPRESSOR** My-16 **TOTAL East Puerto Chiquito EPCMU FIELD DIRECT SALES** 6,312 Condensate #3 #2 

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			#5	#5		MMS & C115	#5		MMS C115			#5								C115	MMS
			Days	Field Dir.	ALLOC.	Oil plus	Field Dir.	Oil	l w	ater	Field Dir. F	rod. MCF	ALLOC SA	LES/PROD	G	as Used		Gas Inje	ction-MCF	TOTAL	PROD.
LEASE/TANK BATTERY:	DATE	Status	On	Oil Prod.	Oil Prod	Condensate	A CONTRACTOR OF THE PARTY OF TH	1000	Prod.	Inj.	15.025	14.73	15.025	14.73	MCF/D	15.025	14.73		15.025	15.025	14.73
EPCMU #02 (G-29)	Jun-16	PR-G	30	0	0	0	0	32.30	0		78	.80	67	68		0	0	0	0	76	77
EPCMU #03 (C-29)	Jun-16	PR-G	27	0	0	0	0	32.30	0		120	122	102	104		0	0	0	0	116	118
EPCMU #07 (N-20)	Jun-16	PR-G	30	75	75	77	0	32.30	0		656	669	559	570	10	294	300	0	0	929	948
EPCMU #08 (P-19)	Jun-16	PR-G	30	0	0	0	0	32.30	0		180	184	154	157		0	0	0	0	175	179
EPCMU #09 (H-30)	Jun-16	PR-G			0	3	0	32.30	0		1338	1365	1139	1162		0	0	0	0	1295	1321
EPCMU #10 (H-20)	Jun-16	PR-G			0	-	0	32.30	0		0	0	0	0	10	0	0	0	0	0	(
EPCMU #11 (P-20)	Jun-16	PR-G		11	11	12	22				282	288	241	246		0	0	0	0	274	280
EPCMU #12 (H-19)	Jun-16	PR-O	30	618	490	490	852	32.30	727		0	0	0	0	10	294	300	0	0	294	300
EPCMU #13 (F-30)	Jun-16	PR-G		-	0	-	0	32.30	0		0	0	0	0	10	0	0	0	0	0	(
EPCMU #14 (N-19)	Jun-16	P&A	(	0	0	-	0	32.30	0		0	0	0	0		0	0	0	0	. 0	(
EPCMU #16 (C-28)	Jun-16	PR-G	30	0	0	0	0	32.30	0		77	79	66	67		0	0	0	0	75	76
EPCMU #17 (O-17)	Jun-16	PR-O			12	12	0	32.30	0		202	206	173	176	10	294	300	0	0	490	500
EPCMU #18 (P-13)	Jun-16	PR-O		130		130	173				0	0	0	0	10	78	80	0	0	78	80
EPCMU #22 (C-5)	Jun-16	PR-G		0	0	0	0	32.30	0		56	57	48	49		0	0	0	0	55	56
EPCMU #24 (F-6)	Jun-16	P&A	(	The second second	0	-	The same of the last of the same of the sa	32.30		0	0		0	0		0	0	0	0	0	(
EPCMU #25 (I-6)	Jun-16	P&A	(	0	0	-		32.30	0 0		0		0	0		0	0	0	0	0	(
EPCMU #28 (D-9)	Jun-16	PR-O	30	0 5	4	4	7	32.30			132	135	113	115	10	294	300	0	0	422	431
EPCMU #29 (F-9)	Jun-16	PR-G			0	0	0	32.30			81	83		71	10		300	0	0	373	381
EPCMU #30 (I-8)	Jun-16	PR-O			9	9	0	32.30	0 0		294	300	251	256	10	294	300	0 0	0	579	591
EPCMU #33 (P-5)	Jun-16	PR-O				2	0	32.30	0 0		681	695	581	593	10	294	300	0 0	0	955	974
EPCMU #34 (K-5)	Jun-16	PR-O			181	182	87	32.30	74		399	407	340	347	10	294	300	0 0	0	681	695
EPCMU #35 (M-9)	Jun-16	PR-O			188	191	138	32.30	118	3	1385	1413	1181	1205	10	294	300	0 0	0	1637	1670
EPCMU #37 (C-8)	Jun-16	PR-O				415	6	32.30		5	1478	1508	1261	1286	10	294	300	0 0	0	1728	1762
EPCMU #38 (H-8)	Jun-16	PR-O				181	6	32.30	5	5	618	630	526	537	10	294	300	0 0	0	893	911
EPCMU #39 (E-21)	Jun-16	PR-O					0	32.30		)	53	54		46	10	294	300	0 0	0	345	352
EPCMU #40 (E-19)	Jun-16	Al-W			0	-		32.30		1130	0		0	0		0		0 0	0	0	
EPCMU #41 (F-20)	Jun-16	PR-O			155	155	0	32.30	_		199	203	170	173	10	294	300	0 0	0	487	497
EPCMU TANK BATT TREATOR	Jun-16		30					77-							15			)			
EPCMU CPD COMPRESSOR	Jun-16		30												18		540	)			
TOTAL East Puerto Chiquito				2292	1868	188	8 1291		1130	1130	8312	8478	7086	7228		4872	4970	0 0	0	11959	12198
EPCMU FIELD DIRECT SALES Condensate					1868	20			1130				7086	7,228 #3							

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MMS C115 MMS #5 #5 MMS & C115 #5 C115 #5 ALLOC SALES/PROD TOTAL PROD. Field Dir. Prod. MCF Gas Used Gas Injection-MCF Days Field Dir. ALLOC. Oil plus Field Dir. Oil Water 15.025 14.73 15.025 14.73 15.025 14.73 14.73 15.025 LEASE/TANK BATTERY: DATE On Oil Prod. Oil Prod Condensate Water API Prod. Inj. 15.025 14.73 MCF/D Status 32.30 **EPCMU #02 (G-29)** Jul-16 PR-G EPCMU #03 (C-29) Jul-16 PR-G 32.30 PR-G 32.30 EPCMU #07 (N-20) Jul-16 PR-G 32.30 EPCMU #08 (P-19) Jul-16 PR-G 32.30 EPCMU #09 (H-30) Jul-16 EPCMU #10 (H-20) Jul-16 PR-G 32.30 PR-G 32.30 EPCMU #11 (P-20) Jul-16 EPCMU #12 (H-19) Jul-16 PR-0 32.30 PR-G 32.30 EPCMU #13 (F-30) Jul-16 32.30 **EPCMU #14 (N-19)** Jul-16 P&A Jul-16 PR-G 32.30 EPCMU #16 (C-28) PR-0 32.30 Jul-16 EPCMU #17 (O-17) EPCMU #18 (P-13) Jul-16 PR-0 32.30 PR-G 32.30 Jul-16 **EPCMU #22 (C-5)** . 32.30 **EPCMU #24 (F-6)** Jul-16 P&A Jul-16 P&A 32.30 **EPCMU #25 (I-6)** PR-0 32.30 EPCMU #28 (D-9) Jul-16 PR-G 32.30 EPCMU #29 (F-9) Jul-16 Jul-16 PR-0 32.30 EPCMU #30 (I-8) Jul-16 PR-O -32.30 EPCMU #33 (P-5) Jul-16 PR-0 32.30 EPCMU #34 (K-5) 32.30 PR-O EPCMU #35 (M-9) Jul-16 32.30 EPCMU #37 (C-8) Jul-16 PR-O EPCMU #38 (H-8) Jul-16 PR-0 32.30 32.30 PR-0 EPCMU #39 (E-21) Jul-16 32.30 EPCMU #40 (E-19) Jul-16 AI-W PR-0 32.30 Jul-16 EPCMU #41 (F-20) **EPCMU TANK BATT TREATOR** Jul-16 **EPCMU CPD COMPRESSOR** Jul-16 **TOTAL East Puerto Chiquito** 5,321 **EPCMU FIELD DIRECT SALES** Condensate

#2

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5.129

**Prod Month** Gas/Oil Ratio

	1		#5 Days	#5 Field Dir.	ALLOC.	MMS & C115 Oil plus	#5 Field Dir.	Oil	C115	ter	Field Dir. I	#5	ALLOC SAI	ES/PPOP I	G.	as Used	-	Gas Injec	tion-MCE	C115 TOTAL	MMS
EASE/TANK BATTERY:	DATE	Status	On	Oil Prod.	Oil Prod	Condensate	Water	-5-70	Prod.		15.025	14.73	15.025	14.73		15.025	14.73	14.73	15.025	15.025	14.73
EPCMU #02 (G-29)	Aug-16	PR-G	31	0	0		0	32.30	0		81	83	64	65		0	0	0	0	72	
PCMU #03 (C-29)	Aug-16	PR-G	31	0	0		0	32.30	0		123	125		98		0	0	0	0	109	11
PCMU #07 (N-20)	Aug-16	PR-G		82	82	82	0	32.30	0		712	726	557	568	10	304	310	0	0	937	95
EPCMU #08 (P-19)	Aug-16	PR-G	31	0	0		0	32.30	0		186	190	146	149		0	0	0	0	166	16
EPCMU #09 (H-30)	Aug-16	PR-G	31	0	0	-	0	32.30	0		1503	1533	1174	1198		0	0	0	0	1335	136
PCMU #10 (H-20)	Aug-16	PR-G	0	0	0		0	32.30	0		0	0	0	0	10	0	0	0	0	0	
PCMU #11 (P-20)	Aug-16	PR-G	31	32	32	32	0	32.30	0		292	298	228	233		0	0	0	0	260	
EPCMU #12 (H-19)	Aug-16	PR-O	29	767	584	584	707	32.30	622		204	208	160	163	10	284	290	0	0	466	47
EPCMU #13 (F-30)	Aug-16	PR-G	8	172	131	131	516		454		12	12	9	9	10	78	80	0	0	88	9
EPCMU #14 (N-19)	Aug-16	P&A	0	0	0		0	32.30	0		0	0	0	0		0	0	0	0	0	
EPCMU #16 (C-28)	Aug-16	PR-G	31	0	0	-	0	32.30	0		79	81	62	63		0	0	0	0	70	7
EPCMU #17 (O-17)	Aug-16	PR-O	31	16	16	16	0	32.30	0		209	213	164	167	10	304	310	0	0	490	50
EPCMU #18 (P-13)	Aug-16	PR-O	25	125	125	125	93	32.30	93		36	37	28	29	10	245	250	0	0	277	
PCMU #22 (C-5)	Aug-16	PR-G	31	0	0	-	0	32.30	0		112	114	87	89		0	0	0	0	99	10
EPCMU #24 (F-6)	Aug-16	P&A	0		0	-		32.30	0	0	0		0	0		0	0	0	0	0	
EPCMU #25 (I-6)	Aug-16	P&A	0		0	-		32.30	0		0		0	0		0	0	0	0	0	
EPCMU #28 (D-9)	Aug-16	PR-O	31	31	24	24	0	32.30	0		439	448	343	350	10	304	310	0	. 0	694	
EPCMU #29 (F-9)	Aug-16	PR-G	31	12	12	12	0	32.30	0		84	86	66	67	10	304	310	0	0	379	
EPCMU #30 (I-8)	Aug-16	PR-O	31	22	17	17	0	32.30	0		304	310	237	242	10	304	310	0	0	574	58
EPCMU #33 (P-5)	Aug-16	PR-O	31	0	0	-	0	32.30	0		849	866	664	677	10	304	310	0	0	1058	
EPCMU #34 (K-5)	Aug-16	PR-O			180	180	90	32.30	79		393	401	308	314	10	304	310	0	0	654	
EPCMU #35 (M-9)	Aug-16	PR-O	31	149	113	113	149	32.30	131		1364	1391	1067	1088	10	304	310	0	0	1516	
EPCMU #37 (C-8)	Aug-16	PR-O	31	589	449	449	0	32.30	0		1497	1527	1171	1194	10	304	310	0	0	1635	
EPCMU #38 (H-8)	Aug-16	PR-O	31	31	24	24	31	32.30	27		638	651	499	509	10	304	310	0	0	871	
EPCMU #39 (E-21)	Aug-16	PR-O	31	23	23	23	0	32.30	0		55	56	43	44	10	304	310	0	0	353	36
EPCMU #40 (E-19)	Aug-16	AI-W	31		0	-		32.30	0	1407	0		0	0		0	0	0	0	0	
EPCMU #41 (F-20)	Aug-16	PR-O	31	217	165	165	0	32.30	0		206	210	161	164	10	304	310	0	0	487	49
EPCMU TANK BATT TREATOR	Aug-16		31												15	456	465	5			
EPCMU CPD COMPRESSOR	Aug-16		31												18	547	558	3			
TOTAL East Puerto Chiquito				2504	1976	1976	1586		1407	1407	9378	9566	7333	7480		5258	5363	0	0	12591	1284
EPCMU FIELD DIRECT SALES Condensate					1976	#2			1407				7333	7,480 #3							

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Sep-16 #1 5.889

			#5	#5		MMS & C115	#5		MMS C115			#5								C115	MMS
EASE/TANK BATTERY:	DATE	Status	Days On	Field Dir. Oil Prod.	ALLOC.	Oil plus Condensate	Field Dir. Water	Oil	Prod.	ater	Field Dir. I 15.025	Prod. MCF 14.73	ALLOC SAL	ES/PROD 14.73	G: MCF/D	as Used 15.025	14.73	Gas Inje	tion-MCF 15.025	TOTAL 15.025	PROD. 14.73
	DAIL	Otatas	O.I.	OII I IOU.	On Flou	Condensate	Trace	741	1100.	my.	15.025	14.70	10.020	14.70	MOI /D	10.020	14.75	14.70	10.025	13.023	14.70
EPCMU #02 (G-29)	Sep-16	PR-G	0	0	0		0	32.20	0		0	0	0	0		0	0	0	0	0	0
EPCMU #03 (C-29)	Sep-16	PR-G	30	0	0	0	0	32.20	0		119	121	106	108		0	0	0	0	120	122
EPCMU #07 (N-20)	Sep-16	PR-G	30	63	63	64	0	32.20	0		232	237		212	10	294	300	0	0	529	540
EPCMU #08 (P-19)	Sep-16	PR-G	30	0	0	0	0	32.20	0		180	184		165		0	0	0	0	183	187
EPCMU #09 (H-30)	Sep-16	PR-G	30		0	3	0	32.20	0		1290	1316		1181		0	0	0	0	1310	1336
EPCMU #10 (H-20)	Sep-16	PR-G	0		0	-	0	32.20	0		0	0	0	0	10	0	0	0	0	0	C
EPCMU #11 (P-20)	Sep-16	PR-G	30		32	32	0	32.20			62	63	55	56		0	0	0	0	62	63
EPCMU #12 (H-19)	Sep-16	PR-O	28				837		847		113	115		103	10	275	280	0	0	389	397
EPCMU #13 (F-30)	Sep-16	PR-G	0		0	-		32.20	0		0	The state of	0	0	10		0	0	0	0	C
EPCMU #14 (N-19)	Sep-16	P&A	0		0	-	0	32.20	0		0	0	0	0		0	0	0	0	0	0
EPCMU #16 (C-28)	Sep-16	PR-G	30	0	0	0	0	32.20			76	78	69	70		0	0	0		78	79
EPCMU #17 (O-17)	Sep-16	PR-O	30		15	16	0	32.20			202	206		185	10	294	300			499	509
EPCMU #18 (P-13)	Sep-16	PR-O	15								22	22		20	10		150			169	173
EPCMU #22 (C-5)	Sep-16	PR-G	30		0		-	32.20			102			93		0	0	0	. 0	103	105
EPCMU #24 (F-6)	Sep-16	P&A	0	The state of the s	0			32.20		0	0	the latest winds are an in-	0	0		0	0	0		0	(
EPCMU #25 (I-6)	Sep-16	P&A	0		0	-		32.20			0		0	0		0	0	0	0	0	(
EPCMU #28 (D-9)	Sep-16	PR-O	30	16	15	16	0	32.20			549	560	492	502	10	294	300	0	0	851	868
EPCMU #29 (F-9)	Sep-16	PR-G	30	8	8	8		32.20			81			74	10		300		0	376	384
EPCMU #30 (I-8)	Sep-16	PR-O	30	14	13			32.20			294	300		269	10		300		0	593	604
EPCMU #33 (P-5)	Sep-16	PR-O	30		3			32.20			815			745	10		300		0	1121	1143
EPCMU #34 (K-5)	Sep-16	PR-O	30		206		120				373			341	10		300		0	672	686
EPCMU #35 (M-9)	Sep-16	PR-O	30				171				1320			1206	10		300		0	1632	1665
EPCMU #37 (C-8)	Sep-16	PR-O	30			535		32.20			1529	1560		1398	10		300		0	1845	1882
EPCMU #38 (H-8)	Sep-16	PR-O	30				- Contraction of the Contraction				618	630		565	10		300			921	939
EPCMU #39 (E-21)	Sep-16	PR-O	30					32.20			53			48	10		300			347	354
EPCMU #40 (E-19)	Sep-16	Al-W	30		0			32.20		1360			0	0		0	(	0		0	1
EPCMU #41 (F-20)	Sep-16	PR-O	30		179	179	0	32.20			199	203	178	182	10	294	300			496	506
EPCMU TANK BATT TREATOR	Sep-16		30		- 110	110		02.20	1		,,,,	200		102	15		450				300
EPCMU CPD COMPRESSOR	Sep-16		30												18		540				
TOTAL East Puerto Chiquito				2130	1971	1992	1346		1360	1360	8228	8393	7375	7523		4921		-	0	12297	12543
EPCMU FIELD DIRECT SALES Condensate					1971				1360 #4				7375	7,523 #3							

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			Dave	#5 Field Dir.	ALLOC.	Oil plus	Field Dir.	Oil	10/	ater	Field Dir. F	and MCE	ALLOC SAL	EC/DDOD I	-	as Used		Gas Injec	tion MCE	TOTAL	DDOD
EASE/TANK BATTERY:	DATE	Status	Days On	Oil Prod.	0.00-00.00.00.00.0	Condensate	Water	API	Prod.		15.025	14.73	15.025	14.73		15.025	14.73	14.73	15.025	15.025	14.73
EPCMU #02 (G-29)	Oct-16	PR-G	0	0	0		0	32.50	0		0	0	0	0		0	0	0	0	0	
EPCMU #03 (C-29)	Oct-16	PR-G	31	0	0	-	0	32.50	0		1356	1383	903	921		0	0	0	0	1033	105
EPCMU #07 (N-20)	Oct-16	PR-G	31		82	82	0	32.50	0		696	710	464	473	10	304	310	0	0	834	85
EPCMU #08 (P-19)	Oct-16	PR-G	31				0	32.50			180	184	121	123		0	0	0	0	138	14
EPCMU #09 (H-30)	Oct-16	PR-G	31		0		0	32.50			1238	1263	824	841		0	0	0	0	943	
EPCMU #10 (H-20)	Oct-16	PR-G	0		0		0	32.50			0	0	0	0	10	0	0	0		0	
EPCMU #11 (P-20)	Oct-16	PR-G	31		25	25	0	32.50			64	65	42	43		0	0	0	0	48	4
EPCMU #12 (H-19)	Oct-16	PR-O	19		590		977				25	25	17	17	10	186	190	0	0	205	
EPCMU #13 (F-30)	Oct-16	PR-G	0		0	-	Section 1	32.50		-	0		0	0	10	0	0	0	0	0	
EPCMU #14 (N-19)	Oct-16	P&A	0		0		0	32.50			0	0	0	0		0	0	0		0	
EPCMU #16 (C-28)	Oct-16	PR-G	31	0	0	-	0	32.50			79	81	53	54		0	0	0	0	61	6
EPCMU #17 (O-17)	Oct-16	PR-O	31		13	13	0	32.50			209	213	139	142	10	304	310	0	0	463	47
EPCMU #18 (P-13)	Oct-16	PR-O	15				147				44	45	29	30	10	147	150	0	0	181	18
EPCMU #22 (C-5)	Oct-16	PR-G	31				0	32.50			83	85	56	57		0	0	0		64	
EPCMU #24 (F-6)	Oct-16	P&A	0		0			32.50		0	0	Manage Security and Automotive Security	0	0		0	0	0	0	0	
EPCMU #25 (I-6)	Oct-16	P&A	0		0			32.50			0		0	0		0	0	0	0	0	
EPCMU #28 (D-9)	Oct-16	PR-O	31	0	0		0	32.50			498	508	331	338	0	0	0	0	0	379	38
EPCMU #29 (F-9)	Oct-16	PR-G	31	3	3	3	0	32.50			61	62		41	10	304	310			350	
EPCMU #30 (I-8)	Oct-16	PR-O	31	9	10	10	0	32.50	0		304	310	202	206	10	304	310	0	0	535	54
EPCMU #33 (P-5)	Oct-16	PR-O	31	93			0	32.50			781	797	521	531	10		310			899	
EPCMU #34 (K-5)	Oct-16	PR-O	31	180		202	146	32.50	148	3	382		255	260	10		310	0	0	595	60
EPCMU #35 (M-9)	Oct-16	PR-O	31		87		57				1364	1391	908	926	3		93	0	0	1129	115
EPCMU #37 (C-8)	Oct-16	PR-O	31	598	670	670	6	32.50		5	1569	1600	1044	1065	10	304	310	0	0	1498	152
EPCMU #38 (H-8)	Oct-16	PR-O	31	34	38	38	28	32.50	28	3	638	651	425	434	10	304	310	0	0	790	80
EPCMU #39 (E-21)	Oct-16	PR-O	31		13	13	0	32.50		)	58	59	38	39	10	304	310	0	0	348	35
EPCMU #40 (E-19)	Oct-16	AI-W	31		0			32.50		1380	0		0	0		0		0	0	0	
EPCMU #41 (F-20)	Oct-16	PR-O	31		0	-	3	32.50	3	3	862	879	574	585	0	0	(	0	0	656	66
EPCMU TANK BATT TREATOR	Oct-16		31												15	456	465	5			
EPCMU CPD COMPRESSOR	Oct-16		31												18	547	558	3			
TOTAL East Puerto Chiquito				1706	1877	1877	1364		1380	1380	10491	10701	6986	7126		4163	4246	0	0	11149	1137
EPCMU FIELD DIRECT SALES Condensate					1877				1380				6986	7,126 #3							

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Nov-16 #

MMS #5 #5 MMS & C115 #5 C115 #5 C115 MMS Field Dir. Days ALLOC. Oil plus Field Dir. Oil Water Field Dir. Prod. MCF ALLOC SALES/PROD Gas Used Gas Injection-MCF TOTAL PROD. LEASE/TANK BATTERY: DATE Status On Oil Prod. Oil Prod Condensate Water API Prod. Inj. 15.025 14.73 15.025 14.73 MCF/D | 15.025 | 14.73 14.73 15.025 15.025 14.73 EPCMU #02 (G-29) PR-G 32.60 Nov-16 EPCMU #03 (C-29) Nov-16 PR-G 32.60 EPCMU #07 (N-20) Nov-16 PR-G 32.60 32.60 EPCMU #08 (P-19) Nov-16 PR-G PR-G 32.60 EPCMU #09 (H-30) Nov-16 EPCMU #10 (H-20) Nov-16 PR-G 32.60 -PR-G 32.60 EPCMU #11 (P-20) Nov-16 EPCMU #12 (H-19) Nov-16 PR-O 32.60 EPCMU #13 (F-30) Nov-16 PR-G 32.60 32.60 EPCMU #14 (N-19) Nov-16 P&A EPCMU #16 (C-28) Nov-16 PR-G 32.60 PR-O 32.60 EPCMU #17 (O-17) Nov-16 EPCMU #18 (P-13) Nov-16 PR-O 32.60 PR-G **EPCMU #22 (C-5)** Nov-16 32.60 **EPCMU #24 (F-6)** Nov-16 P&A 32.60 **EPCMU #25 (I-6)** Nov-16 P&A 32.60 EPCMU #28 (D-9) PR-O 32.60 Nov-16 PR-G 32.60 **EPCMU #29 (F-9)** Nov-16 EPCMU #30 (1-8) Nov-16 PR-O 32.60 **EPCMU #33 (P-5)** Nov-16 PR-O 32.60 **EPCMU #34 (K-5)** Nov-16 PR-O 32.60 PR-O EPCMU #35 (M-9) Nov-16 32.60 PR-O 32.60 EPCMU #37 (C-8) Nov-16 EPCMU #38 (H-8) Nov-16 PR-O 32.60 PR-O 32.60 EPCMU #39 (E-21) Nov-16 EPCMU #40 (E-19) Nov-16 AI-W 32.60 0 1158 **EPCMU #41 (F-20)** Nov-16 PR-0 32.60 **EPCMU TANK BATT TREATOR** Nov-16 **EPCMU CPD COMPRESSOR** Nov-16 TOTAL East Puerto Chiquito 1158 1158 **EPCMU FIELD DIRECT SALES** 5.806 Condensate #2

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Dec-16 #1

MMS #5 #5 MMS & C115 #5 C115 #5 C115 MMS Field Dir. TOTAL PROD. Days ALLOC. Oil plus Field Dir. Oil Water Field Dir. Prod. MCF ALLOC SALES/PROD Gas Used Gas Injection-MCF MCF/D | 15.025 | 14.73 LEASE/TANK BATTERY: DATE Status On Oil Prod. Oil Prod Condensate Water API Prod. Inj. 15.025 14.73 15.025 14.73 14.73 15.025 15.025 14.73 EPCMU #02 (G-29) PR-G 32.70 Dec-16 EPCMU #03 (C-29) Dec-16 PR-G 32.70 EPCMU #07 (N-20) Dec-16 PR-G 32.70 EPCMU #08 (P-19) PR-G 32.70 Dec-16 EPCMU #09 (H-30) PR-G 32.70 Dec-16 EPCMU #10 (H-20) Dec-16 PR-G 32.70 EPCMU #11 (P-20) Dec-16 PR-G 32.70 EPCMU #12 (H-19) Dec-16 PR-O 32.70 EPCMU #13 (F-30) Dec-16 PR-G 32.70 **EPCMU #14 (N-19)** Dec-16 P&A 32.70 -PR-G EPCMU #16 (C-28) Dec-16 32.70 EPCMU #17 (O-17) PR-0 32.70 Dec-16 Dec-16 EPCMU #18 (P-13) PR-O 32.70 **EPCMU #22 (C-5)** PR-G 32.70 Dec-16 **EPCMU #24 (F-6)** Dec-16 P&A 32.70 EPCMU #25 (I-6) Dec-16 P&A 32.70 -EPCMU #28 (D-9) Dec-16 PR-0 32.70 EPCMU #29 (F-9) PR-G 32.70 Dec-16 EPCMU #30 (I-8) Dec-16 PR-O 32.70 **EPCMU #33 (P-5)** Dec-16 PR-O 32.70 EPCMU #34 (K-5) Dec-16 PR-O 32.70 EPCMU #35 (M-9) PR-O 32.70 Dec-16 **EPCMU #37 (C-8)** Dec-16 PR-O 32.70 **EPCMU #38 (H-8)** Dec-16 PR-O 32.70 EPCMU #39 (E-21) PR-O 32.70 Dec-16 AI-W 32.70 EPCMU #40 (E-19) Dec-16 0 1153 EPCMU #41 (F-20) Dec-16 PR-O 32.70 **EPCMU TANK BATT TREATOR** Dec-16 **EPCMU CPD COMPRESSOR** Dec-16 **TOTAL East Puerto Chiquito EPCMU FIELD DIRECT SALES** 6,144 #4 Condensate #3 #2

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