



Jennifer L. Bradfute
505.848.1845
Fax: 505.848.1882
jlb@modrall.com

March 13, 2018

Florene Davidson
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

**Re: APPLICATION OF MARATHON
OIL PERMIAN LLC FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

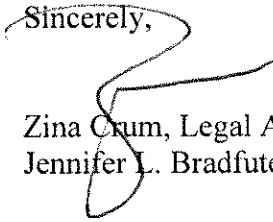
Dear Ms. Davidson:

Enclosed please find three copies of the following:

1. Marathon's Amended Application - Hambone 2H / 6H

Thank you for your assistance. Please contact me if you have any questions.

Sincerely,


Zina Crum, Legal Assistant to
Jennifer L. Bradfute

JLB/zc
Enclosure

Modrall Sperling
Roehl Harris & Sisk
P.A.

Bank of America
Centre
500 Fourth Street
NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico
87103-2168

Tel: 505 848 1800

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON
OIL PERMIAN LLC FOR A NON-STANDARD
SPACING AND PRORATION UNIT
AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 16050

AMENDED APPLICATION

Marathon Oil Permian LLC (“Marathon”), OGRID Number 372098, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order: (1) creating a non-standard 160-acre, more or less, spacing and proration unit in the Bone Spring formation, comprised of the S/2 S/2 of Section 5, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. In support of this application, Marathon states as follows:

1. Marathon is an interest owner in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the S/2 S/2 of Section 5 to the proposed wells to form a non-standard 160-acre, more or less, oil spacing and proration unit (the “project area”).
3. Marathon plans to drill the **Hambone Federal 26-29-5 TB 2H** and **Hambone Federal 26-29-5 SB 6H** wells to a depth sufficient to test the Bone Spring formation. These wells will be horizontally drilled using the same drilling rig.

4. The wells will be drilled from a surface location, located in the SE/4 SE/4 of Section 6, but the first perforation for both wells will be located at an orthodox location within Section 5.

5. These wells are within a wildcat pool (Pool Code 97801), which is subject to the statewide rules. The producing interval that Marathon seeks to drill will comply with the 330 foot setback requirements established under the Division's rules.

6. Marathon sought, but has been unable to obtain a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed project area to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

8. Approval of the non-standard unit and the pooling of all interests in the Bone Spring formation underlying the proposed project area will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 5, 2018, and after notice and hearing as required by law, the Division enter its order:

A. Creating a non-standard oil spacing and proration unit ("project area") in the Bone Spring formation comprised of S/2 S/2 of Section 5, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying this non-standard spacing and proration unit/project area;

C. Designating Marathon as operator of this unit and the wells to be drilled thereon;

D. Authorizing Marathon to recover its costs of drilling, equipping and completing these wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

Earl E. DeBrine, Jr.

Jennifer Bradfute

Zoe E. Lees

Post Office Box 2168

Bank of America Centre

500 Fourth Street NW, Suite 1000

Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800

Attorneys for Applicant