BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING DECEMBER 21, 2017

CASE No. 15780

TURKEY TRACK 9-10 STATE NO. 23H WELL

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF OXY USA WTP LIMITED PARTNERSHIP TO RE-OPEN CASE NO. 15780 TO POOL THE INTERESTS OF RECORD TITLE OWNERS UNDER THE TERMS OF COMPULSORY POOLING ORDER R-14471, EDDY COUNTY, NEW MEXICO.

CASE NO. 15780 (re-opened)

AFFIDAVIT OF INDIA ISBELL

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

India Isbell, being first duly sworn on oath, states as follows:

- 1. My name is India Isbell. I reside in Harris County, Texas. I am a Landman employed by OXY USA WTP Limited Partnership ("OXY"). I am familiar with the status of the lands in Sections 9 and 10, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. I have previously been qualified as an expert witness in petroleum land matters in front of the Oil Conservation Division.
- 2. Division Order R-14471, entered on October 5, 2017, created a 320-acre non-standard spacing and proration unit consisting of the N/2 S/2 of Section 9 and the N/2 S/2 of Section 10 Township 19 South, Range 29 East, NMPM, in Eddy County, New Mexico. This order further pooled the uncommitted interests in the Bone Spring (Turkey Track; Bone Spring Pool (60660)) in this spacing and proration unit (the "Unit") and dedicated the Unit to the Turkey Track 9 10 State Com Well No. 23H (API No. 30-015-44154), a horizontal well that has been drilled from a surface location 1195 feet from the South line and 220 feet from the East line (Unit P) of Section 8 to a bottom hole location 1694 feet from the South line and 180 feet from the East line (Unit I) of Section 10. Attachment A to this affidavit is a copy of Order R-14471.
- 3. Since the entry of Order R-14471, OXY has been unable to obtain the signatures of the record title owners on the state communization agreements. The record title owners are either 1) deceased, their estates are in various stages of probate, and the interest predecessors in interest have not yet signed a communitization agreement; or 2) is unresponsive and have not signed a communitization agreement. Attachment B lists the status of the estates of the record title owners and to whom notice has been provided.
- 4. OXY has undertaken good faith efforts to locate and obtain the signatures of the record title owners.

- A. OXY sent a letter to EOG M Resources, Inc., on November 2, 2017, attempting to obtain signatures on the communitization agreement. See Attachment C. OXY has contacted EOG M Resources a numerous times, but EOG has not executed the communitization agreement.
- B. R. D. Collier and Harold Kersey, the record title owner, are deceased. Kathryn Griggs Alexander, Marie Elizabeth Wade, James Ray Collier have been identified in the Eddy County records as possible heirs. Each heir was sent a letter on November 15, 2017, attempting to obtain signatures on the communitization agreement. See Attachment C. OXY has received no response from one of the possible heirs and has not received executed Communitization agreements from any of the heirs.
- C. OXY has conducted a diligent search of the county records of Eddy County, as well as conducting searches and computer searches of phone directories. OXY has spoken with two of the three heirs to answer questions and/or provide documentation (title opinions) evidencing ownership of the record title interest.
- D. Notice of this application and hearing has been provided to the record title owners, to their estates, and to any heirs identified by OXY, in compliance with Division rules.
- 7. Attachment D is an affidavit and letter from my attorney at Holland & Hart providing notice of this hearing to the record title owners whom OXY seeks to pool.
- 8. Attachment E is an affidavit of publication in Eddy County directed to the record title owners.
- 9. For these reasons, OXY respectfully requests that the record title owners be pooled pursuant to the terms of Order R-14471.

FURTHER AFFIANT SAYETH NOT.

India Ishell

SUBSCRIBED AND SWORN before me on this 20th day of June 2017.

Notary Public

My Commission Expires:

02-08-2021

NUBIA SMITH
Notary Public, State of Texas
Comm. Expires 02-08-2021
Notary ID 130998946

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 15780 ORDER NO. R-14471

APPLICATION OF OXY USA WTP LIMITED PARTNERSHIP FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on September 14, 2017, before Examiner Michael A. McMillan.

NOW, on this 5th day of October, 2017, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

- Due public notice has been given, and the Division has jurisdiction of this
 case and of the subject matter.
- (2) Cases No. 15780 and 15781 were consolidated at the hearing for the purpose of testimony; however, separate orders will be issued for each case.
- (3) OXY USA WTP Limited Partnership ("Applicant" or "OXY") seeks approval of a 320-acre non-standard oil spacing and proration unit and project area (the "Unit") for oil and gas production from the Bone Spring formation, Turkey Track; Bone Spring Pool (Pool code: 60660), comprising the N/2 S/2 of Section 9, and the N/2 S/2 of Section 10, all in Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant further seeks an order pooling all uncommitted interests in the Unit for the Bone Spring formation.
- (4) The Unit will be dedicated to the Applicant's Turkey Track 9 10 State Com Well No. 23H (the "proposed well"; API No. 30-015-44154), a horizontal well to be drilled from a surface location 1195 feet from the South line and 220 feet from the East

line (Unit P) of Section 8, to a terminus or bottom hole location 1694 feet from the South line and 180 feet from the East line (Unit I) of Section 10, all in Township 19 South, Range 29 East. The location of the completed interval of the subject well will be orthodox within the Unit.

- (5) The proposed well is within the Turkey Track; Bone Spring Pool (Pool code 60660), and is subject to Division Rule 19.15.15.9(A) NMAC, which provides for 330-foot setbacks from the unit boundaries and standard 40-acre units each comprising a governmental quarter-quarter section. The proposed Unit and project area consists of eight adjacent quarter-quarter sections oriented east to west.
- (6) Applicant appeared at the hearing through counsel and presented land and geologic evidence to the effect that:
 - the Bone Spring formation in this area is suitable for development by horizontal drilling;
 - (b) the proposed orientation of the horizontal well from East to West or West to East is appropriate for the proposed Unit;
 - (c) each quarter-quarter section in the proposed unit can be expected to contribute more or less equally to production from the Bone Spring formation;
 - (d) Applicant stated that Snow Oil and Gas Inc. and the Nona L. Snow Estate reached voluntary agreement prior to the hearing; therefore, these parties would not be subject to the compulsory pooling; and
 - (e) notice by certified mail was provided to all uncommitted interest owners in the proposed Unit whose interests were evidenced by a conveyance instrument, either of record or known to Applicant when the Application was filed, and to heirs known to Applicant of deceased persons who appear as owners in such instruments, and whose whereabouts could be ascertained by exercise of reasonable diligence.
- (7) Snow Oil and Gas Inc. and the Nona L. Snow Estate made an entry of appearance prior to the hearing; however, neither party made an appearance at the hearing. No other party appeared at the hearing, or otherwise opposed the granting of this application.

The Division concludes that:

(8) The proposed non-standard unit should be approved to enable Applicant to drill a horizontal well that will efficiently produce the reserves underlying the Unit, thereby preventing waste and protecting correlative rights.

- (9) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.
- (10) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the subject well to a common source of supply within the Unit at the proposed location.
- (11) There are interest owners in the Unit that have not agreed to pool their interests.
- (12) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.
 - (13) OXY should be designated the operator of the subject well and the Unit.
- (14) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the subject well.
- (15) Reasonable charges for supervision (combined fixed rates) should be fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations."

IT IS THEREFORE ORDERED THAT:

- (1) Pursuant to the application of OXY USA WTP Limited Partnership, a 320-acre, more or less, non-standard oil spacing and-proration unit and project area (the "Unit") is hereby established for oil and gas production from the Bone Spring formation, Turkey Track; Bone Spring Pool (Pool code 60660), comprising the N/2 S/2 of Section 9, and the N/2 S/2 of Section 10, all in Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.
- (2) All uncommitted interests, whatever they may be, in the oil and gas in the Bone Spring formation underlying the Unit, are hereby pooled.
- (3) The Unit shall be dedicated to the Applicant's Turkey Track 9 10 State Com Well No. 23H (the "proposed well"; API No. 30-015-44154), a horizontal well to be drilled from a surface location 1195 feet from the South line and 220 feet from the East line (Unit P) of Section 8, to a terminus or bottom hole location 1694 feet from the South

line and 180 feet from the East line (Unit I) of Section 10, both in Township 19 South, Range 29 East. The completed interval of the subject well within the Unit is orthodox.

- (4) The operator of the Unit shall commence drilling the proposed well on or before October 31, 2018, and shall thereafter continue drilling the proposed well with due diligence to test the Bone Spring formation.
- (5) In the event the operator does not commence drilling the proposed well on or before October 31, 2018, Ordering Paragraphs (1) and (2) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.
- (6) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraphs (1) and (2) shall be of no further effect, and the Unit and project area created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence. If the proposed well is not completed in all of the standard spacing units included in the proposed project area (or Unit) then the operator shall apply to the Division for an amendment to this Order to contract the Unit so that it includes only those standard spacing units in which the well is completed.
- (7) Upon final plugging and abandonment of the proposed well and any other well drilled on that Unit pursuant to Division Rule 19.15.13.9 NMAC, the Unit created by this Order shall terminate, unless this Order has been amended to authorize further operations.
- (8) OXY USA WTP Limited Partnership (OGRID 192463) is hereby designated the operator of the well and the Unit.
- (9) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").
- (10) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

- (11) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the subject well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.
- (12) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.
- (13) The operator is hereby authorized to withhold the following costs and charges from production from each well:
 - the proportionate share of reasonable well costs attributable to each such owner; and
 - (b) as a charge for the risk involved in drilling the well, 200% of the above costs.
- (14) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.
- (15) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates may be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.
- (16) Except as provided above, all proceeds from production from the proposed well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).
- (17) Any unleased mineral interests shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of

production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

- (18) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this Order shall thereafter be of no further effect.
- (19) The operator of the well and Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this Order.
- (20) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

OIL CONSERVATION DIVISION

David R. Colame

DAVID R. CATANACH Director

SEAL

Exhibit "B"

Record Title Owner- Deceased and estate not yet probated

James Ray Collier 955 Pine Street, Apt. 35 San Francisco, CA 94108

Record Title Owner-Deceased, probated, but not yet filed paperwork with BLM

Kathryn Griggs Alexander 37 Saint Francis Dr. N. Miramar Beach, Florida 32550

Marie Elizabeth Wade 2970 Scenic Highway 98 Destin, Florida 32541

Unresponsive and have not signed the Communitization Agreement

EOG M Resources, Inc. 5509 Champions Dr. Midland, Texas 79706





5 Greenway Plaza, Suite 110, Houston TX 77046 PO Box 27757, Houston TX 77227-7757

India Isbell, Land Negotiator Advisor

Office: 713.366.5161 Fax: 713.985.8896

E-mail: India_Isbell@oxy.com

November 2, 2017

EOG M Resources, Inc. Attn: Brian Levea 5509 Champions Dr. Midland, Texas 79706

Re:

Turkey Track Area State Communitization Agreements Sections 9 & 10, Township 19 South, Range 29 East,

Eddy County, New Mexico

Dear Mr. Levea,

OXY USA WTP, L.P. ("Oxy") respectfully requests EOG M Resources, Inc's ("EOG") execution and notarization of the enclosed State of New Mexico Communitization Agreements. EOG holds a record title interest in one of the State of New Mexico lease being communitized as referenced on Exhibit A of the Agreements. As record title owner, the State of New Mexico requires EOG's execution. Please sign, notarize and return three originals to my attention in the enclosed prepaid envelope at your earliest convenience.

If you have any questions or need additional information, please do not hesitate to call or email me at the contact information shown above. Thank you.

Best regards,

OXY USA WTP, I

ndia Isbell

Land Negotiator Advisor

Enclosures



FedEx

Shipment Receipt

Address Information

Ship to: Brian Levea **EOG Resources** Ship from: Ginger Garcia Oxy Inc

5509 Champions Dr

5 Greenway Plaza Stc. 110

MIDLAND, TX 79706 US

Houston, TX 77046 US

4326863684

7132157109

Shipment Information:

Tracking no : 770663229766 Ship date 11/03/2017

Estimated shipping charges. 13 57 USD

Package Information

Pricing option. FedEx Standard Rate Service type: Standard Overnight Package type: FedEx Envelope Number of packages: 1 Total weight: 0.50 LBS Declared Value 0.00 USD Special Services: Pickup/Drop-off Drop off package at FedEx location

Billing Information:

Bill transportation to Houston Greenway-678 Your reference. PO no Invoice no. Department no.

Thank you for shipping online with FedEx ShipManager at fedex.com.

Please Note



5 Greenway Plaza, Suite 110, Houston TX 77046 PO Box 27757, Houston TX 77227-7757

India Isbell, Land Negotiator Advisor

Office: 713.366.5161 Fax: 713.985.8896

E-mail: India_Isbell@oxy.com

November 15, 2017

James R. Collier 955 Pine St., Apt. 35 San Francisco, CA 94108

Re:

Turkey Track Area State Communitization Agreements Sections 9 & 10, Township 19 South, Range 29 East

Eddy County, New Mexico

Dear Mr. Collier,

OXY USA WTP, L.P. ("Oxy") respectfully requests your execution and notarization of the enclosed State of New Mexico Communitization Agreements. The State of New Mexico records indicate Harold Kersey and R.D. Collier own record title to State Lease B-8096-10. Harold Kersey and R.D. Collier's ownership in this lease is limited to record title only; all working interest rights in and to the lease were sold several decades ago. Oxy recently drilled two wells, the Turkey Track 9-10 State Com #23H and #24H traversing the lands referenced above. Because the well traverses State Lease B-8096-10 and other state leases, the State of New Mexico requires each record title owners' execution of Communitization Agreements. Oxy's research indicates you may be the successor to the interest of R.D. Collier.

Oxy requests you sign, notarize and return three originals to my attention in the enclosed prepaid envelope at your earliest convenience. If you have any questions or need additional information, please do not hesitate to call or email me at the contact information shown above. Thank you.

Best regards,

OXY USA WTP, L.I

India Isbell

Land Negotiator Advisor

Enclosures

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5 Greenway Plaza, Suite 110, Houston TX 77046 PO Box 27757, Houston TX 77227-7757

India Isbell, Land Negotiator Advisor

Office: 713.365.5161 Fax: 713.985.8896

E-mail: India_isbell@oxy.com

November 15, 2017

Kathryn Griggs Alexander 37 Saint Francis Dr. N. Miramar Beach, Florida 32550

Re:

Turkey Track Area State Communitization Agreements

Sections 9 & 10, Township 19 South, Range 29 East

Eddy County, New Mexico

Dear Ms. Alexander,

OXY USA WTP, L.P. ("Oxy") respectfully requests your execution and notarization of the enclosed State of New Mexico Communitization Agreements. The State of New Mexico records indicate Harold Kersey and R.D. Collier own record title to State Lease B-8096-10. Harold Kersey and R. D. Collier's ownership in this lease is limited to record title only; all working interest rights in and to the lease were sold several decades ago. Oxy recently drilled two wells, the Turkey Track 9-10 State Com #23H and #24H traversing the lands referenced above. Because the well traverses State Lease B-8096-10 and other state leases, the State of New Mexico requires each record title owners' execution of Communitization Agreements. Oxy's research indicates you may be the successor to the interest of Harold Kersey.

Oxy requests you sign, notarize and return three originals to my attention in the enclosed prepaid envelope at your earliest convenience. If you have any questions or need additional information, please do not hesitate to call or email me at the contact information shown above. Thank you.

Best regards,

OXY USA WTP, L.P.

India Isbell

Land Negotiator Advisor

Enclosures

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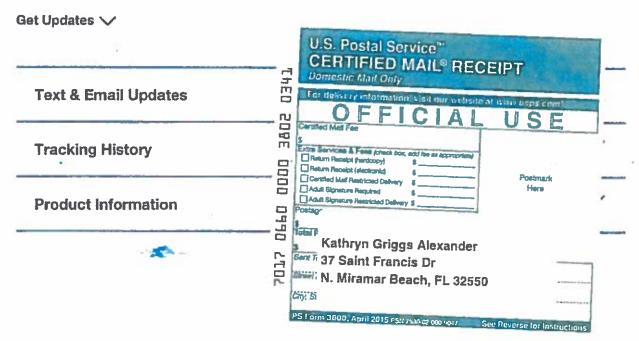
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India Isbell, Land Negotiator Advisor Office: 713.366.5161

Fax: 713.985.8896

E-mail: India_Isbell @oxy.com

November 15, 2017

Marie Elizabeth Wade 2970 Scenic Highway 98 Destin, Florida 32541

Re:

Turkey Track Area State Communitization Agreements Sections 9 & 10, Township 19 South, Range 29 East

Eddy County, New Mexico

Dear Ms. Wade,

OXY USA WTP, L.P. ("Oxy") respectfully requests your execution and notarization of the enclosed State of New Mexico Communitization Agreements. The State of New Mexico records indicate Harold Kersey and R.D. Collier own record title to State Lease B-8096-10. Harold Kersey and R. D. Collier's ownership in this lease is limited to record title only; all working interest rights in and to the lease were sold several decades ago. Oxy recently drilled two wells, the Turkey Track 9-10 State Com #23H and #24H traversing the lands referenced above. Because the well traverses State Lease B-8096-10 and other state leases, the State of New Mexico requires each record title owners' execution of Communitization Agreements. Oxy's research indicates you may be the successor to the interest of Harold Kersey.

Oxy requests you sign, notarize and return three originals to my attention in the enclosed prepaid envelope at your earliest convenience. If you have any questions or need additional information, please do not hesitate to call or email me at the contact information shown above. Thank you.

Best regards,

OXY USA WTP_1.P.

India Isbell

Land Negotiator Advisor

Enclosures

USPS Tracking®

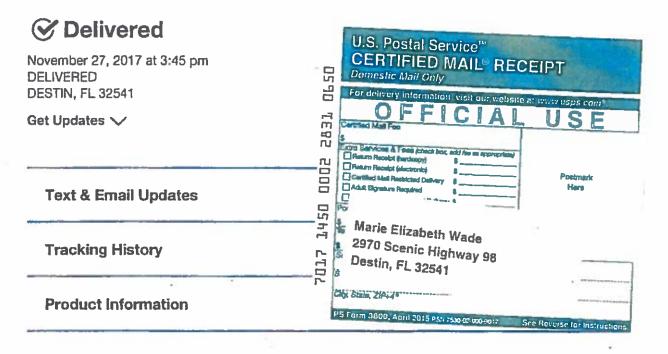
FAQs > (http://faq.usps.com/?articleId=220900)

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Tracking Number: 70171450000228310650

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Your item was delivered at 3:45 pm on November 27, 2017 in DESTIN, FL 32541.



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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF OXY USA WTP LIMITED PARTNERSHIP TO RE-OPEN CASE NO. 15780 TO POOL RECORD TITLE OWNERS UNDER THE TERMS OF COMPULSORY POOLING ORDER NO. 14471, EDDY COUNTY, NEW MEXICO.

CASE NO. 15780 (re-opened)

<u>AFFIDAVIT</u>

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

Jordan L. Kessler, attorney in fact and authorized representative of OXY USA WTP Limited Partnership, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Jordan L. Kessler

SUBSCRIBED AND SWORN to before me this 20th day of December, 2017 by Jordan L.

Kessler.

My Commission Expires:

Notary Public





Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

December 1, 2017

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of OXY USA WTP Limited Partnership to Re-Open Case No. 15780 To Pool The Interests Of Record Title Owners Under The Terms Of Compulsory Pooling Order R-14471, Eddy County, New Mexico.

Turkey Track 9 10 State Com Well No. 23H

Ladies & Gentlemen:

This letter is to advise you that OXY USA WTP Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on December 21, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact India Isbell, at (713) 366-5161 or India_Isbell@oxy.com.

Sincerely.

Jordan L. Kessler

ATTORNEY FOR OXY USA WTP LIMITED

PARTNERSHIP

U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only Turkey Track y 10 State For stallvery internation. Conference of 10 State For stallvery int	PS Form 3800, April 2015 Et. 1887 28 few Gall. See Reverse for lastral borns.
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SEALTH COMPLETE THIS SECTION	 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits. 	Marie Elizabeth Wade, aka Marie Elizabeth Kersey 2970 Scenic Highway 98 Destin, FL 32541	9590 9402 2949 7094 5854 53 2. Atticle Number (fransfer from service label) 7017 1450 0002 1697 6998

7017 1450 0002 1697 6998 P8 Form 3811, July 2015 PSN 7630-02-000-8053

Domestic Return Receipt



Priority Mail Express®
 Registered Mail're
 Registered Mail Restricted
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 Merchandise

☐ Agent ☐ Addressee C. Date of Delivery

Name)

THIS TRUTHON ON DELIVERY

Domestic Return Receipt

Signature Confirmation Department Prestricted Delivery

well Wastricted Dollvery XD

ALE RECEIPT Turkey Track 9 TU State Well No. 23H & 24H	Postmark Hare		See Reverse for Instructions
CERTIFIED MAIL® RECEIPT Domestic Mail Only Turkey Track 9 T for ceivery information (Carlot Mell No. 234) October 1 Carlot Mell No. 234 October 1 Carlot Mell No. 237 October 1 Carlot Mell No. 13781	Edward Property of the Control of th	Attn: Sherman Young 5509 Champions Dr. Midland, TX 79706	**************************************
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USPS Tracking®

FAQs > (http://faq.usps.com/?articleId=220900)

Track Another Package +

Tracking Number: 70171450000216976974

Remove X

Your item was picked up at a postal facility at 7:34 am on December 5, 2017 in MIDLAND, TX 79702.

Oblivered

December 5, 2017 at 7:34 am DELIVERED, INDIVIDUAL PICKED UP AT POSTAL FACILITY MIDLAND, TX 79702

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Affidavit of Publication

State of New Mexico. County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath says:

That he is the Publisher of the Carlsbad Current-Argus, newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements may published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

December 5

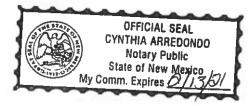
2017

That the cost of publication is \$130.17 and that payment thereof has been made and will be assessed as count costs.

Subscribed and sworn to before m this lo day of 1 1970m/por

My commission Expires 🔿

Notary Public



December 5, 2017

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL GONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regula-tions of the Division of the Kules and Regulations of the Division of the Tollowing public hearing to be held at 8.15 A.M. on December 21, 2017, in the Joll Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual wiff a disability who is in need of a reader, amplifier, qualified sign gange interpretar, or any other form of auxiliary and or service to attend or participate in the hearing, please contact. Florence Dacan be prov Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and right, title, interest claim in the followin cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Elizabeti Wade, aka Marie Elizabeth Kersey, her heirs and devisees; James Ray Collier, his heirs and devisees; EOG M.Resources, Inc.

Case No. 15780 Re-Open Case No. 15780 To Pool The In-terests Of Record Ti-tie Owners Under The Terms Of Compulsory amend Division Order R-15780 to include the pooling of record title owners in the Bone Spring formation un-